SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas. Nevada 89193-8510

Las Vegas, Nevada 89193-8510 Revised Cal. P.U.C. Sheet No. 6431-G
California Gas Tariff Canceling Revised Cal. P.U.C. Sheet No. 6422-G

Californi	ia Gas T	Tariff				Cance	eling			Rev	ised	Cal. F	P.U.C.	Sheet No.	6422-0	<u>}</u>
	Gas Effective Cost Sales Rate	\$ 5.00	0.80204 \$ 1.55063 0.80204 1.69991	\$ 2.00	0.80204 \$ 1.55275 0.80204 1.70203 0.80204 1.37599	\$ 4.00	0.80204 \$ 1.14518 0.80204 1.26461	\$ 6.00 0.80204 \$ 1.82987	\$ 25.00	0.80204 \$ 1.55063 0.80204 1.69991	\$ 25.00	0.80204 \$ 1.39557 0.80204 1.69991		0.80204 \$ 1.62230		
	Surcharges PPP [4]		\$ 0.13034 \$ 0.13034		\$ 0.13034 \$ 0.13034 0.13034		\$ 0.00880 \$	\$ 0.13034 \$		\$ 0.13034 \$ 0.13034		\$ 0.13034 \$ 0.13034		\$ 0.13034 \$		
ouces [1] [2]	Subtotal Gas Usage Other Rate CPUC		0.61749 \$ 0.00076 0.76677 0.00076		0.61961 \$ 0.00076 0.76889 0.00076 0.44285 0.00076		0.33358 \$ 0.00076 0.45301 0.00076	0.89673 \$ 0.00076		0.61749 \$ 0.00076 0.76677 0.00076		0.46243 \$ 0.00076 0.76677 0.00076		0.68916 \$ 0.00076		
NIA DIVISION SCHEDU	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM		6 \$ 0.00848 \$ 6 0.00848		6 \$ 0.00848 \$ 6 0.00848 6 0.00848		\$ 0.00848 \$ 6 0.00848	6 \$ 0.00848 \$		6 \$ 0.00848 \$ 6 0.00848		6 \$ 0.00848 \$ 6 0.00848		\$ 0.00848 \$		
STATEMENT OF RATE: TO SOUTHERN CALIFC	Interstate Balancing A Reservation CFCAM [3 Charge NFCAM		0.01893 \$ 0.03296 0.01893 \$ 0.03296		0.02025 \$ 0.03296 0.02025 0.03296 0.02025 0.03296		0.01893 \$ 0.03296 0.01893 \$ 0.03296	0.01911 \$ 0.03296		0.02041 \$ 0.03296 0.02041 \$ 0.03296		0.02041 \$ 0.03296 0.02041 0.03296		0.01937 \$ 0.03296		
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Upstream Intrastate In Charges Recorded Variable C		\$ 0.03670 \$ 0.03670		\$ 0.03670 \$ 0.03670 0.03670		\$ 0.03670 \$ 0.03670	9 \$ 0.03670 \$		\$ 0.03670 \$ 0.03670		\$ 0.03670 \$ 0.03670		\$ 0.03870 \$		
EFFECTIVE	Upstre Southwest C Margin Storage	5.00	0.50280 \$ 0.01762 0.65208 0.01762	5.00	0.50280 \$ 0.01842 0.65208 0.01842 0.32604 0.01842	4.00	0.21889 \$ 0.01762 0.33832 0.01762	6.00 0.78169 \$ 0.01779	25.00	0.50013 \$ 0.01881 0.64941 0.01881	25.00	0.34507 \$ 0.01881 0.64941 0.01881		0.57411 \$ 0.01754		
	Sc Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge \$	Cost per I nerm Baseline Quantities \$ Tier II	GS-11 — Residential Air-Conditioning Gas Service Basis Service Charge \$	Cost per merm Tier I Tier I Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge Cost nar Therm	Baseline Quantities \$	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm \$	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge	Cost per Therm Baseline Quantities \$ Tier II	GS-25 — Multi-Family Master-Metered Gas Service — Submetered Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GS-30 — Street and Outdoor Lighting Gas Service Charge per Therm of	Rated Capacity \$		

