SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Revised

Cal. P.U.C. Sheet No. 6425-G

Revised

Cal. P.U.C. Sheet No. 6395-G

Rate CPUC PPP [6] Cost Sales Rate	Ø	4 \$ 0.00076 \$ 0.01957 \$ 0.68409 \$ 1.53896 77 0.00076 0.01957 0.68409 1.64119	8 4.00	0,00076 \$ 0,00676 \$ 0,68409 \$ 1,22242 0,00076 0,00676 0,68409 1,30421	\$ 6.00 0.00076 \$ 0.01957 \$ 0.68409 \$ 1.68713	\$ 25.00	0.01957 \$ 0.68409 \$ 1.53896 0.01957 0.68409 1.64119	\$ 25.00	57 \$ 0.68409 \$ 1.38506 57 0.68409 1.64119	7 \$ 0.68409 \$ 1.64722	\$ 8.80	\$ \$ 0.68409 \$ 1.07509 5 0.68409 0.99509 5 0.68409 0.92149 6 0.68409 0.81718	\$ 0.68409 \$ 1.10533 0.68409 1.02533 0.68409 0.95173 0.68409 0.84742
CPUC PPP [6] Cost		\$ 0.00076 \$ 0.01957 \$ 0.68409 0.00076 0.01957 0.68409	φ.	\$ 0.00676 \$ 0.68409 0.00676 0.68409	\$ 0.01957 \$ 0.68409	φ.	\$ 0.68409 0.68409	φ.	\$ 0.68409 0.68409	\$ 0.68409	↔	\$ 0.68409 0.68409 0.68409 0.68409	\$ 0.68409 0.68409 0.68409 0.68409
CPUC PPP [6]		\$ 0.00076 \$ 0.01957 \$ 0.00076 0.01957		\$ 0.00676 \$	\$ 0.01957 \$		↔		↔	₩		↔	€
CPUC		\$ 0.00076 \$ 0.01957 0.00076 0.01957		\$ 0.00676 0.00676	\$ 0.01957								
CPUC		\$ 0.00076 \$ 0.00076		49	€		0.01957 0.01957		157 157	~		(0, (0, (0, (0,	
		\$ 0.00076 0.00076							0.01957 0.01957	0.01957		0.00676 0.00676 0.00676 0.00676	0.00676 0.00676 0.00676 0.00676
	;	so.		0.00076	9200		€9		↔	↔		↔	↔
Rate					0.00		0.00076		0.00076	0.00076		0.00076 0.00076 0.00076 0.00076	0.00076 0.00076 0.00076 0.00076
Rate		4 L		69	49		€9		49	69		69	49
		0.83454 0.93677		0.53081	0.98271		0.83454		0.68064	0.94280		0.38348 0.30348 0.22988 0.12557	0.33372 0.26012 0.15581
- 1		€9		↔	€9		↔		↔	↔		↔	↔
NFCAM		0.01985 0.01985		0.01985 0.01985	0.01985		0.01985 0.01985		0.01985 0.01985	0.01985		0.01985 0.01985 0.01985 0.01985	0.01985 0.01985 0.01985 0.01985
		69		s	69		⇔		€9	69		69	↔
Storage		0.03094		0.03094	0.03101		0.03026		0.03026	0.03069		0.00000 0.00000 0.00000 0.00000	0.03780 0.03780 0.03780 0.03780
	;	₩		⇔	↔		↔		↔	↔		↔	€9
eservation		0.17057 0.17057		0.17057	0.17094		0.16683		0.16683	0.16920		0.16552 0.16552 0.16552 0.16552	0.16552 0.16552 0.16552 0.16552
~				\$	€9		↔		↔	↔		€	€9
Margin	5.00	0.61318	4.00	0.30945	6.00 0.76091	25.00	0.61760	25.00	0.46370 0.71983	0.72306	8.80	0.19811 0.11811 0.04451 (0.05980)	0.19055 0.11055 0.03695 (0.06736)
l I	\$	₩	<i>\$</i> →	↔	↔ ↔	\$	↔	∽ 	↔	₩	∽ 	↔	↔
Schedule No. and Type of Charge	GN-10 — Residential Gas Service Basic Service Charge Cost per Therm			Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered Gas Service Basic Service Charge	Cost per merm Baseline Quantities Tier II	GN-25 — Multi-Family Master-Metered Gas Service — Submetered Basic Service Charge	Cost per merin Baseline Quantities Tier II	GN-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity	GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facilty Gas Service Basic Service Charge Cost per Therm	Summer (June - September) First 100 Next 500 Next 2.400 Over 3,000 Minter (Orcher, Max)	First 100 First 100 Next 500 Next 2,400 Over 3,000
