SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6422-G
Canceling Revised Cal. P.U.C. Sheet No. 6392-G

JaiiiOiiii	a Gas T	ariff		Canceling		R	evised Ca	al. P.U.C.	. Sheet No. <u>6392-G</u>
	Effective Sales Rate	\$ 5.00 \$ 1.43393 1.58321	\$ 5.00 \$ 1.43605 1.58533 1.25929	\$ 4.00 \$ 1.05182 1.17125	\$ 6.00 \$ 1.71317	\$ 25.00 \$ 1.43393 1.58321	\$ 25.00 \$ 1.29054 1.58321	\$ 1.50560	
	Gas Cost	\$ 0.68534 0.68534	\$ 0.68534 0.68534 0.68534	\$ 0.68534 0.68534	\$ 0.68534	\$ 0.68534	\$ 0.68534	\$ 0.68534	
	harges PPP [4]	\$ 0.13034	\$ 0.13034 0.13034 0.13034	0.00880	\$ 0.13034	\$ 0.13034	\$ 0.13034	\$ 0.13034	
	Other Surcharges CPUC PPP [4]	0.00076 0.00076	0.00076 0.00076 0.00076	0.00076	0.00076	0.00076	0.00076	0.00076	
JULES [1] [2]	Subtotal Gas Usage Rate	0.61749 \$	0.61961 \$ 0.76889 0.44285	0.35692 \$	0.89673 \$	0.61749 \$	0.47410 \$	0.68916 \$	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	. 1	\$ 0.00848 \$ 0.00848	\$ 0.00848 \$ 0.00848 0.00848	\$ 0.00848 \$ 0.00848	\$ 0.00848 \$	\$ 0.00848 \$	\$ 0.00848 \$	\$ 0.00848 \$	
JF RATES I CALIFORNIA E	Balancing Account Adjustments CFCAM [3] NFCAM TCAM	0.03296 0.03296	0.03296 0.03296 0.03296	0.03296 0.03296	0.03296	0.03296	0.03296	0.03296	
MENT O JTHERN		\$ 93 8	\$ \$2.55 \$	\$ 8	 \$	5 5 8	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	37 \$	
STATE E TO SOL	Interstate Reservation Charge	0.01893	0.02025 0.02025 0.02025	0.01893	0.01911	0.02041	0.02041	0.01937	
ES APPLICABL		0.03670 \$	0.03670 \$ 0.03670 \$ 0.03670	0.03670 \$	\$ 0.03670 \$	0.03670 \$	0.03670 \$	0.03670 \$	
FECTIVE RAT	Upstream Intrastate Charges Storage Variab	0.01762 \$	0.01842 \$ 0.01842 0.01842	0.01762 \$	0.01779 \$	0.01881 \$	0.01881 \$	0.01754 \$	
Ш	Southwest	5.00 0.50280 \$ 0.65208	5.00 0.50280 \$ 0.65208 0.32604	4.00 0.24223 \$	6.00	25.00 0.50013 \$	25.00 0.35674 \$ 0.64941	0.57411 \$	
	Southwes	& & 3.0 9.0	8 8 0.05	6 8 8 8	\$ \$ 0.78	& & 0.09.0	& &	\$ 0.6	
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge Cost per Therm Tier I Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service — Submetered Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity	

