SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6392-G

Revised Cal. P.U.C. Sheet No. 6392-G

Revised Cal. P.U.C. Sheet No. 6381-G/6/13-G

fornia	Gas	Tariff					Can	celin	g				Re	vise	<u>d_</u>	Cal.	P.U	.C. S	Sheet No) . <u>638</u>	1-G/6
	Effective Sales Rate	\$ 5.00	\$ 1.42893 1.57821		\$ 5.00	\$ 1.43105 1.58033 1.25429	\$ 4.00	\$ 1.04782 1.16725		\$ 1.70817		\$ 25.00	\$ 1.42893 1.57821		\$ 25.00	\$ 1.28604 1.57821		\$ 1.50060			
	Gas	0,	0.68034 0.68034		,	0.68034 0.68034 0.68034	,	0.68034 8		0.68034		.,	0.68034 0.68034			0.68034 0.68034		0.68034			
	rges PPP [4]		0.13034 \$			0.13034 \$ 0.13034 0.13034		0.00880 \$		0.13034 \$			0.13034 \$			0.13034 \$		0.13034 \$			
	Other Surcharges CPUC PPP [4]		0.00076 \$			0.00076 \$ 0.00076 0.00076		0.00076 \$		0.00076 \$			0.00076 \$			0.00076 \$		0.00076 \$			
			↔			↔		↔		↔			⇔			€		↔			
DULES [1] Subtotal	Gas Usage Rate		0.61749			0.61961 0.76889 0.44285		0.35792		0.89673			0.61749			0.47460 0.76677		0.68916			
SCHE	. 1		es			es		φ		€			φ. 			es		φ.			
A DIVISION	ITCAM		\$ 0.00848 0.00848			\$ 0.00848 0.00848 0.00848		\$ 0.00848		\$ 0.00848			\$ 0.00848			\$ 0.00848 0.00848		\$ 0.00848			
ERN CALIFORNIA DIVISION SC Balancing Account Adiustments	CFCAM [3] NFCAM		0.03296			0.03296 0.03296 0.03296		0.03296		0.03296			0.03296 0.03296			0.03296 0.03296		0.03296			
THERN			⇔			€		69		↔			↔			↔		69			
E TO SOUT	Reservation Charge		\$ 0.01893 0.01893			\$ 0.02025 0.02025 0.02025		\$ 0.01893		\$ 0.01911			\$ 0.02041			\$ 0.02041		\$ 0.01937			
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] Unstream Intrastate Interstate Ralancing Account Adiustments Subtotal	<u>@</u>		0.03670			0.03670 0.03670 0.03670		0.03670		0.03670			0.03670 0.03670			0.03670 0.03670		0.03670			
ECTIVE RATES APP Upstream Intrastate	Charges Storage \		0.01762 \$			0.01842 \$ 0.01842 0.01842		0.01762 \$		0.01779 \$			0.01881 \$			0.01881 \$		0.01754 \$			
Ē		_	es .			↔		69		69		_	69		_	69		69			
	Southwest Margin	5.00	0.50280		2.00	0.50280 0.65208 0.32604	4.00	0.24323		0.7		25.00	0.50013		25.00	0.35724		0.57411			
		₩	↔		∽	↔	\$	↔	1	↔		↔	↔		€9	↔		₩			
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge Cost par Tharm	Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service	Basic Service Charge Cost per Therm	Tier I Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service	Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service	Basic Service Charge Cost per Therm	Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service — Submetered	Basic Service Charge Cost ner Therm	Baseline Quantities	GS-30 — Street and Outdoor Lighting Gas Service	Charge per Therm of Rated Capacity			

Advice Letter No.	769
Decision No.	04-03-034

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas. Nevada 89193-8510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Cal. P.U.C. Sheet No. 6393-G

