SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas Nevada 89193-8510

orni	a Gas		93-8510	Canceling	9		evised evised	Cal. P.U	I.C. Sheet No. <u>6550</u> I.C. Sheet No. <u>6541</u>
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	Effective Sales Rate	5.00 1.28669 1.43597	5.00 1.28881 1.43809 1.11205	4.00 0.93402 1.05344	6.00 1.56593	25.00 1.28669 1.43597	25.00	1.15802 1.43597	1.35836
	lsa m	ഗഗ	ഗഗ	ഗഗ	აა	ര ര		n	Ś
	Gas Cost	\$ 0.53818 0.53818	\$ 0.53818 0.53818 0.53818	\$ 0.53818 0.53818	\$ 0.53818	\$ 0.53818 0.53818		\$ 0.53818 0.53818	\$ 0.53818
	charges PPP [4]	\$ 0.13034 0.13034	\$ 0.13034 0.13034 0.13034	\$ 0.00880 0.00880	\$ 0.13034	\$ 0.13034 0.13034		\$ 0.13034 0.13034	\$ 0.13034
	Other Surcharges CPUC PPP	0.00068		0.00068	0.00068	0.00068		0.00068	0.00068
l		40 S	20 S	8 8 8	3 S	49 27 2		2 2	8 8
	Subtotal Gas Usage Rate	0.61749	0.61961 0.76889 0.4285	0.38636	0.89673	0.61749 0.76677	0	0.48882 0.76677	0.68916
		S	S	S	S	Ś	,	NA NA	\$
	Int Adjustmen	\$ 0.00848 0.00848	\$ 0.00848 0.00848 0.00848	\$ 0.00848 0.00848	\$ 0.00848	\$ 0.00848 0.00848		\$ 0.00848 0.00848	\$ 0.00848
	Balancing Account Adjustments CFCAM [3] ITCAM ITCAM	0.03296	0.03296 0.03296 0.03296	0.03296	0.03296	0.03296		0.03296	0.03296
		8 8 8	55 \$ 57	33 33 \$	11	5 \$		5 5 8	37 \$
	Interstate Reservation Charge	0.01893	0.02025 0.02025 0.02025	0.01893 0.01893	0.01911	0.02041		0.02041	0.01937
		0.03670 \$	0.03670 \$ 0.03670 \$ 0.03670	0.03670 \$	0.03670 \$	0.03670 \$		0.03670 \$	0.03670 \$
	eam Intrastate Charges e Variab	Ś	Ś	69	Ś	\$		A.	69
	Upstrea Ct Storage	\$ 0.01762 0.01762	\$ 0.01842 0.01842 0.01842	\$ 0.01762 0.01762	\$ 0.01779	\$ 0.01881 0.01881		\$ 0.01881 0.01881	s 0.01754
	Southwest Margin	5.00 0.50280 0.65208		4.00 0.27167 0.39109	6.00 0.78169	25.00 0.50013 0.64941	25.00	0.37146	0.57411
	8	~ ~ ~	v v	v v	ه ه	s s	به دو ا	м	w.
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge Cost per Therm Tier I Tier I Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service — Submetered Basic Service Charge Cost per Therm	Baseline Quantities Tier II GS-30 — Street and Outdoor Lighting Gas Service	Charge per Therm of Rated Capacity
	छ। .etter N		8	ଖ	Issu	ed by P. Hester	8 Date Effec	Filed	September 28, 2 October 7, 200