Advice Letter No	774	
Decision No		

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6432-G
Revised Cal. P.U.C. Sheet No. 6423-G

aliforni	a Gas T	ada 891 Tariff				Can	celir	ng _			vised	Cal.	P.U.C	Sheet	No. <u>6432-0</u>
	Effective Sales Rate	α α		\$ 1.09610 1.00378 0.92378		\$ 1.11413 1.02181 0.94181 0.83314		\$ 11.00	\$ 1.48927 1.37387 1.27387 1.13804	\$ 1.51181 1.39641 1.29641 1.16058	\$ 25.00	\$ 1.13479 1.16380	\$ 11.00	\$ 1.48687 1.37147 1.27147 1.13564	\$ 1.51390 1.39850 1.29850 1.16267
	Gas Cost			\$ 0.80204 0.80204 0.80204		\$ 0.80204 0.80204 0.80204 0.80204			\$ 0.80204 0.80204 0.80204 0.80204	\$ 0.80204 0.80204 0.80204 0.80204		\$ 0.80204		\$ 0.80204 0.80204 0.80204 0.80204	\$ 0.80204 0.80204 0.80204 0.80204
	Other Surcharges			0.00880		\$ 0.00880 0.00880 0.00880 0.00880			\$ 0.13034 0.13034 0.13034 0.13034	\$ 0.13034 0.13034 0.13034 0.13034		\$ 0.13034 0.13034		\$ 0.13034 0.13034 0.13034 0.13034	\$ 0.13034 0.13034 0.13034 0.13034
	Other Su CPUC			\$ 0.00076 0.00076 0.00076		\$ 0.00076 0.00076 0.00076 0.00076			\$ 0.00076 0.00076 0.00076 0.00076	\$ 0.00076 0.00076 0.00076 0.00076		\$ 0.00076		\$ 0.00076 0.00076 0.00076 0.00076	\$ 0.00076 0.00076 0.00076 0.00076
HEDULES [1] [2]	Subtotal Gas Usage Rate			\$ 0.28450 0.19218 0.11218		\$ 0.30253 0.21021 0.13021 0.02154			\$ 0.55613 0.44073 0.34073 0.20490	\$ 0.57867 0.46327 0.36327 0.22744		\$ 0.20165 0.23066		\$ 0.55373 0.43833 0.33833 0.20250	\$ 0.58076 0.46536 0.36536 0.22953
STATEMENT OF RATES ECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	int Adjustments		6	\$ 0.00848 0.00848 0.00848	0.00848	\$ 0.00848 0.00848 0.00848 0.00848			\$ 0.00848 0.00848 0.00848 0.00848	\$ 0.00848 0.00848 0.00848 0.00848		\$ 0.00848		\$ 0.00848 0.00848 0.00848 0.00848	\$ 0.00848 0.00848 0.00848 0.00848
	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM			\$ 0.03296 0.03296 0.03296		\$ 0.03296 0.03296 0.03296 0.03296			\$ 0.03296 0.03296 0.03296 0.03296	\$ 0.03296 0.03296 0.03296 0.03296		\$ 0.03296		\$ 0.03296 0.03296 0.03296 0.03296	\$ 0.03296 0.03296 0.03296 0.03296
STATEMEN' LE TO SOUTHE	Interstate Reservation Charge		1		0.02107	\$ 0.02107 0.02107 0.02107 0.02107			\$ 0.02107 0.02107 0.02107 0.02107	\$ 0.02107 0.02107 0.02107 0.02107		\$ 0.02952 0.02952		\$ 0.01892 0.01892 0.01892 0.01892	\$ 0.01892 0.01892 0.01892 0.01892
EFFECTIVE RATES APPLICABL	ntrastate es Variable			\$ 0.03670 0.03670 0.03670		\$ 0.03670 0.03670 0.03670 0.03670			\$ 0.03670 0.03670 0.03670 0.03670	\$ 0.03670 0.03670 0.03670 0.03670		\$ 0.03670		\$ 0.03670 0.03670 0.03670 0.03670	\$ 0.03670 0.03670 0.03670 0.03670
	Upstream Intrastate Charges Storage			\$ 0.00152 \$ 0.00152 0.00152	0.00152	\$ 0.02406 0.02406 0.02406 0.02406			\$ 0.00152 0.00152 0.00152 0.00152	\$ 0.02406 \$ 0.02406 0.02406 0.02406		\$ 0.00079 \$		\$ 0.00127 \$ 0.00127 0.00127 0.00127	\$ 0.02830 0.02830 0.02830 0.02830 0.02830
ш	Southwest	α α	0 1		(0.09722)	\$ 0.17926 0.08694 0.00694 (0.10173)		41.00	\$ 0.45540 0.34000 0.24000 0.10417	\$ 0.45540 0.34000 0.24000 0.10417	\$ 25.00	\$ 0.09320	. \$ 11.00	\$ 0.45540 0.34000 0.24000 0.10417	\$ 0.45540 0.34000 0.24000 0.10417
	Schedule No. and Type of Charge	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Bacir Service Charge	Cost per Therm Summer (May - October)	First 100 Next 500 Next 2,400	Over 3,000 Winter (November - April)	First 100 Next 500 Next 2,400 Over 3,000	GS-40 — Core General Gas Service	Basic Service Charge Cost per Therm Summer (May - October)	First 100 Next 500 Next 2,400 Over 3,000	vunter (November - Aprii) First 100 Next 500 Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge	Cost per Therm Summer (May - October) Winter (November - April)	GS-55 — Core Industrial Gas Service Basic Service Charge Cost per Therm	Suffring (way - October) First 100 Next 500 Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000