Revised

Cal. P.U.C. Sheet No. 6382-G/6414-G

California Gas	Tariff				Can	celing		Re	evised	Cal.	P.U.C	C. Sheet	No. <u>6382-G/6414-C</u>
Effective Sales Rate			\$ 0.99874 0.90642	0.82642 0.71775	\$ 1.01677 0.92445 0.84445 0.73578	\$ 11.00	\$ 1.36757 1.25217 1.15217 1.01634	\$ 1.39011 1.27471 1.17471 1.03888	\$ 25.00	\$ 1.01309 1.04210	\$ 11.00	\$ 1.36517 1.24977 1.14977 1.01394	\$ 1.39220 1.27680 1.17680 1.04097
Gas			\$ 0.68034	0.68034	\$ 0.68034 0.68034 0.68034 0.68034		\$ 0.68034 0.68034 0.68034 0.68034	\$ 0.68034 0.68034 0.68034 0.68034		\$ 0.68034 0.68034		\$ 0.68034 0.68034 0.68034 0.68034	\$ 0.68034 0.68034 0.68034 0.68034
Other Surcharges			0.00880	0.00880	\$ 0.00880 0.00880 0.00880 0.00880		\$ 0.13034 0.13034 0.13034 0.13034	\$ 0.13034 0.13034 0.13034 0.13034		\$ 0.13034 0.13034		\$ 0.13034 0.13034 0.13034 0.13034	\$ 0.13034 0.13034 0.13034 0.13034
			\$ 0.00076 0.00076	0.00076	\$ 0.00076 0.00076 0.00076 0.00076		\$ 0.00076 0.00076 0.00076 0.00076	\$ 0.00076 0.00076 0.00076 0.00076		\$ 0.00076		\$ 0.00076 0.00076 0.00076 0.00076	\$ 0.00076 0.00076 0.00076 0.00076
STATEMENT OF RATES Interstate Delancing Account Adjustments Subtotal Gas Usage Storage Variable Charge NFCAM ITCAM Rate			\$ 0.30884 0.21652	0.13652 0.02785	\$ 0.32687 0.23455 0.15455 0.04588		\$ 0.55613 0.44073 0.34073 0.20490	\$ 0.57867 0.46327 0.36327 0.22744		\$ 0.20165 0.23066		\$ 0.55373 0.43833 0.33833 0.20250	\$ 0.58076 0.46536 0.36536 0.22953
T OF RATES RN CALIFORNIA DIVISION SC Balancing Account Adjustments CFCAM [3] NFCAM		6	\$ 0.00848 0.00848	0.00848	\$ 0.00848 0.00848 0.00848 0.00848		\$ 0.00848 0.00848 0.00848 0.00848	\$ 0.00848 0.00848 0.00848 0.00848		\$ 0.00848 0.00848		\$ 0.00848 0.00848 0.00848 0.00848	\$ 0.00848 0.00848 0.00848 0.00848
T OF RATES ERN CALIFORN Balancing Accot CFCAM [3] NFCAM			\$ 0.03296 0.03296	0.03296 0.03296	\$ 0.03296 0.03296 0.03296 0.03296		\$ 0.03296 0.03296 0.03296 0.03296	\$ 0.03296 0.03296 0.03296 0.03296		\$ 0.03296 0.03296		\$ 0.03296 0.03296 0.03296 0.03296	\$ 0.03296 0.03296 0.03296 0.03296
STATEMENT OF RATES LE TO SOUTHERN CALIFOR Interstate Balancing Ac Reservation CFCAM [3] Charge NFCAM				0.02107	\$ 0.02107 \$ 0.02107 0.02107 0.02107		\$ 0.02107 \$ 0.02107 0.02107 0.02107	\$ 0.02107 \$ 0.02107 0.02107 0.02107		\$ 0.02952 \$		\$ 0.01892 \$ 0.01892 0.01892 0.01892	\$ 0.01892 0.01892 0.01892 0.01892
TES APPLICABI ntrastate ges Variable				0.03670	\$ 0.03670 0.03670 0.03670 0.03670		\$ 0.03670 0.03670 0.03670 0.03670	\$ 0.03670 0.03670 0.03670 0.03670		\$ 0.03670		\$ 0.03670 0.03670 0.03670 0.03670	\$ 0.03670 0.03670 0.03670 0.03670
FFECTIVE RATES APP Upstream Intrastate Charges Storage Variab				0.00152 0.00152	\$ 0.02406 0.02406 0.02406 0.02406		\$ 0.00152 0.00152 0.00152 0.00152	\$ 0.02406 0.02406 0.02406 0.02406		\$ 0.00079		\$ 0.00127 0.00127 0.00127 0.00127	\$ 0.02830 0.02830 0.02830 0.02830
Southwest Margin		8.80		0.03579 (0.07288)	\$ 0.20360 0.11128 0.03128 (0.07739)	\$ 11.00	\$ 0.45540 0.34000 0.24000 0.10417	\$ 0.45540 0.34000 0.24000 0.10417	\$ 25.00	\$ 0.09320 0.09320	\$ 11.00	\$ 0.45540 0.34000 0.24000 0.10417	\$ 0.45540 0.34000 0.24000 0.10417
Schedule No. and Type of Charge	Housing ving	ce Charge erm May - October)		Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500 Next 2.400 Over 3,000	GS-40 — Core General Gas Service Basic Service Charge Cost per Therm	- October)		GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm	- October) iber - April)			Viviner (November - Aprii) First 100 Next 500 Next 2,400 Over 3,000