SOUTHWEST GAS CORPORATION P.O. Box 98510

	jas, Nev ia Gas ⊺		193-	501	0		Canco	əlir	ng _				F	Revis Revis	se	<u>d</u> Ca d Ca	al. F	P.U.C	2. Sł	iee	t No. t No.	65	42
	Effective Sales Rate		8.80	0.88493	0.71261 0.60394	0.90296 0.81064 0.73064	0.62198	11.00		1.22533	1.00993 0.87410	1.24787	1.13247 1.03247 0.89664		25.00	0.87085 0.89986		11.00	1.22293	0.87170	1.24996 1.13456 1.03456	0.89873	
	Sa		S	s		Ś		s		s		ŝ			S			ŝ	s		ŝ		
	Gas Cost			\$ 0.53818 0.53818	0.53818 0.53818	\$ 0.53818 0.53818 0.53818	0.53818			\$ 0.53818 0.53818	0.53818 0.53818	\$ 0.53818	0.53818 0.53818 0.53818			\$ 0.53818 0.53818			\$ 0.53818 0.53818	0.53818	\$ 0.53818 0.53818 0.53818	0.53818	
	charges PPP [4]			\$ 0.00880 0.00880	0.00880 0.00880		0.00880				0.13034 0.13034		0.13034 0.13034 0.13034			\$ 0.13034 0.13034			\$ 0.13034 0.13034	0.13034	\$ 0.13034 0.13034 0.13034	0.13034	
	Other Surcharges CPUC PPP [4]			\$ 0.00068 0.00068	0.00068	\$ 0.00068 0.00068 0.00068	0.00068			\$ 0.00068 0.00068	0.00068	S 0.00068				\$ 0.00068 0.00068			\$ 0.00068 0.00068	0.00068	\$ 0.00068 0.00068	0.00068	
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Subtotal Gas Usage Rate			\$ 0.33727 0.24495	0.16495 0.05628	\$ 0.35530 0.26298 0.18298	0.07432			\$ 0.55613 0.44073	0.34073 0.20490	S 0.57867				\$ 0.20165 0.23066			\$ 0.55373 0.43833	0.20250	\$ 0.58076 0.46536 0.36536	0.22953	
A DIVISION SCF	nt Adjustments ITCAM			\$ 0.00848 0.00848	0.00848 0.00848	\$ 0.00848 0.00848 0.00848	0.00848			\$ 0.00848 0.00848	0.00848 0.00848	\$ 0.00848	0.00848 0.00848 0.00848			\$ 0.00848 0.00848			\$ 0.00848 0.00848	0.00848	\$ 0.00848 0.00848 0.00848	0.00848	
RN CALIFORNI	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM			0.03296 0.03296	0.03296 0.03296	0.03296 0.03296 0.03296	0.03296				0.03296 0.03296	0.03296				0.03296 0.03296			0.03296 0.03296	0.03296	0.03296 0.03296 0.03296	0.03296	
TO SOUTHER	Interstate B Reservation Charge			0.02107 \$	0.02107 0.02107	0.02107 \$ 0.02107 0.02107	0.02107			0.02107 \$ 0.02107	0.02107 0.02107	0.02107 \$				0.02952 \$ 0.02952			0.01892 \$	0.01892	0.01892 \$ 0.01892 0.01892	0.01892	
S APPLICABLE				0.03670 \$ 0.03670	0.03670 0.03670	0.03670 \$ 0.03670 0.03670	0.03670			0.03670 \$	0.03670 0.03670	0.03670 \$				0.03670 \$ 0.03670			0.03670 \$	0.03670	0.03670 \$ 0.03670 0.03670	0.03670	
ECTIVE RATE:	Upstream Intrastate Charges Storage Variab			0.00152 \$	0.00152 0.00152	0.02406 \$ 0.02406 0.02406	0.02406			0.00152 \$	0.00152 0.00152	0.02406 \$	0.02406 0.02406 0.02406			0.00079 \$ 0.02980			0.00127 \$	0.00127	0.02830 \$ 0.02830 0.02830	0.02830	
L L			8.80	0.23654 \$ 0.14422	0.06422 (0.04445)	0.23203 \$ 0.13971 0.05971	(0.04895)	11.00		0.45540 \$ 0.34000	0.24000 0.10417	0.45540 S	19 <u>2</u> .07 <u>2</u> .073		25.00	0.09320 \$ 0.09320		11.00	0.45540 \$ 0.34000	0417	0.45540 \$ 0.34000 0.24000	0417	
	Southwest Margin		Ś	\$ 0.1	0.0)	\$ 0.1	(0.0	s		\$ 0.3	00	S 0.4			s			s	\$ 0.00	00	\$ 0.00	ö	
	Schedule No. and Type of Charge	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm Summer (May - October)	First 100 Next 500	Next 2,400 Over 3,000 Metod Moumber April	First 100 Next 500 Next 500	Over 3,000 Over 3,000 GS-40 — Core General Gas Service	Basic Service Charge	Cost per Therm Summer (May - October)	First 100 Next 500	Next 2,400 Over 3,000	Winter (November - April) First 100	Next 500 Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles	Basic Service Charge	Cost per Them Summer (May - October) Winter (November - April)	GS-55 — Core Industrial Gas Service	Basic Service Charge Cost per Therm Summer (May - Orthber)	First 100 Next 500		viniter (November - April) First 100 Nove 3 400	Over 3,000	
	Letter N	0		78	7						suec P. I					ate Fi ffectiv			Sep	oter	<u>nbe</u> bber	r 28	, 2

