## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Cal. P.U.C. Sheet No. 6395-G

Revised

Cal. P.U.C. Sheet No. 6384-G/6416-G

Revised

Revised

Cal. P.U.C. Sheet No. 6384-G/6416-G

Californ	nia (	Gas	Tari	ff			Ca	nceli	ng				Re	evise	<u>d</u> (	Cal. P	.U.C	. Sh	eet	No.	<u>6384-C</u>	<u>6/6416-0</u>
	Effective	Sales Rate	5.00	1.58309		1.25773 1.33951	6.00 1.73126		25.00	1.58309 1.68532		25.00	1.42478 1.68532		1.69135		8.80	1.11039	0.95679	1 14063	1.06063 0.98703 0.88273	
		"	69	69	¥		<i></i>		€9	69	,	es.	69		↔		6 <del>9</del>	49		e		
	Gas	Cost		0.72822		0.72822	0.72822			0.72822			0.72822		0.72822			0.72822	0.72822	0.77877	0.72822 0.72822 0.72822 0.72822	
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	des	[9] ddc		0.01957		0.00676	0.01957			0.01957 0.01957			0.01957 0.01957		0.01957			0.00676	0.00676	0.00678	0.00676 0.00676 0.00676	
	ırcharı			↔		49	↔			↔			<del>⇔</del>		<b>↔</b>			49		6	<del>)</del>	
[1] [2] [3] [4]	Other Su	CPUC PPP [6]		0.00076		0.00076	0.00076			0.00076			0.00076		0.00076			0.00076	0.00076	920000	0.00076 0.00076 0.00076	
ULES				↔		€	↔			↔			↔		<del>\$</del>			↔		e	<del>)</del>	
ON SCHED	Subtotal Gas Usage	Rate		0.83454		0.52199	0.98271			0.83454 0.93677			0.67623 0.93677		0.94280			0.37465	0.22105	04707	0.32489 0.25129 0.14699	
IVISIC				↔		↔	↔			↔			<del>⇔</del>		<del>\$</del>			↔		6	•	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adj. CFCAM I51	IFCAM		0.01985		0.01985	0.01985			0.01985 0.01985			0.01985 0.01985		0.01985			0.01985	0.01985 0.01985	0.04085	0.01985 0.01985 0.01985	
NT OF	Balan	2		€		€	ь			<b>↔</b>			€		<b>↔</b>			<b>↔</b>		6	<del>)</del>	
STATEMENT OF RATES O NORTHERN CALIFORNI		Storage		0.03094		0.03094	0.03101			0.03026 0.03026			0.03026 0.03026		0.03069			0.00000	0.00000	08780	0.03780 0.03780 0.03780 0.03780	
3LE T	eam Inters Charges			69		69	69			69			69		es			69		6	<del>)</del>	
S APPLICAI	Upstream Interstate Charges	Reservation		0.17057		0.17057	0.17094			0.16683			0.16683		0.16920			0.16552	0.16552	0 18552	0.16552 0.16552 0.16552	
RATE		%		69		69	ь			6 <del>9</del>			69		s			ø		e		
FFECTIVE	Southwest	Margin	5.00	0.61318	2 2	0.30063	6.00 0.76091		25.00	0.61760 0.71983		25.00	0.45929 0.71983		0.72306		8.80	0.18928	0.03568 (0.06862)	0 18172	0.10172 0.02812 (0.07618)	
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		Schedule No. and Type of Charge	GN-10 — Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service	Cost per Them Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered Gas Service	Basic Service Charge	Baseline Quantities Tier II	GN-25 — Multi-Family Master-Metered Gas Service — Submetered	Basic Service Charge Cost per Therm	Baseline Quantities Tier II	GN-30 — Street and Outdoor Lighting  Gas Service  Charge her Therm of	Rated Capacity	GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm	First 100	Next 2,400 Over 3,000	Winter (October - May)	Next 500 Next 2,400 Over 3,000	

Advice Letter No.	769
Decision No.	04-03-034

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## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6396-G
Canceling Revised Cal. P.U.C. Sheet No. 6385-G/6417-G