	Margin Reservation Storage	No. and Type of Charge Margin Reservation Storage Residential Gas Service Basic Service Charge \$ 5.00 Cost per Therm \$ 5.00	No. and Type of Charge Margin Reservation Storage Residential Gas Service \$ 5.00 \$ 5.00 Cost per Therm \$ 0.61318 \$ 0.17057 \$ 0.03094 Tier II 0.71541 0.17057 \$ 0.03094	No. and Type of Charge Margin Reservation Storage Residential Gas Service \$ 5.00 \$ 0.017057 \$ 0.03094 Baseline Quantities \$ 0.61318 \$ 0.17057 \$ 0.03094 Tier II 0.71541 0.17057 \$ 0.03094 CARE Residential Gas Service \$ 4.00 \$ 4.00	No. and Type of Charge Margin Reservation Storage Residential Gas Service Cost per Therm Baseline Quantities \$ 5.00 \$ 0.61318 \$ 0.17057 \$ 0.03094 Tier II 0.71541 0.17057 \$ 0.03094 CARE Residential Gas Service \$ 4.00 \$ 0.3094 \$ 0.3094 Basic Service Charge Cost per Therm Baseline Quantities \$ 0.30945 \$ 0.30994 \$ 0.30994 Tier II 0.3116 \$ 0.30994 \$ 0.30994 \$ 0.30994 \$ 0.30994	No. and Type of Charge Margin Reservation Storage Residential Gas Service Charge Cost per Therm Baseline Quantities \$ 5.00 \$ 0.61318 \$ 0.17057 \$ 0.03094 Trer II 0.71541 0.17057 \$ 0.03094 CARE Residential Gas Service Charge Cost per Therm Baseline Quantities \$ 4.00 \$ 0.30945 \$ 0.17057 \$ 0.03094 Secondary Residential Gas Service \$ 0.30945 \$ 0.17057 \$ 0.03094 Secondary Residential Gas Service Charge Cost per Therm \$ 0.30945 \$ 0.17057 \$ 0.03094 Basic Service Charge Cost per Therm \$ 0.30945 \$ 0.17057 \$ 0.03094	No. and Type of Charge Margin Reservation Storage Residential Gas Service \$ 5.00 \$ 0.03094 Cost per Therm \$ 0.61318 \$ 0.17057 \$ 0.03094 Tier II 0.71541 0.17057 \$ 0.03094 CARE Residential Gas Service \$ 0.30945 \$ 0.17057 \$ 0.03094 Baseline Quantities \$ 0.30945 \$ 0.17057 \$ 0.03094 Tier II 0.39124 0.17057 \$ 0.03094 Secondary Residential Gas Service \$ 0.30945 \$ 0.17057 \$ 0.03094 Secondary Residential Gas Service \$ 0.76091 \$ 0.17097 \$ 0.03094 Multi-Family Master-Metered Gas Service \$ 0.76091 \$ 0.17094 \$ 0.03101 Basic Service Charge \$ 25.00 \$ 0.03101 \$ 0.03101	No. and Type of Charge Margin Reservation Storage Residential Gas Service \$ 0.61318 \$ 0.17057 \$ 0.03094 Baseline Quantities \$ 0.61318 \$ 0.17057 \$ 0.03094 CARE Residential Gas Service \$ 4.00 \$ 0.30945 \$ 0.03094 Baseline Quantities \$ 0.30945 \$ 0.17057 \$ 0.03094 Tier II \$ 0.30945 \$ 0.17057 \$ 0.03094 Secondary Residential Gas Service \$ 0.39124 \$ 0.17057 \$ 0.03094 Secondary Residential Gas Service \$ 0.30945 \$ 0.17057 \$ 0.03094 Secondary Residential Gas Service \$ 0.39124 \$ 0.17057 \$ 0.03094 Secondary Residential Gas Service \$ 0.30945 \$ 0.03094 \$ 0.003094 Basic Service Charge \$ 0.3094 \$ 0.03094 \$ 0.03094 Gas Service Basic Service Charge \$ 0.03094 \$ 0.03026 Baseline Quantities \$ 0.61760 \$ 0.03026 Tier II 0.71983 0.03026	No. and Type of Charge Margin Reservation Storage Residential Gas Service \$ 5.00 \$ 0.61318 \$ 0.17057 \$ 0.03094 Cost per Therm Baseline Quantities \$ 0.61318 \$ 0.17057 \$ 0.03094 CARE Residential Gas Service \$ 0.30945 \$ 0.17057 \$ 