SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6541-G
Revised Cal. P.U.C. Sheet No. 6528-G

IIIOII	nia Gas	Tariff	!				Cai	ncelin	g			R	evis	se	<u>a</u> c	al. F	P.U.C	. Shee	et No.	652	<u> 8-0</u>
	Effective Sales Rate	5.00	1.23309	200	1.23521	1.38449	4.00	0.89114	6.00		25.00	1.23309		25.00	1.10978		1.30476				
	Sale	s	s,	S			s	s	s s		69	s C		s	9		S				
	Gas		\$ 0.48458 0.48458		\$ 0.48458	0.48458		\$ 0.48458 0.48458	\$ 0.48458			\$ 0.48458 0.48458			\$ 0.48458 0.48458		\$ 0.48458				
	charges PPP [4]		\$ 0.13034 0.13034		\$ 0.13034	0.13034		0.00880	\$ 0.13034			\$ 0.13034			\$ 0.13034 0.13034		\$ 0.13034				
	Other Surcharges CPUC PPP [4]		\$ 0.00068		\$ 0.00068	0.00068		\$ 0.00068	\$ 0.00068			\$ 0.00068			\$ 0.00068		\$ 0.00068				
JULES [1] [2]	Subtotal Gas Usage Rate		0.61749 \$			0.76889		0.39708 \$	0.89673			0.76677			0.49418		0.68916				
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	20020		\$ 0.00848 \$		\$ 0.00848 \$	0.00848		\$ 0.00848 \$	\$ 0.00848 \$			\$ 0.00848 \$			\$ 0.00848 \$		\$ 0.00848 \$				
	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM		0.03296			0.03296		0.03296	0.03296			0.03296			0.03296		0.03296				
			φ 		s			<i>s</i>	S			S			S		S				
LE TO SOUT	Interstate Reservation Charge		\$ 0.01893		\$ 0.02025	0.02025		\$ 0.01893 0.01893	\$ 0.01911			\$ 0.02041			\$ 0.02041		\$ 0.01937				
S APPLICAB	rastate s Variable		0.03670			0.03670		0.03670	0.03670			0.03670			0.03670		0.03670				
RATE	Charges		s 2 2		8	2.2		8 2 2	s			s -			S		S				
FFECTIVE	Upstream Intrastate Charges Storage Variab		\$ 0.01762 0.01762		\$ 0.01842	0.01842		\$ 0.01762 0.01762	\$ 0.01779			\$ 0.01881			\$ 0.01881		\$ 0.01754				
ш	Southwest Margin	5.00	0.50280	200	0.50280	0.65208	4.00	0.28239	6.00		25.00	0.50013		25.00	0.37682		0.57411				
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	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge	Baseline Quantities	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge	Cost per Therm	Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge	Cost per merm Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service	Basic Service Charge Cost per Therm	Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service — Submetered	Basic Service Charge	Cost per merm Baseline Quantities Tier II	GS-30 — Street and Outdoor Lighting	Charge per Therm of Rated Capacity				

Advice Letter No. 786

Decision No.

Issued by John P. Hester Senior Vice President Date Filed August 31, 2007
Effective September 7, 2007
Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6542-G
Revised Cal. P.U.C. Sheet No. 6529-G

