Revised Cal. P.U.C. Sheet No. 6461-G
Canceling Revised Cal. P.U.C. Sheet No. 6452-G

	Hookeepes Information Dalamaian And Adf. Cubhadal			or control !	1		0	A see A		Lebests.									
Schedule No. and Type of Charge	o	Southwest Margin	Re	Upstream Interstate Charges Reservation Stora	eam Inters Charges	ge	Balar C	Balancing Acct. Adj CFCAM [5] NFCAM		Subtotal Gas Usage Rate		Other Surcharges	ırcharı	rges PPP [6]		Gas	Sa	Effective Sales Rate	
GN-10 — Residential Gas Service Basic Service Charge	↔	5.00															€9	5.00	
Cost per I nerm Baseline Quantities Tier II	↔	0.61318	↔	0.17057	↔	0.03094	↔	0.01985	↔	0.93677	↔	0.00076	49	0.01957	↔	0.56259	↔	1.51969	
CARE Residential Gas Service     Basic Service Charge     Cost per Therm     Baseline Quantities     Tier II	ss ss	4.00 0.33375 0.41554	↔	0.17057	↔	0.03094	↔	0.01985	↔	0.55511	€	0.00076	↔	0.00676	€9	0.56259	<b>↔</b> ↔	4.00 1.12522 1.20701	
Secondary Residential Gas Service     Basic Service Charge     Cost per Therm	<i>↔</i> ↔	6.00	↔	0.17094	↔	0.03101	↔	0.01985	↔	0.98271	↔	0.00076	↔	0.01957	•	0.56259	<i>\$</i> \$	6.00	
Multi-Family Master-Metered     Gas Service     Basic Service Charge	↔	25.00															€>	25.00	
Cost per Therm Baseline Quantities Tier II	↔	0.61760	€9	0.16683	69	0.03026	69	0.01985 0.01985	↔	0.83454	€9	0.00076	49	0.01957	49	0.56259	↔	1.51969	
Multi-Family Master-Metered     Gas Service — Submetered     Basic Service Charge	↔	25.00							:					e .			↔	25.00	
Cost per Therm Baseline Quantities Tier II	↔	0.47585	₩	0.16683	€9	0.03026	↔	0.01985	↔	0.69279	↔	0.00076	↔	0.01957	↔	0.56259	↔	1.27571 1.51969	
— Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity	€9	0.72306	€9	0.16920	€9	0.03069	€9	0.01985	€9	0.94280	↔	0.00076	69	0.01957	↔	0.56259	↔	1.52572	
Agricultural Employee Housing     and Nonprofit Group Living     Facility Gas Service     Basic Service Charge     Cost per Them	€5	8.80															€	8.80	
First 100 Next 500 Next 2,400 Over 3,000	↔	0.22241 0.14241 0.06881 (0.03550)	€	0.16552 0.16552 0.16552 0.16552	€9	0.00000 0.00000 0.000000 0.000000	↔	0.01985 0.01985 0.01985 0.01985	↔	0.40778 0.32778 0.25418 0.14987	↔	0.00076 0.00076 0.00076 0.00076	69	0.00676 0.00676 0.00676 0.00676	€9	0.56259 0.56259 0.56259 0.56259	↔	0.97789 0.89789 0.82429 0.71998	
Winter (October - May) First 100 Next 500 Next 2,400 Over 3,000	↔	0.21485 0.13485 0.06125 (0.04306)	↔	0.16552 0.16552 0.16552 0.16552	↔	0.03780 0.03780 0.03780 0.03780	<b>⇔</b>	0.01985 0.01985 0.01985	<b>↔</b>	0.43802 0.35802 0.28442 0.18011	↔	0.00076 0.00076 0.00076 0.00076	69	0.00676 0.00676 0.00676 0.00676	<b>⇔</b>	0.56259 0.56259 0.56259 0.56259	↔	1.00813 0.92813 0.85453 0.75022	

Advice Letter No. 778

Decision No.