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas Nevada 89193-8510

		as, Nevada 89193-8510 a Gas Tariff				Canc	eling		R	evised evised	sed Cal. P.U.C. Sheet No. 655 sed Cal. P.U.C. Sheet No. 654						
	Effective Sales Rate		s 25.00 \$ 0.89985 0.93486	00 30	0.0	\$ 100.00	\$ 0.26196 0.26196	\$ 11.00	\$ 1.22533 1.10993 1.00993 0.87410	\$ 1.24787 1.13247 1.03247 0.89664	\$ 0.00736	\$ 0.21000	service Charge transportation ed natural gas ed cost of gas,	ed cost of gas.	o amortize the		
	Gas Cost		0.53818		0.53818				<pre>\$ 0.53818 0.53818 0.53818 0.53818 0.53818</pre>	0.53818 0.53818 0.53818 0.53818 0.53818			ansportation S les service to istomer-secur nthly projecte	onthly project ise costs.	4 per therm t		
	Other Surcharges		\$ 0.13034 \$ 0.13034		S		\$ 0.13034 0.13034		\$ 0.13034 \$ 0.13034 0.13034 0.13034 0.13034	\$ 0.13034 \$ 0.13034 0.13034 0.13034 0.13034			Rate, plus a Tra werting from sal me charge for cu plied by the mo	s equal to the mo ed to recover the	includes \$.0013		
	Other Sun CPUC		\$ 0.00068 0.00068		\$ 0.00068 0.00068		\$ 0.00068 0.00068		\$ 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068			Effective Sales customers cor customers cor pped. The volur insported, multi	ement Charge is ivenues intende	PP Surcharge		
EDULES [1] [2]	Subtotal Gas Usage Rate		\$ 0.23065 0.26566		\$ 0.19696 0.22621		\$ 0.13094 0.13094		 \$ 0.55613 0.44073 0.34073 0.20490 	\$ 0.57867 0.46327 0.36327 0.22744			nponents of the is applicable to ment was develo ired volumes tra	plicable Procure and recorded re	G-PPPS. The P		
ES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	ITCAM		\$ 0.00848 0.00848		\$ 0.00848 0.00848		\$ 0.00848 0.00848		\$ 0.00848 0.00848 0.00848 0.00848	\$ 0.00848 0.00848 0.00848 0.00848			es Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge thion system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas the TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas. Fient authorized franchise fee factor.	ransportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly pr ed to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs	te Schedule No.		
RN CALIFORNIA	Balancing Account Adjustments CFCAM [3] ITCAM ITCAM		0.03296 0.03296		0.03296		\$(0.00393) (0.00393)		0.03296 0.03296 0.03296 0.03296	0.03296 0.03296 0.03296 0.03296			vation Charge a Valancing Acc ch the Balancing he product of th or.	ed Natural Gas, thwest's author	is defined in Ra		
E TO SOUTHERN CALIFOR	Interstate B Reservation Charge		0.01807 \$		0.01807 \$		69		0.02107 \$ 0.02107 0.02107 0.02107 0.02107	0.02107 \$ 0.02107 0.02107 0.02107			es Rate less the Interstate Reserva- tution system shrinkage. The PGA is the amortization period upon which the amortization period upon which arrea the arready estable be the rent authorized franchise fee factor	Customer-Secur ice between Sou	npt customers a		
ES APPLICABL	le		\$ 0.03670 \$ 0.03670		\$ 0.03670 \$ 0.03670		\$ 0.03670 0.03670		\$ 0.03670 \$ 0.03670 0.03670 0.03670	\$ 0.03670 \$ 0.03670 0.03670 0.03670			s Rate less the ion system shri he amortization . The TFF Surd ent authorized fr	ansportation of (ed to the differer	excluding exer		
EFFECTIVE RAT	Upstream Intrastate Charges Storage Variat		\$ 0.00103 \$ 0.03604		\$ 0.00123 \$ 0.03048				\$ 0.00152 \$ 0.00152 \$ 0.00152 0.00152	\$ 0.02406 0.02406 0.02406 0.02406			e Effective Sale erm for distribul s conclusion of t ge, if applicable by the most curr	Rule No. 22, Tr per therm relate	portation service		
ш	Southwest Margin		25.00 0.13341 0.13341	20.00	0.09952	100.00	\$ 0.08969 0.08969	11.00	0.45540 0.34000 0.24000 0.10417	0.45540 0.34000 0.24000 0.10417			srvice will pay th \$0.00585 per th (2 months or the e TFF Surchard les, multiplied th	riff provisions of ount of \$.00368	sales and trans,		
	Schedule No. and Type of Charge	uo	Basic Service Charge \$ Cost per Therm Summer (May - October) \$ Winter (November - April)	GS-66 — Small Electric Power Generation Gas Service	ber) April)	GS-70 — Non-Core General Gas Transportation Service Basic Service Charge \$	Cost per Therm Summer (May - October) \$ Winter (November - April)	GSR — Sale for Resale Natural Gas Service Basic Service Charge \$ Transportation Service Charge \$ Cost per Therm	Summer (May - October) \$ First 100 Next 2,600 Next 2,400 Over 3,000	Winter (November - April) \$ First 100 Next 500 Next 2,400 Over 3,000	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	MHPS – Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0,00565 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months on the conclusion of the amontization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFE Surcharge shall be the product of the customer-secured volume charge for customer-secured natural gas excluding franchise fees and uncollectibles. multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. The CFCAM surcharge includes an amount of \$,00368 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$00134 per therm to amortize the		
	S	ю́	,	ΰ		ŭ		ا % Issued	l by	Date	ະສ⊨ e Filed_	Se	E ptember October		5		