## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6573-G
Canceling Revised Cal. P.U.C. Sheet No. 6550-G

Californ	ia C	as	Tariff				Canc	eling			Rev	ised	Cal. F	P.U.C. S	Sheet No.	<u>6550</u> -	<u>-G</u>
	:	Sales Rate	5.00	1.48350	5.00	1.48562 1.63490 1.30886	4.00	1.09146 1.21089	6.00	25.00	1.48350 1.63278	25.00	1.33515 1.63278	1 55517			
	ı	" %	↔	€	↔	↔	↔	↔	<b>ө</b> ө	↔	↔	θ	↔	<del>U</del>	<del>)</del>		
	(	Cost		0.73499		0.73499 0.73499 0.73499		0.73499	0.73499		0.73499		0.73499	0 73499			
		1 1		4 4 &		4 4 4 &		\$	8		4 4 &		4 4 &	4			
		Orner Surcharges PUC PPP [4]		\$ 0.13034 0.13034		\$ 0.13034 0.13034 0.13034		\$ 0.00880	\$ 0.13034		\$ 0.13034 0.13034		\$ 0.13034 0.13034	\$ 0.1303A			
	ē	CPUC		0.00068		0.00068 0.00068 0.00068		0.00068	0.00068		0.00068		0.00068	0.00088			
				↔		ь		↔	↔		↔		↔	¥			
DULES [1]	Subtotal	Gas Usage Rate		0.61749		0.61961 0.76889 0.44285		0.34699	0.89673		0.76677		0.46914	0 80 81 81			
H 200		ı		↔		↔		↔	↔		↔		↔	<del>U</del>	<del>)</del>		
STATEMENT OF RATES ECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	unt Adjustmen	CFCAM [3] NFCAM ITCAM		\$ 0.00848 0.00848		\$ 0.00848 0.00848 0.00848		\$ 0.00848	\$ 0.00848		\$ 0.00848 0.00848		\$ 0.00848	& O O 0848	000000000000000000000000000000000000000		
STATEMENT OF RATES TO SOUTHERN CALIFORN	lancing Acco	NFCAM [3]		0.03296		0.03296 0.03296 0.03296		0.03296	0.03296		0.03296		0.03296	003296			
H SNT C	al,	۱ ۲		↔		↔		↔	↔		↔		↔	¥	<del>)</del>		
STATEME TO SOUT	Interstate	Charge		0.01893		0.02025 0.02025 0.02025		0.01893	0.01911		0.02041		0.02041	0.01937			
ABLE	ı	r II		9		€		<b>⇔</b>	€9		<b>↔</b>		<b>↔</b>	4			
ES APPLIC	Upstream Intrastate	Variable		\$ 0.03670		\$ 0.03670 0.03670 0.03670		\$ 0.03670	\$ 0.03670		\$ 0.03670		\$ 0.03670	0.03670			
RAT	am Ir	Charges															
EFFECTIVE	Upstre	Storage		\$ 0.01762 0.01762		\$ 0.01842 0.01842 0.01842		\$ 0.01762 0.01762	\$ 0.01779		\$ 0.01881		\$ 0.01881	\$ 0.04754			
			5.00		5.00		4.00			25.00		25.00					
	:	Southwest	Ω	0.50280	S)	0.50280 0.65208 0.32604	4	0.23230 0.35173	6.00 0.78169	25	0.50013 0.64941	25	0.35178 0.64941	0 57411			
	(	n	↔	↔	<del>↔</del>	↔	↔	↔	<i>↔ ↔</i>	↔	↔	↔	↔	€	<del>)</del>		
		Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge	Cost per Them Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge	Cost per I hem Tier I Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge	Cost per merin Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge	Cost per Therm Baseline Quantties Tier II	GS-25 — Multi-Family Master-Metered Gas Service — Submetered Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GS-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Canacity	ואפת (פוסמות)		

Advice Letter No.	791			
Decision No				

Issued by
John P. Hester
Senior Vice President

Date Filed	October 31, 2007							
Effective	November 7, 2007							
Resolution No.								

## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6574-G
Revised Cal. P.U.C. Sheet No. 6551-G

Californ	nia Gas	vada 89 Tariff	193-0	0011	,	(	Canc	eling	] _				Re	vised	Cal.	P.U.	C.	Sheet I	No.	6551-G
	Effective Sales Rate		8.80	\$ 1.04238 0.95006	0.87006 0.76139	\$ 1.06041 0.96809	0.77942	\$ 11.00		\$ 1.42214 1.30674	1.07091	\$ 1.44468 1.32928	1.22928 1.09345	\$ 25.00	\$ 1.06766 1.09667	\$ 11.00		\$ 1.41974 1.30434 1.20434 1.06851	\$ 1.44677 1.33137	1.23137 1.09554
	Gas			\$ 0.73499 0.73499	0.73499 0.73499		0.73499			\$ 0.73499 0.73499	0.73499	\$ 0.73499	0.73499 0.73499		\$ 0.73499 0.73499			\$ 0.73499 0.73499 0.73499 0.73499	\$ 0.73499 0.73499	0.73499 0.73499
	rcharges PPP [4]			\$ 0.00880	0.00880	0.00880	0.00880			\$ 0.13034 0.13034	0.13034	\$ 0.13034	0.13034 0.13034		\$ 0.13034 0.13034			\$ 0.13034 0.13034 0.13034 0.13034	\$ 0.13034 0.13034	0.13034
	Other Surcharges CPUC PPP			\$ 0.00068	0.00068	\$ 0.00068	0.00068			\$ 0.00068	0.00068	\$ 0.00068	0.00068		\$ 0.00068			\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068	0.00068
IEDULES [1] [2]	Subtotal Gas Usage Rate			\$ 0.29791	0.12559 0.01692	\$ 0.31594 0.22362	0.03495			\$ 0.55613 0.44073	0.20490	\$ 0.57867 0.46327	0.36327 0.22744		\$ 0.20165			\$ 0.55373 0.43833 0.33833 0.20250	\$ 0.58076 0.46536	0.36536
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	nt Adjustments			\$ 0.00848	0.00848	\$ 0.00848	0.00848			\$ 0.00848 0.00848	0.00848	\$ 0.00848	0.00848		\$ 0.00848			\$ 0.00848 0.00848 0.00848 0.00848	\$ 0.00848	0.00848
	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM			0.03296	0.03296 0.03296	0.03296	0.03296			0.03296	0.03296		0.03296 0.03296		0.03296			0.03296 0.03296 0.03296 0.03296		0.03296 0.03296
	Interstate B Reservation Charge				0.02107 0.02107		0.02107				0.02107		0.02107 0.02107		0.02952 \$			0.01892 0.01892 0.01892 0.01892	0.01892 \$	0.01892
ES APPLICABL				\$ 0.03670 \$	0.03670 0.03670	\$ 0.03670 \$	0.03670			\$ 0.03670 \$ 0.03670	0.03670	\$ 0.03670 \$	0.03670		\$ 0.03670 \$			\$ 0.03670 \$ 0.03670 0.03670 0.03670	\$ 0.03670 \$ 0.03670	0.03670 0.03670
FFECTIVE RAT	Upstream Intrastate Charges Storage Variab				0.00152 0.00152	\$ 0.02406 \$ 0.02406	0.02406				0.00152		0.02406 0.02406		\$ 0.00079 \$			\$ 0.00127 \$ 0.00127 0.00127 0.00127	\$ 0.02830 \$ 0.02830	0.02830
Ш	Southwest Margin		8°80	\$ 0.19718 \$ 0.10486	0.02486 (0.08381)	\$ 0.19267 8	(0.08832)	\$ 11.00			0.10417		0.24000	\$ 25.00	\$ 0.09320 \$	\$ 11.00		\$ 0.45540 \$ 0.34000 0.24000 0.10417		0.24000
	Schedule No. and Type of Charge	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm Summer (Mav - October)	First 100 Next 500	Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500	Over 3,000	GS-40 — Core General Gas Service Basic Service Charge	Cost per Therm Summer (May - October)	First 100 Next 500 Next 2400	Over 3,000	Virtuel (Noverriber - April) First 100 Next 500	Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge	Cost per Therm Summer (May - October) Wnter (November - April)	GS-55 — Core Industrial Gas Service Basic Service Charge	Cost per Therm Summer (May - October)	First 100 Next 500 Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500	Next 2,400 Over 3,000

Advice Letter No.	791			
Decision No				

## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6575-G
Canceling Revised Cal. P.U.C. Sheet No. 6552-G

