SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Cal. P.U.C. Sheet No. 6576-G

Revised

Cal. P.U.C. Sheet No. 6553-G

litorr	nia Ga	s Ta	riff						Can	celin	g_				Rev	<u>rised</u>	L Ca	ıl. P.Ü	.C.	Sh	eet	No.	. <u>(</u>	355	3-0
	Effective Sales Rate		5.00	1.54885 1.65108		4.00	1.23032 1.31210		6.00 1.69702		25.00	1.54885 1.65108		25.00	1.39397		1.65711		8.80	,	1.08298 1.00298	0.92938		1.11322 1.03322	0.95962 0.85532
	_ ∾		↔	↔		↔	€9		\$ \$		↔	↔		€9	↔		↔		↔		69			€9	
	Gas Cost			0.69406 0.69406			0.69406 0.69406		0.69406			0.69406 0.69406			0.69406 0.69406		0.69406			1	0.69406	0.69406		0.69406	0.69406
				69			69		8			8			€		€9				es.			↔	
	rges PPP [6]			0.01957 0.01957			0.00676 0.00676		0.01957			0.01957			0.01957		0.01957				0.00676 0.00676	0.00676		0.00676 0.00676	0.00676
=	ırcharç			↔			↔		↔			↔			↔		↔				€9			↔	
: [1] [2] [3] [4	Other Surcharges CPUC PPP			0.00068			0.00068		0.00068			0.00068			0.00068		0.00068			1	0.00068	0.00068		0.00068	0.00068
OLES				6 9			89		↔			69			↔		↔				69			69	
ON SCHED	Subtotal Gas Usage Rate			0.83454 0.93677			0.52882		0.98271			0.83454			0.67966		0.94280				0.38148	0.22788		0.41172 0.33172	0.25812 0.15382
INISIC				↔			€9		€9			↔			↔		↔				€9			↔	
E RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [4]	Balancing Acct. Adj. CFCAM [5] NFCAM			0.01985 0.01985			0.01985 0.01985		0.01985			0.01985 0.01985			0.01985 0.01985		0.01985			,	0.01985 0.01985	0.01985		0.01985 0.01985	0.01985
₹N C	Balan			8			69		8			8			€		€				69			€9	
O NORTHEI	ge			0.03094			0.03094		0.03101			0.03026			0.03026		0.03069			1	0.00000.0	0.00000		0.03780	0.03780
3LE TO	ream Inters Charges			69			⇔		69			69			⇔		49				69			€9	
S APPLICAE	Upstream Interstate Charges Reservation Stora			0.17057			0.17057		0.17094			0.16683			0.16683		0.16920				0.16552 0.16552	0.16552		0.16552 0.16552	0.16552 0.16552
RATES	Re			↔			↔		69			€9			↔		↔				€9			€9	
EFFECTIVE F	Southwest Margin		5.00	0.61318 0.71541		4.00	0.30746 0.38924		6.00 0.76091		25.00	0.61760 0.71983		25.00	0.46272 0.71983		0.72306		8.80		0.19611	0.04251 (0.06179)	(211222)	0.18855 0.10855	0.03495 (0.06935)
Н	σ̈		↔	↔		€9	\$		& &		↔	↔		€9	↔		↔		↔		69			€9	
	Schedule No. and Type of Charge	GN-10 — Residential Gas Service	Basic Service Charge Cost per Therm	Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service	Basic Service Charge	Cost per mening Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service	Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered Gas Service	Basic Service Charge Cost ner Therm	Baseline Quantities Tier II	GN-25 — Multi-Family Master-Metered Gas Service — Submetered	וט ז	Baseline Quantities Tier II	GN-30 — Street and Outdoor Lighting Gas Service	Charge per Therm of Rated Capacity	GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm	Summer (June - September)	First 100 Next 500	Next 2,400 Over 3,000	Winter (October - May)	First 100 Next 500	Next 2,400 Over 3,000

Advice Letter No	791	
Decision No.		

Issued by John P. Hester Senior Vice President

Date Filed	October 31, 2007
Effective	November 7, 2007
Resolution No.	

