SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

| Las Vegas, Nevada California Gas Tariff | | | celing | | Revised Revised | Cal. P.U.C Cal. P.U.C | C. Sheet No. <u>6404-G</u> C. Sheet No. <u>6381-G</u> |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------|
| Effective Sales Rate | 5.00 1.41921 1.56849 | 5.00 1.42128 1.57056 1.26405 | 4.00 1.06898 1.18840 | 6.00 1.69750 | 25.00 1.41921 1.56849 | 25.00 1.27729 1.56849 | 1.50558 |
| Sale | \$\$ \$\$ | \$ | 6 69 | 6 69 | \$ | 69 69 | \$ |
| Gas Cost | \$ 0.73483 0.73483 | \$ 0.73483 0.73483 0.73483 | \$ 0.73483 0.73483 | \$ 0.73483 | \$ 0.73483 0.73483 | \$ 0.73483 0.73483 | \$ 0.73483 |
| arges PPP [4] | 0.09534 0.09534 | 0.09534 0.09534 0.09534 | 0.00973 | 0.09534 | 0.09534 0.09534 | 0.09534 | 0.09534 |
| Other Surcharges | 0.00076 \$ | 0.00076 \$ 0.00076 0.00076 | 0.00076 \$ 0.00076 | 0.00076 \$ | 0.00076 \$ 0.00076 | 0.00076 \$ | 0.00076 \$ |
| | \$ | \$ | S | ŝ | \$ | S | ю |
| EDULES [1] [Subtotal Gas Usage Rate | 0.58828 | 0.59035 0.73963 0.43312 | 0.32366 0.44308 | 0.86657 | 0.58828 | 0.73756 | 0.67465 |
| SCHEI | \$ | 69 | \$ | \$ | \$ | \$ | 6 |
| EFFECTIVE RATES STATEMENT OF RATES STATEMENT OF RATES STATEMENT OF RATES Upstream Intrastate Interstate Upstream Intrastate Interstate Charges Charge Storage Variable Charge NFCAM | \$ 0.01239 0.01239 | \$ 0.01239 0.01239 0.01239 | \$ 0.01239 0.01239 | \$ 0.01239 | \$ 0.01239 0.01239 | \$ 0.01239 0.01239 | \$ 0.01239 |
| STATEMENT OF RATES TO SOUTHERN CALIFORNI terstate Balancing Accou servation CFCAM [3] Charge NFCAM | 0.03967 | 0.03967 0.03967 0.03967 | 0.03967 | 0.03967 | 0.03967 | 0.03967 | 0.03967 |
| | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| STATEME LE TO SOUTH Interstate Reservation Charge | 0.01770 0.01770 | 0.01894 0.01894 0.01894 | 0.01770 0.01770 | 0.01787 | 0.01908 | 0.01908 | 0.01811 |
| CABLE | 5 L | \$ 6 6 6 | s 23 | \$ 2 | 5 Z | s 23 | \$ |
| CTIVE RATES APPLI Upstream Intrastate Charges orage Variable | 0.03667 | 0.03667 0.03667 0.03667 | 0.03667 | 0.03667 | 0.03667 | 0.03667 | 0.03667 |
| E RATES eam Intra | 5 5 S | 94 S | 11 S | 5 6 | 34 S | 34 \$ | 8 8 |
| FECTIVE Upstree | 0.01811 | 0.01894 0.01894 0.01894 | 0.01811 | 0.01829 | 0.01934 | 0.01934 | 0.01804 |
| | Ś | \$ | ŝ | ŝ | ŝ | ŝ | Ś |
| Southwest Margin | 5.00 0.46374 0.61302 | 5.00 0.46374 0.61302 0.30651 | 4.00 0.19912 0.31854 | 6.00 0.74168 | 25.00 0.46113 0.61041 | 25.00 0.31921 0.61041 | 0.54977 |
| 0 | s s | <i>у</i> у | ه ه ا | د د ه | 8 8 | ه ه ا | مه ا |
| Schedule No. and Type of Charge | GS-10 – Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II | GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge Cost per Therm Tier I Air-Conditioning | GS-12 — CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II | GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm | GS-20 — Mutit-Family Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II | GS-25 — Multi-Family Master-Metered Gas Service – Submetered Basic Service Charge Cost per Them Baseline Quantities Trer II | GS-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity |
| Advice Letter No Decision No | 771 | | | sued by P. Hest ice Pres | er Effe | e Filed ective solution No | October 31, 2006 November 7, 2006 |

SOUTHWEST GAS CORPORATION P.O. Box 98510

| Las Vegas California (| , Nevada | | 8-851 | 0 | Cance | eling | 9 <u> </u> | | Revis Revis | | Ca Ca | l. P.I I. P.I | U.C. U.C. | Sheet I Sheet I | No. No. | 6405-G 6382-G |
