SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6381-G
Revised Cal. P.U.C. Sheet No. 6371-G

IIUIIIIa	Gas	Tarif	f	3-851			Ca	ncelin	g			R	evise	<u>ed</u>	Ca	I. P.U.	C. S	heet	No.	637	<u> 1-</u>
	Effective Sales Rate	5.00	1.02769	c u	0.00	1.02976 1.17904 0.87253	4.00	0.75576	6.00		25.00	1.02769	00	23.00	1.17697		1.11406				
	8	69	69	v		A	s	S	s s			69	6				A				
	Gas		\$ 0.34331			0.34331		\$ 0.34331	\$ 0.34331			\$ 0.34331 0.34331			0.34331		\$ 0.34331				
	Other Surcharges PPD [4]		\$ 0.09534			\$ 0.09534 0.09534 0.09534		\$ 0.00973	\$ 0.09534			0.09534		AC300.0	0.09534		\$ 0.09534				
	Other Sur		\$ 0.00076			0.00076 0.00076 0.00076		\$ 0.00076	\$ 0.00076			\$ 0.00076 0.00076			0.00076		9/000/8				
OULES [1] [2]	Gas Usage Rate		0.58828			0.73963 0.43312		0.40196	0.86657			0.58828			0.73756		0.67465				
CHED	4		S		•	n		S	S			0			9	8	n				
A DIVISION S	ITCAM		\$ 0.01239		000	\$ 0.01239 0.01239 0.01239		\$ 0.01239	\$ 0.01239			\$ 0.01239		00000	0.01239		\$ 0.01239				
N CALIFORN	CFCAM [3] NFCAM		0.03967			0.03967 0.03967 0.03967		0.03967	0.03967			0.03967			0.03967		0.03967				
THER	4		\$			4 4 4		9 0	5			s 80			9 00		-				
SLE TO SOU	Reservation		\$ 0.01770 0.01770			0.01894 0.01894 0.01894		\$ 0.01770	\$ 0.01787			\$ 0.01908			0.01908		\$ 0.01811				
S APPLICAE	Variable		0.03667			0.03667		0.03667	0.03667			0.03667			0.03667		0.03667				
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] Instrument Intrastate Interests Ralancing Account Adjustments Subhotal	Charges		0.01811 \$		2000	0.01894		0.01811 \$	0.01829 \$			0.01934 \$		100100	0.01934		0.01804				
ш	st	00	74 \$	8		4 \$ 02 51	8	42 \$	00:			41 \$	8	8 8			A				
	Southwest Margin	5.0	0.46374	ŭ	5	0.46374 0.61302 0.30651	4.	0.27742	6.0 0.7416		25.(0.46113	200	00.62	0.61041		0.54977				
	ŏ -	69	49	<i>u</i>	9 6	A	69	G	<i>ு</i> க			6	6	9 6	9	, ,	n				
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charne	Cost per Therm	rier I Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service	Basic Service Charge Cost per Therm	Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service — Submetered	Cost per Therm	Tier III	GS-30 — Street and Outdoor Lighting Gas Service Charge per Therm of	Kated Capacity				

Advice Letter No	768	
Decision No		

Issued by
John P. Hester
Senior Vice President

Date Filed	October 2, 2006
Effective	October 7, 2006
Resolution No	

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6382-G
Revised Cal. P.U.C. Sheet No. 6372-G