0.03094 Cost per Therm \$ 0.30945 \$ 0.17057 \$ 0.03094 Tier II \$ 0.30945 \$ 0.17057 \$ 0.03094 Secondary Residential Gas Service \$ 0.30945 \$ 0.17057 \$ 0.03094 Secondary Residential Gas Service \$ 0.30945 \$ 0.17057 \$ 0.03094 Secondary Residential Gas Service \$ 0.30945 \$ 0.17057 \$ 0.03094 Secondary Residential Gas Service \$ 0.76091 \$ 0.17057 \$ 0.03094 Basic Service Charge \$ 0.76091 \$ 0.17094 \$ 0.03026 Tier II \$ 0.71983 \$ 0.03026 Multi-Family Master-Metered \$ 0.500 \$ 0.03026 Basic Service Charge \$ 0.03026 Basic Service Charge \$ 0.03026 Basic Service Charge	No. and Type of Charge Margin Reservation Storage Basic Service Charge 5.00 2.00 3.00	No. and Type of Charge Margin Reservation Storage Basic Service Charge 5.00 2.061318 0.17057 0.03094 Tier II 0.71541 0.17057 0.03094 Cost per Therm 4.00 0.71541 0.17057 0.03094 Basic Service Charge 4.00 0.30945 0.17057 0.03094 Cost per Therm 8.030946 0.17057 0.03094 Tier II 0.39124 0.17057 0.03094 Secondary Residential Gas Service 6.00 0.39124 0.17057 0.03094 Basic Service Charge 5.05091 5.017057 0.03094 Cost per Therm 5.05091 5.016683 0.03026 Multi-Family Master-Metered 5.051760 5.016683 0.03026 Basic Service Charge 5.051760 5.016683 0.03026 Multi-Family Master-Metered 5.0500 0.16683 0.03026 Baseline Quantities 5.0500 0.16683 0.03026 Tier II 0.71983 0.16683 0.03026 </td <td>No. and Type of Charge Margin Reservation Storage Basic Service Charge \$ 0.61318 \$ 0.17057 \$ 0.03094 Cost per Therm \$ 0.61318 \$ 0.17057 \$ 0.03094 Tirer II 0.71541 0.17057 \$ 0.03094 CARE Residential Gas Service \$ 0.30945 \$ 0.17057 \$ 0.03094 Basic Service Charge \$ 0.76091 \$ 0.17057 \$ 0.03094 Tirer II \$ 0.76091 \$ 0.17057 \$ 0.03094 Secondary Residential Gas Service \$ 0.76091 \$ 0.17057 \$ 0.03094 Descendary Residential Gas Service Charge \$ 0.76091 \$ 0.17057 \$ 0.03004 Service Basic Service Charge \$ 0.76091 \$ 0.17057 \$ 0.03005 Basic Service Charge \$ 0.71983 \$ 0.16683 \$ 0.03026 Tier II Basic Service Charge \$ 0.71983 \$ 0.16683 \$ 0.03026 Tier II Basic Service Charge \$ 0.71983 \$ 0.16683 \$ 0.03026 Tier II Basic Service Charge per Therm of Rated Capacity \$ 0.71983 \$ 0.16920 \$</td> <td> Residential Gas Service</td>	No. and Type of Charge Margin Reservation Storage Basic Service Charge \$ 0.61318 \$ 0.17057 \$ 0.03094 Cost per Therm \$ 0.61318 \$ 0.17057 \$ 0.03094 Tirer II 0.71541 0.17057 \$ 0.03094 CARE Residential Gas Service \$ 0.30945 \$ 0.17057 \$ 0.03094 Basic Service Charge \$ 0.76091 \$ 0.17057 \$ 0.03094 Tirer II \$ 0.76091 \$ 0.17057 \$ 0.03094 Secondary Residential Gas Service \$ 0.76091 \$ 0.17057 \$ 0.03094 Descendary Residential Gas Service Charge \$ 0.76091 \$ 0.17057 \$ 0.03004 Service Basic Service Charge \$ 0.76091 \$ 0.17057 \$ 0.03005 Basic Service Charge \$ 0.71983 \$ 0.16683 \$ 0.03026 Tier II Basic Service Charge \$ 0.71983 \$ 0.16683 \$ 0.03026 Tier II Basic Service Charge \$ 0.71983 \$ 0.16683 \$ 0.03026 Tier II Basic Service Charge per Therm of Rated Capacity \$ 0.71983 \$ 0.16920 \$	Residential Gas Service