Issued by John P. Hester Senior Vice President Date Filed May 1, 2007
Effective May 7, 2007
Resolution No.\_\_\_\_

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6462-G
Revised Cal. P.U.C. Sheet No. 6453-G

Effective Sales Rate	11.00	1.23329 1.13329 1.04129 0.91091	1.27109 1.17109 1.07909 0.94871	25.00	0.84194	1.00674		25.00 0.83285 0.87065	100.00	0.11002	0.00837	
Sal	↔	9 <b>69</b>	↔	<del>69</del> 69		<b>↔ ↔</b>		A 69	€9	↔	69	
Gas		0.56259 0.56259 0.56259 0.56259	0.56259 0.56259 0.56259 0.56259	0.56259	0.56259	0.56259		0.56259				
		€9	↔	6		↔		69				
rges PPP [6]		0.01957 0.01957 0.01957 0.01957	0.01957 0.01957 0.01957 0.01957	0.01957	0.01957	0.01957				0.01957		
Surcha		↔	↔	€5	•	↔				↔		
Other Surcharges CPUC PPP		0.00076 0.00076 0.00076 0.00076	0.00076 0.00076 0.00076 0.00076	0.00076	0.00076	0.00076		0.00076		0.00076		
		↔	↔	€.	•	↔		↔		↔		
Subtotal Gas Usage Rate		\$ 0.65037 0.55037 0.45837 0.32799	0.58817 0.58817 0.49617 0.36579	0.22319		0.42382		0.26950		0.08969		
			€9	€.		↔		↔		↔		
Balancing Acct. Adj CFCAM [5] NFCAM		0.01985 0.01985 0.01985 0.01985	0.01985 0.01985 0.01985 0.01985	0.01985	0.01985	0.01985		0.01985				
Balk		↔		€9		↔		↔				
erstate Storage		0.00000	0.03780 0.03780 0.03780 0.03780	00000	0.03583	0.00000		0.00000				
eam Inter		↔	↔	€5		↔		↔				
Upstream Interstate Charges Reservation Stora		0.16552 0.16552 0.16552 0.16552	0.16552 0.16552 0.16552 0.16552	0.13335	0.13335	0.15688		0.16552				
1 1		↔	↔	€9		↔		↔				
Southwest Margin	11.00	0.46500 0.36500 0.27300 0.14262	0.46500 0.36500 0.27300 0.14262	25.00	0.06999	0.24709		25.00 0.08413 0.08413	100.00	0.08969		
	1	↔	↔	<i>↔ ↔</i>	•	↔	1	A 4A	↔	↔	1	
Schedule No. and Type of Charge	GN-40 — Core General Gas Service Basic Service Charge Cost per Therm	Summer (June - September) First 100 Next 500 Next 2,400 Over 3,000	Winter (October - May) First 100 Next 500 Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm Summer (June - September)	Winter (October - May)  GN-60 — Core Internal Combustion Engine Gas Service	Basic Service Charge Cost per Therm Summer (May - October)	GN-66 — Small Electric Power Generation Gas Service	Dasic Service charge Cost per Therm Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas Transportation Service Basic Service Charge	Summer (June - September) Winter (October - May)	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	

Canceling

Advice Letter No. 778

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6397-G\*

Revised Cal. P.U.C. Sheet No. 6324-G-B/6397-G

California Gas Tariff Canceling Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.01466 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff. The CFCAM surcharge includes an amount of <\$.00059> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00082> per converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer 0.21000 Effective Sales Rate secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor Gas Cost A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee. Other Surcharges STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] Subtotal Gas Usage Balancing Acct. Adj. CFCAM [5] NFCAM The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as de them to amortize the CARE Balancing Account. This amount is not related to current program year expenses Upstream Interstate Reservation Southwest Margin MHPS — Master-Metered Mobile Home Park MHPS Surcharge per Space per Month Safety Inspection Provision Schedule No. and Type of Charge projected cost of gas. Ξ [2] 3 4 [2]

Advice Letter No. 769

Decision No. 04-03-034

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Effective January 1, 2007

Resolution No.