|----------------------------------------------------------------------------------------------------|-----------------------------------------------------------|---------------------------------------------------------------------------------------------|------------------------------------------------------------------|-------------------------------------------------------------------------------------|------------------------------------------------------------------|-----------------------------------------------|----------------------------------------|-----------------------------------------------------------------------------------|-----------------------------------------------------------------------|--------------------------------------------------------|----------------------------------------|----------------------------|-------------------------------------------------------------|----------------------------------|------------|--------------------------------------------------------|
| | Effective Sales Rate | | \$ 8.80 | <pre>\$ 1.06235 0.97435 0.91035 0.79608</pre> | \$ 1.08088 0.99288 0.92888 | 0.81462 | \$ 11.00 | \$ 1.41092 1.30092 1.22092 1.07809 | \$ 1.43409 1.32409 1.24409 1.10126 | | \$ 25.00 | \$ 1.03540 1.06523 | s 11.00 | ÷÷, | 1.04509 | \$ 1.42645 1.30645 1.14645 1.07288 |
| | Gas Cost | | | \$ 0.73483 0.73483 0.73483 0.73483 | \$ 0.73483 0.73483 0.73483 | 0.73483 | | \$ 0.73483 0.73483 0.73483 0.73483 0.73483 | \$ 0.73483 0.73483 0.73483 0.73483 | | | \$ 0.73483 0.73483 | | \$ 0.73483 0.73483 0.73483 | 0.73483 | \$ 0.73483 0.73483 0.73483 0.73483 0.73483 |
| | Other Surcharges | | | \$ 0.00973 0.00973 0.00973 0.00973 | \$ 0.00973 0.00973 0.00973 | 0.009/3 | | <pre>\$ 0.09534 0.09534 0.09534 0.09534</pre> | <pre>\$ 0.09534 0.09534 0.09534 0.09534</pre> | | | \$ 0.09534 0.09534 | | \$ 0.09534 0.09534 | 0.09534 | \$ 0.09534 0.09534 0.09534 0.09534 |
| | Other Sur | | | \$ 0.00076 0.00076 0.00076 0.00076 | \$ 0.00076 0.00076 0.00076 | 0.000/6 | | \$ 0.00076 0.00076 0.00076 0.00076 | \$ 0.00076 0.00076 0.00076 0.00076 | | | \$ 0.00076 0.00076 | | \$ 0.00076 0.00076 | 0.00076 | \$ 0.00076 0.00076 0.00076 0.00076 |
| EDULES [1] [2] | Subtotal Gas Usage Rate | | | <pre>\$ 0.31703 0.22903 0.16503 0.05076</pre> | \$ 0.33556 0.24756 0.18356 | 0.06930 | | \$ 0.57999 0.46999 0.38999 0.24716 | <pre>\$ 0.60316 0.49316 0.41316 0.41316 0.27033</pre> | | | \$ 0.20447 0.23430 | | \$ 0.56773 0.44773 0.28773 | 0.21416 | \$ 0.59552 0.47552 0.31552 0.24195 |
| STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] | nt Adjustments ITCAM | | | \$ 0.01239 0.01239 0.01239 0.01239 | \$ 0.01239 0.01239 0.01239 | 0.01239 | | \$ 0.01239 0.01239 0.01239 0.01239 | \$ 0.01239 0.01239 0.01239 0.01239 | | | \$ 0.01239 0.01239 | | \$ 0.01239 0.01239 0.01239 | 0.01239 | \$ 0.01239 0.01239 0.01239 0.01239 |
| . OF RATES RN CALIFORNIA | Balancing Account Adjustments CFCAM [3] NFCAM ITCAM | | | 0.03967 0.03967 0.03967 0.03967 | 0.03967 0.03967 0.03967 | 0.03967 | | 0.03967 0.03967 0.03967 | 0.03967 0.03967 0.03967 0.03967 | | | 0.03967 | | 0.03967 | 0.03967 | 0.03967 0.03967 0.03967 0.03967 |
| STATEMENT OF RATES E TO SOUTHERN CALIFOF | Interstate E Reservation Charge | | | \$ 0.01970 \$ 0.01970 0.01970 0.01970 | \$ 0.01970 \$ 0.01970 0.01970 | 0.019/0 | | \$ 0.01970 \$ 0.01970 0.01970 0.01970 0.01970 | \$ 0.01970 \$ 0.01970 0.01970 0.01970 0.01970 | | | \$ 0.02760 \$ 0.02760 | | \$ 0.01769 \$ 0.01769 \$ | 0.01769 | \$ 0.01769 \$ 0.01769 0.01769 0.01769 |
| ES APPLICABL | trastate es Variable | | | 0.03667 0.03667 0.03667 0.03667 | \$ 0.03667 0.03667 0.03667 | 0.03667 | | 0.03667 0.03667 0.03667 0.03667 | \$ 0.03667 0.03667 0.03667 0.03667 | | | 0.03667 \$ | | \$ 0.03667 0.03667 0.03667 | 0.03667 | \$ 0.03667 0.03667 0.03667 0.03667 |