aliforni	ia Gas	vaua o Tariff							Ca	nce	lin	g							lev			<u>I</u> (Cal	. F	P.U	I.C	. Sł	ne	et N	٧o.	63	72	-(
	Effective Sales Rate		\$ 8.80	0 74042		0.59713	0.78787		0.61567 0.50140		\$ 11.00		\$ 1.01940	0.82940	0.68657	\$ 1.04257	0.93257	0.70974			\$ 25.00	\$ 0.64388		11 00		\$ 1.00714	0.88714	0.65357	\$ 1.03493	0.75493			
	Gas			10010	0.34331	0.34331		0.34331	0.34331				\$ 0.34331	0.34331	0.34331	\$ 0.34331	0.34331	0.34331			•	\$ 0.34331					0.34331	0.34331		0.34331			
	harges PPP [4]			9 020003	0.00973	0.00973		0.00973	0.00973				\$ 0.09534 \$	0.09534	0.09534	\$ 0.09534 \$	0.09534	0.09534				\$ 0.09534 \$					0.09534	0.09534		0.09534			
	Other Surcharges			920000	0.00076	0.00076	0.00078	0.00076	0.00076				0.00076	0.00076	0.00076	0.00076	0.00076	0.00076				0.00076				0.00076	0.00076	0.00076	0.00076	0.00076			
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Subtotal Gas Usage Rate			0.30522	0.30733	0.24333		0.32587	0.26187 0.14760				0.57999 \$	0.38999	0.24716	0.60316 \$	0.49316	0.27033				0.20447 \$					0.44773	0.21416		0.31552 0.24195			
	'			6.004220		0.01239	\$ 0.01239 \$		0.01239 0.01239				\$ 0.01239 \$	0.01239	0.01239	\$ 0.01239 \$	0.01239	0.01239				\$ 0.01239 \$				\$ 0.01239 \$	0.01239	0.01239	\$ 0.01239 \$	0.01239			
	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM			0.03067	0.03967	0.03967	0.03967	0.03967	0.03967 0.03967				0.03967	0.03967	0.03967	0.03967	0.03967	0.03967				0.03967					0.03967		0.03967	0.03967			
STATEMENT OF RATES TO SOUTHERN CALIFOR	Interstate Ba Reservation C Charge			0.01070		0.01970	0.01970		0.01970				0.01970 \$	0.01970	0.01970	0.01970 \$	0.01970	0.01970				0.02760 \$				0.01769 \$	0.01769	0.01769	0.01769 \$	0.01769			
S APPLICABLE				\$ 73867		0.03667	0.03887		0.03667 0.03667				0.03667 \$	0.03667	0.03667	0.03667 \$	0.03667	0.03667				0.03667 \$				0.03667 \$	0.03667	0.03667	0.03667 \$	0.03667			
ECTIVE RATE	Upstream Intrastate Charges Storage Variab			0.00458		0.00156	0.02473		0.02473 0.02473				0.00156 \$	0.00156	0.00156	0.02473 \$	0.02473	0.02473				0.00081 \$				0.00131 \$	0.00131	0.00131	0.02910 \$	0.02910			
<u> </u>	Southwest Margin		8.80	9 702000		0.13334	0.28071		0.12871 0.01444		11.00		0.47000 \$	0.28000	0.13717	0.47000 \$	0.36000	0.13717		0	72.00	0.08733 \$		11 00	8	0.46000 \$	0.34000	0.10643	0.46000 \$	0.18000			
	<i>ω</i>		<i></i>	6	9		ø	•			69	•	s			69					A	49			•	69			69				
	Schedule No. and Type of Charge	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm	Summer (May - October)	Next 500	Next 2,400 Over 3,000	Winter (November - April)	Next 500	Next 2,400 Over 3,000	GS-40 — Core General Gas Service	Basic Service Charge Cost per Therm	Summer (May - October)	First 100	Next 2,400	Over 3,000	Vvinter (November - April) First 100	Next 500	Over 3,000	GS-50 — Core Natural Gas Service	for Motor Vehicles	Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)	28-55 — Pore Industrial Gas Samira	Ш	Cost per Therm	Summer (May - October) First 100	Next 500 Next 2,400	Over 3,000 Minter (November - April)	First 100	Next 2,400 Over 3,000			

