SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6544-G
Revised Cal. P.U.C. Sheet No. 6531-G

| ifor | nia Ga | as Ta | arif | f | | | | | Ca | nce | ling | g <u> </u> | | | | R | evis | sed | Cal. | P.U. | C. | Sh | eet | No | 6 | <u>531-</u> |
|--|---|---------------------------|----------------|--------------------------------|--|----------------------|-----------------------------|--|----------------|---|----------------------|---|--|-------|---------------------------------------|---------|---|---------------------------------------|---|--|--|----------|--------------------------|-------------------------------------|----------|-------------|
| | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Effective Sales Rate | 0 | 00.0 | 1.16552 | | 4.00 | 0.92366 | 9 | 1.31369 | | 25.00 | 1.16552 | | 25.00 | 1.04897 | 1.26775 | | 1.27378 | | 8.80 | 0 77632 | 0.69632 | 0.51842 | 0.80656 | 0.72656 | 0.54866 |
| | 0) | 6 | 9 | 69 | | 49 | 69 | 4 | 69 | | 69 | 49 | | 49 | 69 | | | 69 | | 69 | 4 | | | 69 | | |
| | Gas | | | 0.31073 | | | 0.31073 | | 0.31073 | | | 0.31073 | | | 0.31073 | 0.31073 | | 0.31073 | | | 0.31073 | 0.31073 | 0.31073 | 0.31073 | 0.31073 | 0.31073 |
| | - 1 | | | 69 | | | €9 | | 69 | | | s | | | 49 | | | 69 | | | es. | • | | 69 | | |
| | rges PPP [6] | | | 0.01957 | | | 0.00676 | | 0.01957 | | | 0.01957 | | | 0.01957 | 0.01957 | | 0.01957 | | | 0.00676 | 0.00676 | 0.00676 | 0.00676 | 0.00676 | 0.00676 |
| _ | urchar | | | S | | | 69 | | 69 | | | Ø | | | S | | | ø | | | ø. | • | | s | | |
| [1] [2] [3] [4 | Other Surcharges | | | 0.00068 | | | 0.00068 | | 0.00068 | | | 0.00068 | | | 0.00068 | 0.00068 | | 0.00068 | | | 0 00068 | 0.00068 | 0.00068 | 0.00068 | 0.00068 | 0.00068 |
| ULES | | | | 69 | | | 69 | | 69 | | | 69 | | | 69 | | | 69 | | | U | • | | 69 | | |
| ON SCHED | Subtotal Gas Usage Rate | | | 0.83454 | | | 0.60549 | | 0.98271 | | | 0.93677 | | | 0.71799 | 0.93677 | | 0.94280 | | | 0 45815 | 0.37815 | 0.30455 | 0.48839 | 0.40839 | 0.23049 |
| DIVIS | <u>.</u> 6 | | | 69 | | | 69 | | 69 | | | so. | | | 49 | | | 69 | | | es. | • | | 69 | | |
| EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] | Balancing Acct. Adj. CFCAM [5] NFCAM | | | 0.01985 | | | 0.01985 | | 0.01985 | | | 0.01985 | | | 0.01985 | 0.01985 | | 0.01985 | | | 0.01985 | 0.01985 | 0.01985 | 0.01985 | 0.01985 | 0.01985 |
| RNC | Bala | | | 69 | | | v) | | 69 | | | Ø | | | 69 | | | 69 | | | v. | • | | s | | |
| O NORTHE | rstate | | | 0.03094 | | | 0.03094 | | 0.03101 | | | 0.03026 | | | 0.03026 | 0.03026 | | 0.03069 | | | 00000 | 0.00000 | 0.00000 | 0.03780 | 0.03780 | 0.03780 |
| BLET | Charges | | | 69 | | | w | | 69 | | | 69 | | | 49 | | | 69 | | | ¥. | | | 69 | | |
| S APPLICA | Upstream Interstate Charges Reservation Stora | | | 0.17057 | | | 0.17057 | | 0.17094 | | | 0.16683 | | | 0.16683 | 0.16683 | | 0.16920 | | | 0 16552 | 0.16552 | 0.16552 | 0.16552 | 0.16552 | 0.16552 |
| RATE | ~ | | | 69 | | | 69 | | 69 | | | 69 | | | 69 | | | 69 | | | G | | | 49 | | |
| FFECTIVE | Southwest Margin | 9 | 9.60 | 0.61318 | | 4.00 | 0.38413 | 9 | 0.76091 | | 25.00 | 0.61760 | | 25.00 | 0.50105 | 0.71983 | | 0.72306 | | 8.80 | 0 27278 | 0.19278 | 0.011918 | 0.26522 | 0.18522 | 0.00732 |
| | | 6 I | 9 | 69 | 1 | 69 | 69 | - 1 | 9 99 | 99 | 69 | 69 | | 69 | 49 | | | <i>•</i> 9 | | <i>⊌</i> 9 | G | • | | 69 | | |
| | Schedule No. and Type of Charge | - Residential Gas Service | Cost per Therm | Baseline Quantities Tier II | CARE Residential Gas Service | Basic Service Charge | Baseline Quantities Tier II | Secondary Residential Gas Service Basic Service Charne | Cost per Therm | Multi-Family Master-Metered Gas Service | Basic Service Charge | Cost per Them Baseline Quantities Tier II | Multi-Family Master-Metered Gas Service — Submetered | (a) | Cost per Therm Baseline Quantities | Tier II | Street and Outdoor Lighting Gas Service | Charge per Therm of Rated Capacity | Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service | Basic Service Charge Cost per Therm | Summer (June - September) First 100 | Next 500 | Next 2,400 Over 3,000 | Winter (October - May) First 100 | Next 500 | Over 3,000 |
| | Schedule | GN-10 - | | | GN-12 - | | | GN-15 | | GN-20 - | | | GN-25 — | 1 | | | GN-30 | | GN-35 | | | | | | | |