Advice Letter No	773	_
Decision No.		

Date Filed	December 29, 2006
Effective	January 7, 2007
Resolution No.	

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6426-G
Canceling Revised Cal. P.U.C. Sheet No. 6396-G

alitorn	ia Gas	Tariff								Can	celi	ing	_				Re	vis	ed	Cal.	P.l	J.C.	Shee	t No.	639)6- (
	Effective Sales Rate	11.00	2	1.35479	1.16279	1.03241	1 39259	1.29259	1.20059 1.07021		25.00	0.92761	0.96344		25.00	1.12824		25.00	0.95435 0.99215		100.00	0.11002 0.11002		0.01145		
	0)	69	•	€9			¥.				↔	s			69	€9		69	€9	,	↔	8		€9		
	Gas Cost			0.68409	0.68409	0.68409	0.68409	0.68409	0.68409			0.68409	0.68409			0.68409			0.68409							
				s			6	•				s				69			⇔							
	rrges PPP [6]			0.01957	0.01957	0.01957	0.01957	0.01957	0.01957 0.01957			0.01957	0.01957			0.01957 0.01957						0.01957 0.01957				
4	urcha			↔			¥.					69				€9						⇔				
5 [1] [2] [3]	Other Surcharges CPUC PPP			0.00076	0.00076	0.00076	0.00076	0.00076	0.00076 0.00076			0.00076	0.00076			0.00076			0.00076			0.00076				
OULES				69			6	•				s				69			69			8				
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Subtotal Gas Usage Rate			\$ 0.65037	0.45837	0.32799	\$ 0.68817		0.49617			0.22319				0.42382			0.26950			0.08969				
) DIVI	Adj.			0,			0.	,				€9				↔			↔			↔				
STATEMENT OF RATES NORTHERN CALIFORNIA	Balancing Acct. Adj. CFCAM [5] NFCAM			0.01985	0.01985	0.01985	0.01985	0.01985	0.01985 0.01985			0.01985	0.01985			0.01985 0.01985			0.01985 0.01985							
ENT C	Bala			↔								€9				€9			⇔							
STATEM O NORTHE	rstate			0.00000	0.00000	0.00000	0.03780	0.03780	0.03780			0.00000	0.03583			0.00000			0.00000							
3LE T	eam Inter Charges			€9			€.	•				69				↔			↔							
S APPLICAI	Upstream Interstate Charges Reservation Stora			0.16552	0.16552	0.16552	0 16552	0.16552	0.16552 0.16552			0.13335	0.13335			0.15688 0.15688			0.16552 0.16552							
RATE	امّا			↔			G					€9				↔			↔							
FFECTIVE	Southwest Margin	11.00		0.46500	0.27300	0.14262	0.46500		0.27300		25.00	0.06999	0.06999		25.00	0.24709		25.00	0.08413		100.00	0.08969				
Ш		1		€9			6	•			∽ 	€9				↔		⇔ 	↔	I	↔	↔		ı		
	Schedule No. and Type of Charge	GN-40 — Core General Gas Service Basic Service Charge	Cost per Therm Summer (June - September)	First 100	Next 2.400	Over 3,000	Winter (October - May) First 100	Next 500	Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service	Basic Service Charge	Cost per I nerm Summer (June - September)	Winter (October - May)	GN-60 — Core Internal Combustion Engine Gas Service	Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)	GN-66 — Small Electric Power Generation Gas Service	Basic Service Charge Cost ner Therm	Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas Transportation Service	Basic Service Charge Cost per Therm	Summer (June - September) Winter (October - May)	Transportation Franchise Fee (TFF)	TFF Surcharge per Therm		

Advice Letter No	773	
Decision No		

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6397-G*

Revised Cal. P.U.C. Sheet No. 6324-G-B/6397-G

California Gas Tariff Canceling Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.01466 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff. The CFCAM surcharge includes an amount of <\$.00059> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00082> per converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer 0.21000 Effective Sales Rate secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor Gas Cost A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee. Other Surcharges STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] Subtotal Gas Usage Balancing Acct. Adj. CFCAM [5] NFCAM The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as de them to amortize the CARE Balancing Account. This amount is not related to current program year expenses Upstream Interstate Reservation Southwest Margin MHPS — Master-Metered Mobile Home Park MHPS Surcharge per Space per Month Safety Inspection Provision Schedule No. and Type of Charge projected cost of gas. Ξ [2] 3 4 [2]

Advice Letter No. 769

Decision No. 04-03-034

Issued by John P. Hester Senior Vice President Date Filed October 17, 2006

Effective January 1, 2007

Resolution No.