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	1									-						_		_			_						
	Effective Sales Rate		8.80	0.84205	0.74973	0.56106	0.86008	0.68776		11.00	1 17173	1.05633	0.82050	1.19427	0.97887	0.04504		25.00	0.81725		11.00	1.16933	0.95393	1.19636	0.98096		
	п 88		s	ss m	m m	•	ss			s	<i>u</i>			ss m	n m m			so.	s		69	s «		به ۳.۳	m m		
	Gas			\$ 0.48458	0.48458	0.48458	\$ 0.48458	0.48458			\$ 0.48458		0.48458	\$ 0.48458	0.48458	0.40426			\$ 0.48458			\$ 0.48458	0.48458	\$ 0.48456	0.48458		
	Other Surcharges CPUC PPP [4]			\$ 0.00880	0.00880	0.00880	\$ 0.00880	0.00880			\$ 0.13034		0.13034	\$ 0.13034	0.13034	0.13034			\$ 0.13034			\$ 0.13034	0.13034	\$ 0.13034	0.13034		
	Other Sur			0.00068	0.00068	0.00068		0.00068			0 00068		0.00068		0.00068	0.00000			0.00068				0.00068	0.00068	0.00068		
OULES [1] [2]	Subtotal Gas Usage Rate			0.34799 \$	0.25567	0.06700	0.36602 \$	0.19370			0 55613 \$		0.20490	0.57867	0.36327	0.22744			0.20165 \$			0.55373 \$	0.33833	0.58076 \$	0.36536		
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	2000000			\$ 0.00848 \$	0.00848	0.00848	\$ 0.00848 \$	0.00848			\$ 0.00848		0.00848	\$ 0.00848 \$	0.00848	0.00648			\$ 0.00848 \$ 0.00848			\$ 0.00848 \$	0.00848	\$ 0.00848 \$ 0.00848	0.00848		
N CALIFORNIA	Balancing Account Adjustments CFCAM [3] NFCAM			0.03296		0.03296	0.03296	0.03296			0.03296	0.03296	0.03296		0.03296	0.05296			0.03296				0.03296 0.03296 0.03296	0.03296	0.03296		
TO SOUTHER	Interstate Bar Reservation Charge			0.02107 \$	0.02107	0.02107	0.02107 \$	0.02107			0.02107		0.02107	0.02107 \$	0.02107	0.02107			0.02952 \$			0.01892 \$	0.01892 0.01892	0.01892 \$	0.01892		
3 APPLICABLE	٩			0.03670 \$	0.03670	0.03670	0.03670 \$	0.03670			\$ 073600		0.03670	\$ 0.03670	0.03670	0.030/0			0.03670 \$			0.03670 \$	0.03670	0.03670 \$	0.03670		
ECTIVE RATE	Upstream Intrastate Charges Storage Variab			0.00152 \$	0.00152	0.00152	0.02406 \$	0.02406			0.00152 \$		0.00152	0.02406 \$	0.02406	0.02400			0.00079 \$			0.00127 \$	0.00127	0.02830 \$	0.02830		
FF			Q	\$ 9	4 4	(2)	8 2	2 2 2		0	9		2 1	\$ 0	2 2 1			0	\$ 0.0		0	s o	100	\$	40		
	Southwest Margin		8.80	0.2472	0.07494	(0.0337	0.2427	0.07043		11.00	0.4554	0.34000	0.1041	0.45540	0.24000	5	į	25.00	0.09320		11.00	0.4554	0.24000	0.45540	0.2400		
	ω		_Ф	G			s			<i>s</i>	v	•		s			I	w	G		<i>•</i> я	S		G			
	Schedule No. and Type of Charge	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm	Summer (May - October) First 100	Next 500 Next 2,400	Over 3,000 Winter (November - April)	First 100	Next 2,400 Over 3,000	GS-40 — Core General Gas Service	Basic Service Charge Cost per Therm	Summer (May - October)	Next 500	Over 3,000	Vvinter (November - April) First 100	Next 500 Next 2,400	GS-50 — Core Natural Gas Service		Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)	GS-55 — Core Industrial Gas Service	Basic Service Charge Cost per Therm	First 100	Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500	Next 2,400 Over 3,000		

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SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff Revised Cal. P.U.C. Sheet No. 6543-G
Revised Cal. P.U.C. Sheet No. 6530-G Canceling