Advice Letter No. 786

Decision No.

Issued by John P. Hester Senior Vice President Date Filed August 31, 2007
Effective September 7, 2007
Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6545-G
Canceling Revised Cal. P.U.C. Sheet No. 6532-G

| IIIOII | nia Ga | is rar | ΊЩ | | | | | | Can | ce | III) | 9 _ | | | | K | evi | <u> 56</u> | <u>:u</u> | Cai. | ۲.(| J. C | ,. OI | ieet | NO. | <u>6532</u> - |
|--|---|----------------------------------|---|-----------|------------------------|------------|-----------|--------------------------------------|----------------------------------|----------------------|----------------|---|--|----------------------|---|---------------------------------------|------------|----------------|---|--|----------------------|---|------------------------|------------------------------------|-------------------------|---------------|
| | Effective Sales Rate | | 11.00 | 0.98135 | 0.78935 | 0.65897 | 1.01915 | 0.91915 0.82715 0.69677 | | 25.00 | | 0.55417 | | 25.00 | 0.75480 | : | 25 00 | 0 | 0.58091 | | 100.00 | 0.10994 | 0.10994 | | 0.00534 | |
| | m ss | - | 69 | 49 | | | 49 | | | 69 | • | A | | 69 | 69 | | 6 | • | 69 | | s | 69 | | | 69 | |
| | Gas | | | 0.31073 | 0.31073 | 0.31073 | 0.31073 | 0.31073 0.31073 0.31073 | | | 00000 | 0.31073 | | | 0.31073 | | | | 0.31073 | | | | | | | |
| | | | | 49 | | | 69 | | | | • | A | | | 69 | | | | 69 | | | | | | | |
| | rges PPP [6] | | | 0.01957 | 0.01957 | 0.01957 | 0.01957 | 0.01957 0.01957 0.01957 | | | 1000 | 0.01957 | | | 0.01957 | | | | | | | 0.01957 | 0.01957 | | | |
| _ | Irchar | | | ø | | | S | | | | | ø | | | Ø | | | | | | | 69 | | | | |
| [1] [2] [3] [4 | Other Surcharges | | | 0.00068 | 0.00068 | 0.00068 | 0.00068 | 0.00068 | | | 00000 | 0.00068 | | | 0.00068 | | | | 0.00068 | | | 0.00068 | 0.00068 | | | |
| ULES | | | | 69 | | | 69 | | | | • | A | | | ø | | | | s | | | 69 | | | | |
| ON SCHED | Subtotal Gas Usage Rate | | | 0.65037 | 0.45837 | 0.32799 | 0.68817 | 0.58817 0.49617 0.36579 | | | 0,000 | 0.22319 | | | 0.42382 | | | | 0.26950 | | | 0.08969 | 0.08969 | | | |
| JINISI | ਚੱ. 'ਚੱ. | | | 49 | | | 49 | | | | • | A | | | ø | | | | s | | | 69 | | | | |
| EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] | Balancing Acct. Adj. CFCAM [5] NFCAM | | | 0.01985 | 0.01985 | 0.01985 | 0.01985 | 0.01985 0.01985 0.01985 | | | 20000 | 0.01985 | | | 0.01985 | | | | 0.01985 | | | | | | | |
| RNC | Bala | | | ø | | | | | | | • | A | | | Ø | | | | S | | | | | | | |
| O NORTHE | rstate | | | 0.00000 | 0.00000 | 0.00000 | 0.03780 | 0.03780 0.03780 0.03780 | | | 00000 | 0.00000 | | | 0.00000 | | | | 0.00000 | | | | | | | |
| BLET | Charges | | | ø | | | 69 | | | | • | A | | | ø | | | | 69 | | | | | | | |