Californ	nia G	as T	ariff						(	Cano	celir	ng					Rev	/is	ed	Ca	l. F	P.U	.C.	She	et N	lo.	6385-	G/64	17-G
	Effective	Sales Kale	11.00		1.39892 1.29892	1.20692		1.43672 1.33672	1.24472 1.11434		25.00	0.97174	76700.1		25.00	1.17237 1.20474		25.00	0.99848	0.0000		100.00	0.11002	0.11002		0.00475			
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	Gas	1800			0.72822	0.72822		0.72822	0.72822 0.72822			0.72822	0.72822			0.72822 0.72822			0.72822	0.72022									
					es-			69				69				69			69										
	ges	0			0.01957 0.01957	0.01957		0.01957 0.01957	0.01957 0.01957			0.01957	7681.0.0			0.01957 0.01957							0.01957	0.01957					
	urchar				e <del>s</del>			69				69				<del>6</del>							↔						
[1] [2] [3] [4	Other Surcharges				0.00076	0.00076		0.00076	0.00076			0.00076	0.00076			0.00076 0.00076			0.00076	0.000.0			0.00076	0.00076					
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ION SCHEI	Subtotal Gas Usage	) Vale			0.65037 0.55037	0.45837			0.49617 0.36579			0.22319	70862.0			0.42382 0.45619			0.26950	0.30730			0.08969	0.08969					
DIVIS				,	69		,	69				€				↔			↔				€						
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adj. CFCAM [5]	MFCAM			0.01985 0.01985	0.01985		0.01985 0.01985	0.01985 0.01985			0.01985	0.01985			0.01985			0.01985	0.0									
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STATEM O NORTHE	rstate	otolage			0.00000	0.00000		0.03780	0.03780			0.00000	0.03583			0.00000			0.00000	0.037.00									
BLET	ream Inters Charges				₩			€				↔				↔			↔										
S APPLICA	Upstream Interstate Charges	asel valion			0.16552 0.16552	0.16552		0.16552 0.16552	0.16552			0.13335	0.13335			0.15688 0.15688			0.16552	0.10332									
RATE	à	ž			₩			€				€				↔			↔										
FFECTIVE	Southwest	ivial gill	11.00		0.46500	0.27300		0.46500	0.27300 0.14262		25.00	0.06999	0.00999		25.00	0.24709		25.00	0.08413	0.00413		100.00	0.08969	0.08969					
"	0)		1	,	₩.		,	€9			<i></i>	↔			ı	↔		<del>⇔</del> I	↔		_	<i></i>	€9			1			
	Cohodulo No and Turo of Charge	ochedule No. and Type of Charge	GN-40 — Core General Gas Service Basic Service Charge	Cost per Therm Summer (June - September)	First 100 Next 500	Next 2,400 Over 3 000	Winter (October - May)	First 100 Next 500	Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service	Basic Service Charge	Cost per Therm Summer (June - September)		GN-60 — Core Internal Combustion Engine Gas Service	Basic Service Charge	Summer (May - October) Winter (November - April)	GN-66 — Small Electric Power Generation	Basic Service Charge	Summer (June - September)		GN-70 — Noncore General Gas Transportation Service	Basic Service Charge	Summer (June - September)	Winter (October - May)	Transportation Franchise Fee (TFF) Surcharge Provision	TFF Surcharge per Therm			

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6397-G\*

Revised Cal. P.U.C. Sheet No. 6324-G-B/6397-G

California Gas Tariff Canceling Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.01466 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff. The CFCAM surcharge includes an amount of <\$.00059> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00082> per converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer 0.21000 Effective Sales Rate secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor Gas Cost A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee. Other Surcharges STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] Subtotal Gas Usage Balancing Acct. Adj. CFCAM [5] NFCAM The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as de them to amortize the CARE Balancing Account. This amount is not related to current program year expenses Upstream Interstate Reservation Southwest Margin MHPS — Master-Metered Mobile Home Park MHPS Surcharge per Space per Month Safety Inspection Provision Schedule No. and Type of Charge projected cost of gas. Ξ [2] 3 4 [2]

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