Advice Letter No.	769
Decision No.	04-03-034

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6394-G*
Revised Cal. P.U.C. Sheet No. 6383-G/6394-G/6415-G

	ia Gas								eling		1	evised			_	Sheet No. (641	5-C
	Effective Sales Rate		\$ 25.00	1.07710		\$ 25.00	0.90731	\$ 100.00	\$ 0.26204 0.26204	\$ 11.00	\$ 1.36757 1.25217 1.15217 1.01634	\$ 1.39011 1.27471 1.17471 1.03888	\$ 0.00549		\$ 0.21000	ervice Charge transportation ed natural gas d cost of gas,	ed cost of gas.		amortize the
	Gas Cost		\$ 0.68034			\$ 0.68034	0.68034				\$ 0.68034 0.68034 0.68034 0.68034	\$ 0.68034 0.68034 0.68034 0.68034				ransportation S ales service to sustomer-secur ionthly projecte	nonthly projecte	nese costs.	34 per therm to
	charges PPP [4]		\$ 0.13034						\$ 0.13034 0.13034		\$ 0.13034 0.13034 0.13034 0.13034	\$ 0.13034 0.13034 0.13034 0.13034				Rate, plus a T nverting from s me charge for or iplied by the m	s equal to the r	ed to recover th	includes \$.001
	Other Surcharges CPUC PPP		\$ 0.00076			\$ 0.00076	0.00076		\$ 0.00076		\$ 0.00076 0.00076 0.00076 0.00076	\$ 0.00076 0.00076 0.00076 0.00076				Effective Sales customers col sped. The volui ansported, mult	ement Charge i	evenues intend	PP Surcharge
EDULES [1] [2]	Subtotal Gas Usage Rate		\$ 0.23065			\$ 0.19696	0.22621		\$ 0.13094 0.13094		\$ 0.55613 0.44073 0.34073 0.20490	\$ 0.57867 0.46327 0.36327 0.22744				ponents of the is applicable to ment was develined volumes tra	plicable Procur	and recorded re	G-PPPS. The F
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	nt Adjustments		\$ 0.00848				0.00848		\$ 0.00848		\$ 0.00848 0.00848 0.00848 0.00848	0.00848 0.00848 0.00848 0.00848				pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge oper therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation or the amoutization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas incharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, plied by the most current authorized franchise fee factor.	the otherwise ap	zed core margin	ransportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00134 per therm to amortize the
RN CALIFORNIA	Balancing Account Adjustments CFCAM [3] NFCAM			0.03296			0.03296		(0.00393)		0.03296 0.03296 0.03296 0.03296	0.03296 \$ 0.03296 0.03296 0.03296				vation Charge ar Balancing Acco ch the Balancing re product of thi	ed Natural Gas,	thwest's authori.	s defined in Rat
E TO SOUTHEF	Interstate B. Reservation Charge		0.01807 \$	0.01807			0.01807		¥ ~		0.02107 \$ 0.02107 0.02107 0.02107	0.02107 \$ 0.02107 0.02107 0.02107				Interstate Resernkage. The PGA period upon white rarge shall be than anchise fee fact	Sustomer-Secure	ce between Sou	npt customers a
ES APPLICABL			\$ 0.03670 \$	0.03670			0.03670		0.03670		\$ 0.03670 \$ 0.03670 0.03670 0.03670	\$ 0.03670 \$ 0.03670 0.03670 0.03670				s Rate less the job system shriin e amortization. The TFF Surd ant authorized fr	ansportation of (ed to the differer	excluding exer
FECTIVE RAT	Upstream Intrastate Charges Storage Variab		0.00103 \$	0.03604			0.03048		ь		\$ 0.00152 \$ 0.00152 \$ 0.00152 0.00152	0.02406 \$ 0.02406 0.02406 0.02406				e Effective Sale erm for distribut conclusion of th ye, if applicable.	Rule No. 22, Tra	per therm relate	oortation service
ѿ	Southwest	Ĺ	\$ 25.00	0.13341		\$ 25.00 \$ 0.09952 \$	0.09952	\$ 100.00	\$ 0.08969 0.08969	\$ 11.00 \$ 780.00	0.45540 0.34000 0.24000 0.10417	\$ 0.45540 \$ 0.34000 0.24000 0.10417				ervice will pay th \$0.00585 per the 12 months or the 12 TFF Surcharg bles, multiplied b	riff provisions of	ount of \$.00368	sales and transp
	Schedule No. and Type of Charge	Uo	basic service Charge Cost per Therm Summer (May - October)	_	— Small Electric Power Generation Gas Service	Basic Service Charge \$ Cost per Therm Summer (May - October) \$	Winter (November - April) 70 — Non-Core General Gas Transportation Service	Basic Service Charge \$	Summer (May - October) \$ Winter (November - April)	R — Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm	Summer (May - October) First 100 Next 500 Next 2400 Next 2400 Over 3,000	Winter (November - April) S First 100 Next 500 Next 2,400 Over 3,000	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	MHPS – Master-Metered Mobile Home Park Safety Inspection Provision	MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00585 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas	The CFCAM surcharge includes an amount of \$.00368 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs	The PPP Surcharge applies to all gas sales and transportation service excluding exem
	Sche	GS-4			99-S5		GS-70			GSR			Trar Surc	MHF Safe	Ž	Ξ	[2]	[3]	4

Advice Letter No. 769

Decision No. 04-03-034

Issued by John P. Hester Senior Vice President Date Filed October 17, 2006
Effective January 1, 2007
Resolution No.