| S APPLICA | Upstream Interstate Charges Reservation Stora | | | 0.16552 | 0.16552 | 0.16552 | 0.16552 | 0.16552 0.16552 0.16552 | | | 20000 | 0.13335 | | | 0.15688 | | | | 0.16552 | | | | | | | |
| RATE | % | | | 49 | | | 69 | | | | • | A | | | ø | | | | S | | | | | | | |
| FFECTIVE | Southwest Margin | | 11.00 | 0.46500 | 0.27300 | 0.14262 | 0.46500 | 0.36500 0.27300 0.14262 | | 25.00 | 00000 | 0.06999 | | 25.00 | 0.24709 | | 25.00 | | 0.08413 | | 100.00 | 0.08969 | 0.08969 | | | |
| ш | 00 | | | 49 | | | 69 | | | 69 I | • | A | | Į. | S | | <i>6</i> 5 | • | 69 | _ | 69 I | 69 | | | E | |
| | Schedule No. and Type of Charge | GN-40 — Core General Gas Service | Basic Service Charge Cost per Therm Summer (June - September) | First 100 | Next 500 Next 2,400 | Over 3,000 | First 100 | Next 500 Next 2,400 Over 3,000 | GN-50 — Core Natural Gas Service | Basic Service Charge | Cost per Therm | Summer (June - September) Winter (October - May) | GN-60 — Core Internal Combustion Engine Gas Service | Basic Service Charge | Cost per Therm Summer (May - October) Winter (Movember - April) | CN 66 Canal Electric Douar Canaration | | Cost per Therm | Summer (June - September) Winter (October - May) | GN-70 — Noncore General Gas Transportation | Basic Service Charge | Cost per Therm Summer (June - September) | Winter (October - May) | Transportation Franchise Fee (TFF) | TFF Surcharge per Therm | |

Advice Letter No. 786

Decision No.

Issued by John P. Hester Senior Vice President Date Filed August 31, 2007
Effective September 7, 2007
Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6397-G*

Revised Cal. P.U.C. Sheet No. 6324-G-B/6397-G

California Gas Tariff Canceling Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.01466 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff. The CFCAM surcharge includes an amount of <\$.00059> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00082> per converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer 0.21000 Effective Sales Rate secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor Gas Cost A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee. Other Surcharges STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] Subtotal Gas Usage Balancing Acct. Adj. CFCAM [5] NFCAM The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as de them to amortize the CARE Balancing Account. This amount is not related to current program year expenses Upstream Interstate Reservation Southwest Margin MHPS — Master-Metered Mobile Home Park MHPS Surcharge per Space per Month Safety Inspection Provision Schedule No. and Type of Charge projected cost of gas. Ξ [2] 3 4 [2]

Advice Letter No. 769

Decision No. 04-03-034

Issued by John P. Hester Senior Vice President Date Filed October 17, 2006

Effective January 1, 2007

Resolution No.