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	Effective Sales Rate	25.00	79.00	0.84625 0.88126		25.00	0.68222		100.00	0.26196		11.00	1 17172	1.05633	0.82050	1.19427	0.97887		0.00670		0.21000	ce Charge sportation atural gas ist of gas,	ost of gas.		ortize the
	Sa	v	0	s		S	s		s	S		vo.	u	•		s			s		s	Service or transfer or trad not ted occur	ted co		to an
	Gas			\$ 0.48458 0.48458			\$ 0.48458						0.48459		0.48458	\$ 0.48458	0.48458					ansportation les service t ustomer-secu	onthly projec	se costs.	4 per therm
	harges PPP [4]			\$ 0.13034 \$ 0.13034			05			\$ 0.13034 0.13034			6 0 13034 6	0.13034	0.13034	\$ 0.13034 \$	0.13034					Rate, plus a Tra verting from sa re charge for cu olied by the mo	equal to the m	\$.00368 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs	ncludes \$.0013
	Other Surcharges CPUC PPP			0.00068			0.00068			0.00068			90000	0.00068	0.00068	0.00068	0.00068					ffective Sales customers con ped. The volur isported, multi	nent Charge is	enues intende	P Surcharge
[2]				φ φ			8 L			4 4 N					0	7 8	· / 4					the Ele to caselop svelop s tran	curen	ed rev	he PP
DULES [1]	Subtotal Gas Usage Rate			0.23065			0.19696			0.13094			0 55813		0.20490	0.57867	0.36327					ponents of s applicabl nent was de ed volume	olicable Pro	and recorde	3-PPPS. TI
SCH	1 발			S			S			S			0			S						comp nent i sjustm secur	e app	argin 8	S.
A DIVISION	int Adjustmer ITCAM			\$ 0.00848			\$ 0.00848			\$ 0.00848			90000		0.00848	\$ 0.00848	0.00848					and Gas Costount Adjustr g Account Adjustraner-	, the otherwis	rized core ma	ite Schedule
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM			0.03296			0.03296			0.00393)			0.032908	0.03296	0.03296	0.03296	0.03296					tion Charge and	Natural Gas	west's author	defined in Ra
HER.	C Bal			S			S			ŏ ~			v	•		S						serva PGA E which be the factor	cured	South	rs as
TO SOUT	Interstate Reservation Charge			0.01807			0.01807						0.00107	0.02107	0.02107	0.02107	0.02107					kage. The Reneriod upon arge shall the shall t	ustomer-Se	ne between	pt custome
ABLE	11			9			8								_	69						the Ir shrin stion p Surch	n of C	feren	ехеш
ES APPLIC	Upstream Intrastate Charges orage Variable			0.03670			0.03670			0.03670			0.03670		0.03670	0.03670	0.03670					s Rate less on system ne amortiza The TFF (ansportation	d to the dif	excluding
RATI	Charges			ω 4 ω			8 8			S			0		2	9 9	0 9 9					Sale stribut n of th cable,	22, Tra	relate	ervice
FFECTIVE	Upstre.			\$ 0.00103 0.03604			\$ 0.00123						0.00462		0.00152	\$ 0.02406	0.02406					he Effective nerm for dis le conclusio rge, if appli by the most	f Rule No. 2	3 per therm	sportation s
ш	tt _	5	3	4 4		25.00	52		8	69		80.00	9	8 8	117	0 4	108					pay the per the sorth urchall	o suo	9600	f trans
	Southwest Margin	40	8	0.13341		25	0.09952		100.00	0.08969		780.00	0.45540	0.34000	0.10417	0.45540	0.24000					ice will 00585 month TFF S TFF S	provis		es an
	Ø	v	0	S		S	w		S	S		s s	v	•		w			1		r	of \$0. er 12 of the octible	tariff	amon	as sa
	Schedule No. and Type of Charge	GS-60 — Core Internal Combustion Engine Gas Service Basic Service	Cost per Therm	Summer (May - October) Winter (November - April)	GS-66 — Small Electric Power Generation Gas Service	Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)	GS-70 — Non-Core General Gas Transportation Service	Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)	GSR — Sale for Resale Natural Gas Service	Transportation Service Charge	Summer (May - October)	Next 500 Next 2:400	Over 3,000	First 100	Next 2,400 Next 2,400 Over 3,000	Transportation Franchise Fee (TFF)	TFF Surcharge per Therm	MHPS – Master-Metered Mobile Home Park Safety Inspection Provision	MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$7780 per month and an amount of \$0.00585 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas	[3] The CFCAM surcharge includes an amount of	[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$,00134 per therm to amortize the

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Date Filed	August 31, 2007
Effective	September 7, 2007
Resolution No.	-