Advice Letter No	773	_
Decision No		

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Revised

Cal. P.U.C. Sheet No. 6423-G

Revised

Cal. P.U.C. Sheet No. 6393-G

ullorni	a Gas T	arıtt			Ca	nceling	-		Revisea	Cai.	P.U.C. She	et No.	0393-
	Effective Sales Rate		\$ 8.80		\$ 1.02077 0.92845 0.84845 0.73978	\$ 11.00	\$ 1.37257 1.25717 1.15717 1.02134	\$ 1.39511 1.27971 1.17971 1.04388	\$ 25.00	1.04710	\$ 1.37017 1.25477 1.01894	\$ 1.39720 1.28180 1.18180 1.04597	
	Gas		A B B B B B B B B B B B B B B B B B B B		\$ 0.68534 0.68534 0.68534 0.68534		\$ 0.68534 0.68534 0.68534 0.68534	\$ 0.68534 0.68534 0.68534 0.68534	\$ 0.68534	0.68534	\$ 0.68534 0.68534 0.68534 0.68534	\$ 0.68534 0.68534 0.68534 0.68534	
	harges PPP [4]			0.00880			\$ 0.13034 \$ 0.13034 0.13034 0.13034	\$ 0.13034 \$ 0.13034 0.13034 0.13034		0.13034	\$ 0.13034 0.13034 0.13034 0.13034	\$ 0.13034 0.13034 0.13034 0.13034	
	Other Surcharges CPUC PPP [4]		0 00078	0.00076 0.00076 0.00076	0.00076 0.00076 0.00076 0.00076		0.00076 0.00076 0.00076 0.00076	0.00076 0.00076 0.00076 0.00076	0.00076	0.00076	0.00076 0.00076 0.00076 0.00076	0.00076 0.00076 0.00076 0.00076	
HEDULES [1] [2]	Subtotal Gas Usage Rate		\$ 030784	0.21552 0.13552 0.02685	\$ 0.32587 \$ 0.23355 0.15355 0.04488		\$ 0.55613 \$ 0.44073 0.34073 0.20490	\$ 0.57867 \$ 0.46327 0.36327 0.22744	\$ 0.20165 \$	0.23066	\$ 0.55373 \$ 0.43833 0.33833 0.20250	\$ 0.58076 \$ 0.46536 0.36536 0.22953	
DIVISION SCI	rt Adjustments		\$ 0.00848	0.00848 0.00848 0.00848	\$ 0.00848 0.00848 0.00848 0.00848		\$ 0.00848 0.00848 0.00848 0.00848	\$ 0.00848 0.00848 0.00848 0.00848	\$ 0.00848	0.00848	\$ 0.00848 0.00848 0.00848 0.00848	\$ 0.00848 0.00848 0.00848 0.00848	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments CFCAM [3] NFCAM TCAM		\$	0.03296 0.03296 0.03296 0.03296	\$ 0.03296 0.03296 0.03296 0.03296		\$ 0.03296 0.03296 0.03296 0.03296	\$ 0.03296 0.03296 0.03296 0.03296	\$ 0.03296	0.03296	\$ 0.03296 0.03296 0.03296 0.03296	\$ 0.03296 0.03296 0.03296 0.03296	
STATEMEN.E TO SOUTH	Interstate Reservation Charge		\$ 002107		\$ 0.02107 0.02107 0.02107 0.02107		\$ 0.02107 0.02107 0.02107 0.02107	\$ 0.02107 0.02107 0.02107 0.02107	\$ 0.02952	0.02952	\$ 0.01892 0.01892 0.01892 0.01892	\$ 0.01892 0.01892 0.01892 0.01892	
ES APPLICABI	trastate ss Variable		0.03670	0.03670 0.03670 0.03670	0.03670 0.03670 0.03670 0.03670		0.03670 0.03670 0.03670 0.03670	0.03670 0.03670 0.03670 0.03670	0.03670	0.03670	0.03670 0.03670 0.03670 0.03670	0.03670 0.03670 0.03670 0.03670	
FFECTIVE RATE	Upstream Intrastate Charges Storage Variab		\$ 0.00152	0.00152 0.00152 0.00152	\$ 0.02406 \$ 0.02406 0.02406 0.02406		\$ 0.00152 \$ 0.00152 0.00152 0.00152	\$ 0.02406 \$ 0.02406 0.02406 0.02406	\$ 6200000	0.02980	\$ 0.00127 \$ 0.00127 0.00127 0.00127	\$ 0.02830 \$ 0.02830 0.02830 0.02830 0.02830	
ш	Southwest		\$ 8.80	0.03479 0.07388)	\$ 0.20260 0.11028 0.03028 (0.07839)	\$ 11.00	\$ 0.45540 0.34000 0.24000 0.10417	\$ 0.45540 0.34000 0.24000 0.10417	\$ 25.00	0.09320	0000	\$ 0.45540 0.34000 0.24000 0.10417	
	Schedule No. and Type of Charge	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm Summer (May - October)	Next 500 Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000	GS-40 — Core General Gas Service Basic Service Charge Cost per Therm	Suffmer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm Summer (May - October)	Winter (November - April) GS-55 — Core Industrial Gas Service	Dasic Sanfrae Charge Cost per Them Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Vonter (November - April) First 100 Next 500 Next 2,400 Over 3,000	

Advice Letter No. 773

Decision No.

