SOUTHWEST GAS CORPORATION P.O. Box 98510

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	Effective	Sales Rate	5.00	1.25695 1.35918	4.00	0.99680 1.07858	6.00 1.40512	25.00	1.25695 1.35918	25.00	1.13126 1.35918		1.36521	A RO		0.84946 0.76946	0.69586 0.59156	02020	0.79970	0.72610
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	Gas	Cost		0.40216 0.40216		0.40216 0.40216	0.40216		0.40216 0.40216		0.40216 0.40216		0.40216			0.40216 0.40216	0.40216 0.40216	31001.0	0.40216	0.40216
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	səb	PPP [6]		0.01957 0.01957		0.00676	0.01957		0.01957 0.01957		0.01957 0.01957		0.01957			0.00676 0.00676	0.00676 0.00676	0 00676	0.00676	0.00676
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EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Other Surcharges	CPUC		0.00068 0.00068		0.00068 0.00068	0.00068		0.00068 0.00068		0.00068 0.00068		0.00068			0.00068 0.00068	0.00068 0.00068	890000	0.00068	0.00068
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ON SCHED	Subtotal Gas Usage	Rate		0.83454 0.93677		0.58720 0.66898	0.98271		0.83454 0.93677		0.70885 0.93677		0.94280			0.43986 0.35986	0.28626 0.18196	01010	0.39010	0.31650
DIVISI				\$		\$	\$		\$		\$		\$			\$		e	•	
ALIFORNIA	Balancing Acct. Adj CFCAM [5]	NFCAM		0.01985 0.01985		0.01985 0.01985	0.01985		0.01985 0.01985		0.01985 0.01985		0.01985			0.01985 0.01985	0.01985 0.01985	001005	0.01985	0.01985
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FO NORTHE	rstate	Storage		0.03094 0.03094		0.03094 0.03094	0.03101		0.03026 0.03026		0.03026 0.03026		0.03069			0.00000 0.00000	0.00000.0	09760 0	0.03780	0.03780
BLE '	eam Intel Charges			ŝ		\$	\$		ŝ		\$		Ś			Ś		÷		
ES APPLIC/	Upstream Interstate Charges	Reservation		0.17057 0.17057		0.17057 0.17057	0.17094		0.16683 0.16683		0.16683 0.16683		0.16920			0.16552 0.16552	0.16552 0.16552	0.46650	0.16552	0.16552
RATE		~		\$		\$	\$		\$		\$		\$			ŝ		Ű		
EFFECTIVE	Southwest	Margin	5.00	0.61318 0.71541	4.00	0.36584 0.44762	6.00 0.76091	25.00	0.61760 0.71983	25.00	0.49191 0.71983		0.72306	08.8		0.25449 0.17449	0.10089 (0.00341)	03400	0.16693	0.09333
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		Schedule No. and Type of Charge		Cost per ment Baseline Quantities Tier II	CARE Residential Gas Service Basic Service Charge Control Phone	Cost per i nerm Baseline Quantities Tier II	 Secondary Residential Gas Service Basic Service Charge Cost per Therm 	20	Cost per Therm Baseline Quantities Tier II	 Multi-Family Master-Metered Gas Service — Submetered Basic Service Charge Cost ner Therm 	Cost per ment Baseline Quantities Tier II	 Street and Outdoor Lighting Gas Service Charge per Therm of 	Rated Capacity	Agricontaria Empoyee rousing and Nonprofit Group Living Facility Gas Service Basic Service Charte	Cost per Therm Summer (June - September)	First 100 Next 500	Next 2,400 Over 3.000	Winter (October - May)	Next 500	Next 2,400
		Schedu	GN-10 -		GN-12 -		GN-15 -	GN-20		GN-25 -		GN-30 -	CN 35							
	1		No		78'	1			lssu	ed by 9. Hester		Date	e File	d		Jun Ju		3, 2	200 007	7