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Issued by
John P. Hester
Senior Vice President

Date Filed	February 1, 2007
Effective	February 7, 2007
Resolution No	•

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas. Nevada 89193-8510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Revised

Cal. P.U.C. Sheet No. 6433-G

Revised

Cal. P.U.C. Sheet No. 6424-G

N SCHEDULES [1] [2]	Subtotal Other Surcharges Gas Effective CPUC PPP [4] Cost Sales Rate CPUC PPP [4] Cost Sales Rate CPUC PPP [4] Cost Sales Rate CPUC CPUC COst CPUC CP	\$ 25.00 48 \$ 0.23065 \$ 0.00076 \$ 0.13034 \$ 0.80204 \$ 1.16379 48 0.26566 0.00076 0.13034 0.80204 1.19880 \$ 25.00 48 \$ 0.19696 \$ 0.00076 \$ 0.99204 \$ 0.99976	\$ 0.13094 \$ 0.00076 \$ 0.13034 \$ 0.13034	\$ 0.55613 \$ 0.00076 \$ 0.13034 \$ 0.80204 \$ 1 0.44073 0.00076 0.13034 0.80204 1 0.20490 0.00076 0.13034 0.80204 1 1	48 \$ 0.57867 \$ 0.00076 \$ 0.13034 \$ 0.80204 \$ 1.51181 48 0.46327 0.00076 0.13034 0.80204 1.39641 48 0.36327 0.00076 0.13034 0.80204 1.29641 48 0.22744 0.00076 0.13034 0.80204 1.16058 5 0.01042	\$ 0.21000	ost components of the Effective Sales Rate, plus a Transportation Service Charge stment is applicable to customers converting from sales service to transportation Adjustment was developed. The volume charge for customer-secured natural gas ar-secured volumes transported, multiplied by the monthly projected cost of gas,	vise applicable Procurement Charge is equal to the monthly projected cost of gas. nargin and recorded revenues intended to recover these costs. In PPP Surcharge includes \$.00134 per therm to amortize the
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Upstream Intrastate Interstate Balancing Account Adjustments Sub Sub Southwest Charges Reservation CFCAM [3] Gas L Schedule No. and Type of Charge Margin Storage Variable Charge NFCAM TCAM Reservation CFCAM TCAM Reservation CFCAM TCAM Reservation CFCAM TCAM Reservation CFCAM TCAM TCAM Reservation CFCAM TCAM TCAM TCAM TCAM TCAM TCAM TCAM T) 0.09962 0.03048 0.03670 0.01807 0.03296 0.00848	ale Natural Gas Service service \$ 11.00 \$ 11.0		MHPS – Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month		[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. [3] The CFCAM surcharge includes an amount of \$.00368 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. [4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00134 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

		Issued by	Date Filed	February 1, 2007
Advice Letter No.	774	John P. Hester	Effective	February 7, 2007
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