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas Nevada 89193-8510

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California Gas Tariff

Revised

Revised

Cal. P.U.C. Sheet No. 6383-G

Revised

Cal. P.U.C. Sheet No. 6373-G

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	Effective	Sales Nate	\$ 25.00	\$ 0.67061	0.70661		\$ 25.00			\$ 100.00	\$ 0.26335 0.26335		11.00		\$ 1.01940 0.90940	0.82940		\$ 1.04257 0.93257	0.85257 0.70974		\$ 0.00549		\$ 0.21000	ervice Charge transportation d natural gas i cost of gas,	d cost of gas.		recover prior
	Gas	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	•		0.34331		\$ 0.34331	0.34331			•				\$ 0.34331 (0.34331	0.34331	70070	\$ 0.34331 0.34331	0.34331		•			ansportation Se ales service to t ustomer-secure onthly projected	nonthly projecte	ese costs.	70 per therm to
	charges	£		\$ 0.09534	0.09534						\$ 0.09534				\$ 0.09534 0.09534	0.09534		\$ 0.09534 0.09534	0.09534					Rate, plus a Ti nverting from si me charge for c iiplied by the m	s equal to the n	ed to recover th	includes \$.001
	Other Surcharges	5		\$ 0.00076	0.00076		\$ 0.00076				\$ 0.00076				\$ 0.00076 0.00076	0.00076		0.00076	0.00076					Effective Sales customers co sped. The volu insported, mul	ement Charge	venues intend	PP Surcharge
DOLES [1] [2]	Subtotal Gas Usage) Vale		0.23120	0.26720		0.20025	0.23032			0.16725				0.57999	0.38999	9 60	0.60316	0.41316					onents of the sapplicable to ent was develored volumes tra	licable Procure	nd recorded re	-PPPS. The P
DIVISION SCHE		N CAM		\$ 0.01239 \$	0.01239		\$ 0.01239 \$				\$ 0.01239 \$				0.01239 \$	0.01239		0.01239	0.01239					Gas Cost compount Adjustment is cocount Adjustment cocount adjustments customer-secure	e otherwise app	d core margin a	Schedule No. G
EFFECTIVE KALES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments CFCAM [3]	MACA			0.03967		0.03967				0.03444				0.03967 \$	0.03967		0.03967	0.03967					tion Charge and 3alancing Accou the Balancing A product of the	Natural Gas, th	of \$.01247 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs	defined in Rate
HEK				9	o o		9				s,				<i>پ</i> ٥ ٥	00		,	0.0					Reserva PGA E In which I be the	Secured	n South	lers as
ILE 10 SOU	Interstate Reservation	Clarge		\$ 0.01689	0.01689		\$ 0.01689								\$ 0.01970 0.01970	0.01970		\$ 0.01970 0.01970	0.01970 0.01970					e Interstate F rinkage. The n period upo charge shall franchise fee	f Customer-\$	ence betwee	empt custom
בס ארו בוכאנ	trastate	Valiable			0.03667		0.03667				0.03667				0.03667	0.03667		0.03667	0.03667					s Rate less the consistent of a mortization. The TFF Sunt authorized	ansportation o	d to the differ	excluding explaned to current
TECTIVE NATIONAL	Upstream Intrastate Charges	afigure		0.00106 \$	0.03706		0.00127 \$				σ				0.00156 \$	0.00156		0.02473	0.02473					will pay the Effective Sales Rate less the Interstate Reserva 8687 per therm for distribution system shrinkage. The PGA E onths or the conclusion of the amoritization period upon which the Suucharige, if applicable. The TFF Surcharge shall be autilitied by the most current authorized franchies fee factor	tule No. 22, Tra	er therm relate	ortation service
ב י			25.00	0.12452 \$	0.12452	00 30	0.09336 \$			100.00	0.08375		11.00 780.00		0.47000 \$	0.28000		0.47000	0.28000					be will pay the 10687 per ther nonths or the 17 Surcharge multiplied by	provisions of R	t of \$.01247 p	s and transpo
	S.	-	↔	ø		6	o 69			6 9	↔		es es		69		6	A						of \$0.0 of to 12 no the Tectibles	e tariff p	amonu	jas sale
	· · · · · · · · · · · · · · · · · · ·	GS-60 — Core Internal Combustion	Engine Gas Service Basic Service Charge	Cost per Therm Summer (May - October)	- 1	Gas Service	Cost per Therm Summer (May - October)		7-	Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)	s 	Basic Service Charge Transportation Service Charge	Summer (May - October)	First 100 Next 500	Next 2,400 Over 3.000	Winter (November - April)	Next 500	Next 2,400 Over 3,000	Transportation Franchise Fee (TFF) Surcharge Provision	TFF Surcharge per Therm	MHPS – Master-Metered Mobile Home Park Safety Inspection Provision	MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation sold of \$7.00687 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the americation period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Sucribarge if applicable. The TFF Sucribarge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, untiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas	The CFCAM surcharge includes an amount	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00170 per therm to recover prior inches collections in the CARE Balancian Account. This amount is not related to current program uses expenses.
		09-89			99-85				GS-70			GSR								Tran	1	MHF	ž	Ξ	[2]	[3]	4

		Issued by	Date Filed	October 2, 2006
Advice Letter No	768	John P. Hester	Effective	October 7, 2006
Decision No.		Senior Vice President	Resolution No.	