Californ	nia Gas	Tariff		Canceling		Revised	Cal. P.U.C. SI	neet No. <u>6552-G</u>	<u>;                                    </u>
	Subtotal Cas Usage Other Surcharges Gas Effective Rate CPUC PPP [4] Cost Sales Rate	\$ 25.00 \$ 25.00 \$ 0.00948 \$ 0.23065 \$ 0.00068 \$ 0.13034 \$ 0.73499 \$ 109666	\$ 0.19696 \$ 0.00068 \$ 0.73499 \$ 0.2821 0.00068	\$ 100.00 \$ 0.13094 \$ 0.00068 \$ 0.13034 \$ 0.28196 0.13094 0.00068 0.13034 0.28196	0.00848 \$ 0.55613 \$ 0.00088 \$ 0.13034 \$ 0.73499 \$ 1.42214	0.00848         0.44073         0.00068         0.13034         0.73499         1.30674           0.00848         0.34073         0.00068         0.13034         0.73499         1.20674           0.00848         0.20490         0.00068         0.13034         0.73499         1.07091           0.00848         \$ 0.57867         \$ 0.00068         \$ 0.13034         \$ 0.73499         \$ 1.44468           0.00848         0.36327         0.00068         0.13034         0.73499         \$ 1.22928           0.00848         0.2744         0.00068         0.13034         0.73499         1.22928           0.00848         0.22744         0.00068         0.13034         0.73499         1.02928	\$ 0.01009	Customers taking only transportation service will pay the Effective Sales Rate less the interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00585 per them for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume stage for customer-secured natural gas transportation will also be subject to the TFF Surcharge. If applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.  For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.  The CFCAM surcharge includes an amount of \$.00368 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.	
STATEMENT OF RATES TO SOUTHERN CALIFORNIA DIV	Interstate Balancing Account Adjustments Reservation CFCAM [3] Charge NFCAM ITCAM	0.01807 \$ 0.03296 \$ 0	\$ 0.03296	\$ (0.00393)	0.02107 \$ 0.03296 \$ 0	0.03296 0.03296 0.03296 0.03296 0.03296 0.03296		rstate Reservation Charge and G ge. The PGA Balancing Account fod upon which the Balancing Acc ge shall be the product of the cu zhise fee factor. Itomer-Secured Natural Gas, the c between Southwest's authorized - customers as defined in Rate Sc	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Upstream Intrastate Int Charges Res Storage Variable C	\$ 0.00103 \$ 0.03870 \$	\$ 0.03670 \$	\$ 0.03670 0.03670	\$ 0.00152 \$ 0.03670 \$	0.00152 0.03670 0.00152 0.03670 0.00152 0.03670 0.00162 0.03670 0.02406 0.03670 0.02406 0.03670 0.02406 0.03670		the Effective Sales Rate less the Interstate Reserva herm for distribution system shrinkage. The PGA E the conclusion of the amortization period upon which rige, if applicable. The TFF Surcharge shall be the by the most current authorized franchise fee factor of Rule No. 22, Transportation of Customer-Secured 8 per therm related to the difference between South sportation service excluding exempt customers as	CARE Balancing Account. This amount is not related to current program year expenses.
	Southwest Margin	\$ 25.00	<i>ө</i>	\$ 100.00	**************************************		1 1	ution service will pay unt of \$0.00585 per either 12 months or t at to the TFF Surchr collectibles, multiplied the tariff provisions of an amount of \$.0036 Il gas sales and tran	mount is not related
	Schedule No. and Type of Charge	GS-60 — Core Internal Combustion Engine Gas Service Basic Service Charge Cost per Therm Summer (May - October)	GS-66 — Small Electric Power Generation Gas Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	GS-70 — Non-Core General Gas Transportation Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	GSR — Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm Summer (May - October) First 100	Next 500 Next 2400 Over 2,400 Writer (November - April) First 100 Next 500 Next 2,400 Over 3,000	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm MHPS – Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the I of \$780 per month and an amount of \$0.00565 per therr service for the greater period of either 12 months or the contransportation will also be subject to the TFF Surcharge, excluding franchise fees and uncollectibles, multiplied by I for the purpose of administering the tariff provisions of RL (3) The CFCAM surcharge includes an amount of \$.00368 per [4] The PPP Surcharge applies to all gas sales and transpoil	

	Issued by	Date Filed_	October 31, 2007
Advice Letter No. 791	John P. Hester	Effective	November 7, 2007
Decision No	Senior Vice President	Resolution No	)