Issued by John P. Hester Senior Vice President Date Filed December 29, 2006
Effective January 7, 2007
Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6424-G
Canceling Revised Cal. P.U.C. Sheet No. 6394-G*

Schedule No. and Type of Charge	ν 	Southwest Margin	Upstream Cha Storage	Upstream Intrastate Charges Iorage Variable	Interstate Reservation Charge	Balancing Accou	Balancing Account Adjustments CFCAM [3] NFCAM	Subtotal Gas Usage Rate	Other Surd	Other Surcharges	Gas	Effective Sales Rate
GS-60 — Core Internal Combustion Engine Gas Service	I											
Basic Service Charge Cost per Therm Summer (May - October)	φ φ	25.00	\$ 0.00103	\$ 0.03670	69	\$ 0.03296	\$ 0.00848				\$ 0.68534	\$ 25.00
vvinter (November - April.) GS-66 — Small Electric Power Generation		0.13341	0.03804	0.03670	0.01807	0.03290	0.00848	00007.0	0.00078	0.13034	0.08934	0.108210
Basic Service Charge	\$	25.00										\$ 25.00
Summer (May - October) Winter (November - April)	€9	0.09952	\$ 0.00123	\$ 0.03670 0.03670	0.01807	\$ 0.03296 0.03296	\$ 0.00848	\$ 0.19696 0.22621	\$ 0.00076		\$ 0.68534 0.68534	\$ 0.88306 0.91231
GS-70 — Non-Core General Gas Transportation Service	I	!										
Basic Service Charge Cost per Therm	မှ	100.00										\$ 100.00
Summer (May - October) Winter (November - April)	€9	0.08969		\$ 0.03670 0.03670		\$(0.00393) (0.00393)	\$ 0.00848 0.00848	\$ 0.13094 0.13094	\$ 0.00076	\$ 0.13034 0.13034		\$ 0.26204
 Sale for Resale Natural Gas Service 	Ą											
Basic Service Charge Transportation Service Charge	& & 	11.00										\$ 11.00
Summer (May - October)	•	4	e		•			0.00		2000		
Next 500	A	0.34000	e	0.03670	A	0.03296	0.00848		0.00076		0.68534	1.25717
Next 2,400 Over 3,000		0.24000	0.00152	0.03670	0.02107	0.03296	0.00848	0.340/3	0.00076	0.13034	0.68534	1.15/1/
First 100	€	0.45540	\$ 0.02406	\$ 0.03670	↔	\$ 0.03296	\$ 0.00848				\$ 0.68534	\$ 1.39511
Next 2,400 Next 2,400 Over 3,000		0.34000 0.24000 0.10417	0.02406 0.02406 0.02406	0.03670 0.03670 0.03670	0.02107	0.03296 0.03296 0.03296	0.00848 0.00848 0.00848	0.46327 0.36327 0.22744	0.00076 0.00076 0.00076	0.13034 0.13034 0.13034	0.68534 0.68534 0.68534	1.27971 1.17971 1.04388
Transportation Franchise Fee (TFF) Surcharge Provision												
TFF Surcharge per Therm	l											\$ 0.00970
MHPS – Master-Metered Mobile Home Park Safety Inspection Provision												
MHPS Surcharge per Space per Month	l											\$ 0.21000
Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service to transportation of \$780 per month and an amount of \$0.00585 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The Volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge. If applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	ion sen it of \$0 her 12 to the	vice will pay 0.00585 per 0.00585 per 0.00	the Effective So them for district the conclusion or large, if applicated by the most current and by the most current.	ales Rate less bution system of the amortiza ole. The TFF {	will pay the Effective Sales Rate less the Interstate Reserva 85 per therm for distribution system shrinkage. The PGA to this or the conclusion of the amortization period upon which Surcharge, if applicable. The TFF Surcharge shall be the ultiplied by the most current authorized franchise fee factor	servation Charge of Ac Adams of Ac which the Balancir of the product of the product of the actor.	ill pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge Sper therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation this or the conclusion of the amoritazion period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, ultiplied by the most current authorized franchise fee factor.	nponents of the is applicable to ment was develured volumes tra	Effective Sales customers con sped. The volun insported, multi	Rate, plus a Tr werting from se ne charge for α iplied by the mc	ansportation S ales service to ustomer-secur onthly projecte	ervice Charge transportation ed natural gas d cost of gas,
For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas	ne tariff	f provisions	of Rule No. 22,	Transportation	า of Customer-Sec	cured Natural Gas	s, the otherwise a	oplicable Procure	ement Charge is	s equal to the m	nonthly projecte	ed cost of gas.
The CFCAM surcharge includes an amount of	n amou		68 per therm rela	lated to the diff	ference between §	Southwest's autho	\$.00368 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs	and recorded re	enues intende	3d to recover the	ese costs.	
The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$,00134 per therm to amortize the	gas sa	ales and tra	nsportation serv	ice excluding	exempt customer	s as defined in R	ON all barbards ate	The The	DD Surcharde	includes \$ 0012	34 nor thorm to	omortize the

		Issued by	Date Filed	December 29, 2006
dvice Letter No	773	John P. Hester	Effective	January 7, 2007
Decision No		Senior Vice President	Resolution No.	