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6577-G
Canceling Revised Cal. P.U.C. Sheet No. 6554-G

Califorr	nia (Gas	Tari	ff								C	Can	ce	ling	9 _					F	Re	vis	e	<u>d_</u>	Cal	. P.I	U.C). ;	Sheet	t No.	65	<u>54-G</u>
	Effective	Sales Rate		11.00		1.36468	1.26468	1.17268	0071	1.40248	1.30248	1.21048 1.08010			25.00	0.93750	0.97333			25.00	1.13813	2		25.00		0.96424 1.00204		100.00		0.10994		0.01130	
	ш	S		€9		↔				↔					⇔	69				↔	↔			69		↔		↔		↔		↔	
	Gas	Cost				0.69406	0.69406	0.69406		0.69406	0.69406	0.69406 0.69406				0.69406	0.69406				0.69406	0.03				0.69406							
						€9				ø						69					\$					⇔							
	ges	PPP [6]				0.01957	0.01957	0.01957	0.00	0.01957	0.01957	0.01957 0.01957				0.01957	0.01957				0.01957	0.0								0.01957			
∓	ırcharı					↔				↔						€9					↔									↔			
(1) [2] [3] [4	Other Surcharges	CPUC				0.00068	0.00068	0.00068	0000	0.00068	0.00068	0.00068 0.00068				0.00068	0.00068				0.00068	0.0000				0.00068				0.00068			
OULES						8				s						69					\$					69				8			
ON SCHEI	Subtotal Gas Usage	Rate				0.65037	0.55037	0.45837	0.021 00	0.68817	0.58817	0.49617				0.22319	0.25902				0.42382	500				0.26950 0.30730				0.08969			
OIVISIO						€9				8						69					↔					↔				↔			
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adj. CFCAM [5]	NFCAM				0.01985	0.01985	0.01985	9	0.01985	0.01985	0.01985 0.01985				0.01985	0.01985				0.01985	0.0				0.01985 0.01985							
NT OF	Balan	z				es										69					69					⇔							
STATEMENT OF RATES NORTHERN CALIFORNI	state	Storage				0.0000.0	0.00000	0.00000	0000	0.03780	0.03780	0.03780 0.03780				0.00000	0.03583				0.00000	0.00201				0.00000							
3LE TO	eam Inters Charges					↔				↔						69					€9					↔							
; APPLICAE	Upstream Interstate Charges	Reservation				0.16552	0.16552	0.16552	0.1000	0.16552	0.16552	0.16552 0.16552				0.13335	0.13335				0.15688	0000				0.16552 0.16552							
RATES		₈				€9				છ						49					\$					↔							
-ECTIVE F	Southwest	Margin		11.00		0.46500	0.36500	0.27300	0.14	0.46500	0.36500	0.27300			25.00	0.06999	0.06999			25.00	0.24709	60.14		25.00		0.08413		100.00		0.08969			
Ħ	й					€				8					€9	69					€9			8		↔		€		↔			
		Schedule No. and Type of Charge	GN-40 — Core General Gas Service	Basic Service Charge	Cost per I herm Summer (June - September)	First 100	Next 500	Next 2,400	Winter (October - May)	First 100	Next 500	Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service		Basic Service Charge	Cost per Trierrii Summer (June - September)	Winter (October - May)	GN-60 — Core Internal Combustion Engine	Gas Service	Basic Service Charge Cost per Therm	Summer (May - October) Minter (November - Anril)		GN-66 — Small Electric Power Generation Gas Service	Basic Service Charge	Cost per Therm	Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas	I ransportation Service Basic Service Charge	Cost per Therm	Summer (June - September) Winter (October - May)	Transportation Franchise Fee (TFF)	TFF Surcharge per Therm	

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6397-G*

Revised Cal. P.U.C. Sheet No. 6324-G-B/6397-G

California Gas Tariff Canceling Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.01466 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff. The CFCAM surcharge includes an amount of <\$.00059> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00082> per converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer 0.21000 Effective Sales Rate secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor Gas Cost A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee. Other Surcharges STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] Subtotal Gas Usage Balancing Acct. Adj. CFCAM [5] NFCAM The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as de them to amortize the CARE Balancing Account. This amount is not related to current program year expenses Upstream Interstate Reservation Southwest Margin MHPS — Master-Metered Mobile Home Park MHPS Surcharge per Space per Month Safety Inspection Provision Schedule No. and Type of Charge projected cost of gas. Ξ [2] 3 4 [2]

Advice Letter No. 769

Decision No. 04-03-034

Issued by John P. Hester Senior Vice President Date Filed October 17, 2006

Effective January 1, 2007

Resolution No.