| FFECTIVE RAT | Upstream Intrastate Charges Storage Variat | | | 0.00156 0.00156 0.00156 0.00156 | | 0.024/3 | | 0.00156 0.00156 0.00156 0.00156 | \$ 0.02473 \$ 0.02473 \$ 0.02473 0.02473 0.02473 | | | \$ 0.00081 0.03064 | | 0.00131 | 0.00131 | \$ 0.02910 0.02910 0.02910 0.02910 |
| Ξ | Southwest Margin | | \$ 8.80 | 0.20704 \$ 0.11904 0.05504 (0.05923) | | (0.05386) | \$ 11.00 | \$ 0.47000 \$ 0.36000 0.28000 0.13717 | \$ 0.47000 \$ 0.36000 0.28000 0.13717 | | \$ 25.00 | \$ 0.08733 \$ 0.08733 | \$ 11.00 | 000 | 0.10643 | \$ 0.46000 \$ 0.34000 0.18000 0.10643 |
| | Schedule No. and Type of Charge | GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service | Basic Service Charge Cost per Therm Summer (Mav - October) | First 100 Next 500 Next 2,400 Over 3,000 | Winter (November - April) First 100 Next 500 Next 2,400 | Over 3,000 CS-40 — Pore General Pas Samire | Basic Service Charge Cost per Therm | - October) | Winter (November - April) First 100 Next 2,400 Over 3,000 | GS-50 — Core Natural Gas Service for Motor Vehicles | Basic Service Charge Cost per Therm | - October) ber - April) | GS-55 — Core Industrial Gas Service Basic Service Charge | ber) | Over 3,000 | |
| Advice Letter No. <u>771</u> Decision No | | | | | | Se | Joh | ssued by in P. Hest Vice Pres | | | | | 31, 2006 er 7, 2006 | | | |

SOUTHWEST GAS CORPORATION P.O. Box 98510

| | jas, Nev ia Gas | vada 8 | 89193-8 | 8510 | | Canc | eling | | R R | evised evised | Cal. F Cal. F | P.U.C. 8 P.U.C. 8 | Sheet No. Sheet No. | 6406 6383 | -G -G |
|----------------------------------------------------------------------------------------------------|-----------------------------------------------------------|------------------------------------------------------------------------------------|--------------------------------|-----------------------------------------------------------------------------------|--------------------------|-----------------------------------------------------------------------------------|--------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------|-----------------------------------------------------------------------------------|--------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| | Effective Sales Rate | \$ 26.00 | 1. 1. | \$ 25.00 | 0.0 | \$ 100.00 | \$ 0.26335 0.26335 | \$ 11.00 | \$ 1.41092 1.30092 1.22092 1.07809 | \$ 1,43409 1.32409 1.24409 1.10126 | \$ 0.01066 | \$ 0.21000 | ervice Charge transportation ed natural gas ed cost of gas, | ed cost of gas. | o recover prior |
| | Gas Cost | | \$ 0.73483 0.73483 | | \$ 0.73483 0.73483 | | | | <pre>\$ 0.73483 0.73483 0.73483 0.73483 0.73483</pre> | \$ 0.73483 0.73483 0.73483 0.73483 0.73483 | | | ransportation S ales service to ustomer-secur onthly projecte | nonthly projecte lese costs. | 70 per therm to |
| | PPP [4] | | \$ 0.09534 0.09534 | | | | \$ 0.09534 0.09534 | | <pre>\$ 0.09534 0.09534 0.09534 0.09534</pre> | \$ 0.09534 0.09534 0.09534 0.09534 | | | Rate, plus a Ti iverting from si ne charge for c plied by the m | s equal to the n ed to recover th | includes \$.001 |
| | Other Surcharges CPUC PPP | | \$ 0.00076 0.00076 | | \$ 0.00076 0.00076 | | \$ 0.00076 0.00076 | | \$ 0.00076 0.00076 0.00076 0.00076 | \$ 0.00076 0.00076 0.00076 0.00076 | | | :ffective Sales customers con ped. The volun rsported, multi | ment Charge is | P Surcharge |
| :DULES [1] [2] | Subtotal Gas Usage Rate | | 0.23120 0.26720 | | 0.20025 0.23032 | | 0.16725 0.16725 | | 0.57999 0.46999 0.38999 0.24716 | 0.60316 0.49316 0.41316 0.27033 | | | ponents of the E s applicable to tent was develo ed volumes tra | blicable Procure and recorded re | 5-PPPS. The PI |
| STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] | nt Adjustments ITCAM | | \$ 0.01239 \$ 0.01239 | | \$ 0.01239 \$ 0.01239 | | \$ 0.01239 \$ 0.01239 | | \$ 0.01239 \$ 0.01239 0.01239 0.01239 | \$ 0.01239 \$ 0.01239 0.01239 0.01239 0.01239 | | | ind Gas Cost com ount Adjustment i 9 Account Adjustm ie customer-secun | Rule No. 22. Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. | te Schedule No. C |
| OF RATES RN CALIFORNI/ | Balancing Account Adjustments CFCAM [3] NFCAM ITCAM | | 0.03967 | | 0.03967 | | 0.03444 0.03444 | | 0.03967 0.03967 0.03967 0.03967 | 0.03967 0.03967 0.03967 0.03967 | | | vation Charge a Acc Chalancing Acc the Balancing ne product of th or. | ed Natural Gas, ithwest's author | s defined in Rai xnenses |
| STATEMENT OF RATES E TO SOUTHERN CALIFOF | Interstate B Reservation Charge | | 0.01689 \$ 0.01689 | | 0.01689 \$ 0.01689 | | \$ | | 0.01970 \$ 0.01970 0.01970 0.01970 | 0.01970 \$ 0.01970 0.01970 0.01970 0.01970 | | | In Effective Sales Rate less the Interstate Reservatem for Sales Rate less the Interstate Reservatem for the amortization period upon which ge. If applicable. The TFF Surcharge shall be the by the most current authorized franchise fee factor. | ustomer-Secure ce between Sou | pt customers a |
| S APPLICABLE | 9 | | 0.03667 \$ | | 0.03667 \$ 0.03667 | | 0.03667 0.03667 | | 0.03667 \$ 0.03667 0.03667 0.03667 | 0.03667 \$ 0.03667 0.03667 0.03667 | | | Rate less the li on system shrin e amortization p The TFF Surch nt authorized fre | nsportation of C I to the different | portation service excluding exempt customers as defined amount is not related to current program year expenses |
| ECTIVE RATE | Upstream Intrastate Charges Storage Variab | | 0.00106 \$ 0.03706 | | 0.00127 \$ 0.03134 | | \$ | | 0.00156 \$ 0.00156 0.00156 0.00156 | 0.02473 \$ 0.02473 0.02473 0.02473 | | | Effective Sales m for distributic conclusion of th t, if applicable. the most currel | tule No. 22, Trai er therm related | intation service |
| EFF | Southwest Margin | 26.00 | 23.00 0.12452 \$ 0.12452 | 25.00 | 0.09336 0.09336 | 100.00 | 0.08375 0.08375 | 11.00 780.00 | 0.47000 \$ 0.36000 0.28000 0.13717 | 0.47000 \$ 0.36000 0.28000 0.13717 | | | rice will pay the .00687 per ther months or the (TFF Surcharge ss, multiplied by | provisions of R int of \$.01247 p | les and transpo Account This a |
| | Si Schedule No. and Type of Charge | GS-60 — Core Internal Combustion Engine Gas Service Basic Scration Character | ober) April) | GS-66 — Small Electric Power Generation Gas Service Basic Service Charge \$ | bber) April) | GS-70 — Non-Core General Gas Transportation Service Basic Service Charge \$ | Cost per Therm Summer (May - October) \$ Winter (November - April) | GSR — Sale for Resale Natural Gas Service Basic Service Charge \$ Transportation Service Charge \$ Cost per Therm | Summer (May - October) \$ First 100 Next 500 Next 2.400 Over 3.000 | Viniter (November - April) First 100 Next 2.400 Next 2.400 Over 3,000 | Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm | MHPS – Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month | [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00837 per therm for distruction synthem shrinkage and Gas Cost components of the Effective Sales Rate, plus a Transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment is applicable to customer-secured natural gas transportation will also be subject to the TFF Surcharge. If a TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthy projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor. | | [4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00170 per therm to recover prior under collections in the CARE Balancing Account. This amount is not related to current program year expenses. |
| | Letter N n No | | | 771 | | | | Issued ohn P. H | | Effe | e Filed_ ctive | N | October 3 ovembe | | |