SOUTHWEST GAS CORPORATION P.O. Box 98510

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	Effective	Sales Rate	11.00		1.07278	0.97278	0.88078	0.75040	1 11058	1.01058	0.91858	0.78820		25.00	00.62	0.64560	0.68143		25.00		0.84623 0.87860			25.00	0.67234	0.71014		100 00	0000	0.10994	0.10994			0.00606	
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	Gas	Cost			0.40216	0.40216	0.40216	0.40216	0 40216	0.40216	0.40216	0.40216				0.40216	0.40216				0.40216 0.40216				0.40216	0.40216									
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	Other Surcharges	PPP [6]			0.01957	0.01957	0.01957	0.01957	0 01957	0.01957	0.01957	0.01957				0.01957	0.01957				0.01957 0.01957									0.01957	0.01957				
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[1] [2] [3] [4		CPUC			0.00068	0.00068	0.00068	0.00068	0 00068	0.00068	0.00068	0.00068				0.00068	0.00068				0.00068 0.00068				0.00068	0.00068				0.00068	0.00068				
ULES					69				ø	•						Ś					ß				69	•				Ś					
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Subtotal Gas Usage	Rate			0.65037	0.55037	0.45837	0.32799	0 68817	0.58817	0.49617	0.36579				0.22319	0.25902				0.42382 0.45619				0.26950	0.30730				0.08969	0.08969				
DIVISI					S				U	•						в					¢				69	•				Ф					
ALIFORNIA	Balancing Acct. Adj CFCAM [5]	NFCAM			0.01985	0.01985	0.01985	0.01985	0 01985	0.01985	0.01985	0.01985				0.01985	0.01985				0.01985 0.01985				0.01985	0.01985									
RN C	Bala	-			ŝ											в					\$				69	•									
O NORTHE	am Inte harges	Storage			0.00000	0.0000.0	0.00000	0.00000	0.03780	0.03780	0.03780	0.03780				0.0000.0	0.03583				0.00000 0.03237				0.00000	0.03780									
BLET					Ś				ø	•						Ś					ø				69	•									
S APPLICA		Reservation			0.16552	0.16552	0.16552	0.16552	0 16552	0.16552	0.16552	0.16552				0.13335	0.13335				0.15688 0.15688				0.16552	0.16552									
RATE					в				v	•						в					\$				69	•									
EFFECTIVE	Southwest	Margin	11.00		0.46500	0.36500	0.27300	0.14262	0.46500	0.36500	0.27300	0.14262		25.00	00.62	0.06999	0.06999		25.00		0.24709 0.24709			25.00	0.08413	0.08413		100 00	2000	0.08969	0.08969				
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		Schedule No. and Type of Charge	GN-40 — Core General Gas Service Basic Service Charge	Cost per Therm	Summer (June - September) First 100	Next 500	Next 2,400	Over 3,000	Winter (October - May) Eiret 100	Next 500	Next 2,400	Over 3,000	GN-50 — Core Natural Gas Service	for Motor Vehicles	Dasic Service Criarge Cost ner Therm	Summer (June - September)	Winter (October - May)	GN-60 — Core Internal Combustion Engine	Gas Service Basic Service Charge	Cost per Therm	Summer (May - October) Winter (November - April)	GN-66 — Small Electric Power Generation		Basic Service Charge	Cost per Inerm Summer (June - September)	Winter (October - May)	GN-70 — Noncore General Gas Transportation	Service Basic Service Charge	Cost per Therm	Summer (June - September)	Winter (October - May)		Transportation Franchise Fee (TFF) Surcharge Provision	TFF Surcharge per Therm	
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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

s Vegas, Nevada 89193 alifornia Gas Tariff		celing Rev	vised Cal. P.U.C. Sheet Notes Notes Notes Cal. P.U.C. Sheet Notes	0. <u>6324-G-B/639</u>
hedule <u>N</u> 4PS — <u>MHPS SL</u>	 Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.01466 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor. Por the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor. For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 46 this California Gas Tariff. 	 [4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee. [5] The CFCAM surcharge includes an amount of <\$.00059> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these [6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00082> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses. 		
		Issued by	Date Filed Octobe	r 17, 2006