SOUTHWEST GAS CORPORATION P.O. Box 98510

tornia	a Ga					3-85	_	_			С	and	celir	g	_							ised ised	_ c	al. F	P.U.	C.	Sł	nee	et N	VO.		66	32	2-	(
	Effective Sales Rate		5.00		1.82788		4.00		1.53852		00.9	1.98023		25.00		1.82788	1.93011		25.00		1.93011		1 93592			8.80		1.32775	1.22775	1.14615	1.02651	1.35011	1.25011	1.16851	
	ш %		69		B		B	,	A		69	49		69		69			69		G		v	•		69		S				69			
	Gas				1.01569				1.01569			1.01569				1.01569	1.01569				1.01569		1 01569					1.01569	1.01569	1.01569	1.01569	1.01569	1.01569	1.01569	000
		ļ			s				A			s				S					co-		v	,				S				S	٠		
	rges	Ξ			0.01567			0	0.00683			0.01567				0.01567	0.01567				0.01567		0.01567					0.00683	0.00683	0.00683	0.00683	0.00683	0.00683	0.00683	0000
4	urchai				69				A			49				Ф					69		¥.	•				ь				69	ĸ		
[1] [2] [3] [4	Other Surcharges				0.00068				0.00068			0.00068				0.00068	0.00068				0.00068		0 00068					0.00068	0.00068	0.00068	0.00068	0.00068	0.00068	0.00068	00000
JLES					S				n			S				69					S		v					S				69			
ON SCHEDI	Subtotal Gas Usage Rate				0.79584			6	0.51532			0.94819				0.79584	0.89807				0.61305		0.90388					0.30455	0.20455	0.12295	0.00331	0.32691	0.22691	0.14531	00000
NISINIS					s				A			S				s					s		v	•				S				69			
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	CFCAM [5] NFCAM				(0.04874)				(0.04874)			(0.04874)				(0.04874)	(0.04874)				(0.04874)		(0.04874)					(0.04874)	(0.04874)	(0.04874)	(0.04874)	(0.04874)	(0.04874)	(0.04874)	(0.04074)
RNC	Cala				69			9	A			s				S					so.		er.	•				69				69	į		
O NORTHE	Storage	5			0.02287				0.02287			0.02292				0.02237	0.02237				0.02237		0.02269					0.00000	0.00000	0.00000	0.00000	0.02795	0.02795	0.02795	0 00706
SLE TO	Charges				S			•	n			S				S					S		v					S				S			
SAPPLICAE	Upstream Interstate Charges Reservation Stora				0.18894				0.18894			0.18936				0.18480	0.18480				0.18480		0 18742					0.18335	0.18335	0.18335	0.18335	0.18335	0.18335	0.18335	2000
3ATE	100				S			•	n			S				69					S		v	•				S				69			
FECTIVE	Southwest	5	5.00		0.63277		4.00		0.35225		00.9	0.78465		25.00		0.63741	0.73964		25.00		0.45462		0 74251			8.80		0.16994	0.06994	(0.01166)	(0.13130)	0.16435	0.06435	(0.01725)	10000
Ш	0)	ļ	S		S	- 8	69	(n		S	69		S		S			69		S		U.			S		S				69			
	Schedule No and Type of Charge		GN-10 — Residential Gas Service Basic Service Charge	Cost per Therm	Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service	Basic Service Charge	Cost per Therm	Tier II	GN-15 — Secondary Residential Gas Service		Cost per Therm	GN-20 — Multi-Family Master-Metered	Basic Service Charge	Cost per Therm	Baseline Quantities	Tier II	GN-25 — Multi-Family Master-Metered	Basic Service Charge	Cost per Therm	Baseline Quantities Tier II	GN-30 — Street and Outdoor Lighting Gas Service	Charge per Therm of Rated Capacity	GN-35 — Agricultural Employee Housing	and Nonprofit Group Living Facility Gas Service	Basic Service Charge	Cost per Therm	Summer (June - September) First 100	Next 500	Next 2,400	Over 3,000	Vvinter (October - May) First 100	Next 500	Next 2,400	000 6 2010

Advice Letter No	800	
Decision No.		

Issued by John P. Hester Senior Vice President

Date Filed	June 2, 2008
Effective	June 7, 2008
Resolution No	

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

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	Effective	Sales Rate		11.00			1.66665	1.54165	1.43965	1.29010	1.69460	1.56960	1.46760			25.00	00000	1.22945			25.00		1.42568	1.4490		25.00	20.04	1.23511	1.26306			100.00	0.40852	0.10853			0.01500
	Ш	Sa		69			69				69					69	•	A			69		69			¥.	•	69			3	69	U	>			69
	Gas	Cost					1.01569	1.01569	1.01569	80010.1	1.01569	1.01569	1.01569				00170	1.01569				100	1.01569	1.01569				1.01569	1.01569								
							s				S						•	A					so.					G									
	seb	PPP [6]					0.01567	0.01567	0.01567	0.0100	0.01567	0.01567	0.01567				10000	0.01567					0.01567	0.01567									0.01567	0.01567			
_	ırcharı						69				69						•	A				-	69										4	•			
11 [2] [3] [4	Other Surcharges	CPUC					0.00068	0.00068	0.00068	0.00000	0.00068	0.00068	0.00068				00000	0.00068					0.00068	0.00008				0.00068	0.00068				0 00068	0.00068			
JULES	5						4				в						•	A				1	69					ь					4	•			
ON SCHEL	Subtotal Gas Usage	Rate					0.63461	0.50961	0.40761	0.22000	0.66256	0.53756	0.43556				0 44000	0.19741					0.39364	0.41/5/				0.21874	0.24669				0.00018	0.09218			
DIVIS		- 4					69				69						•	A					s)					S					U	•			
EFFECTIVE KATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDOLES [1] [2] [3] [4]	Balancing Acct. Adj. CFCAM [5] NFCAM						(0.04874)	(0.04874)	(0.04874)	(0.040/4)	(0.04874)	(0.04874)	(0.04874)	(1000)			10000	(0.04874)					(0.04874)	(0.046/4)				(0.04874)	(0.04874)								
Z Z	Bak						S				69							n					w					S									
ONORTH	erstate	Storage					0.00000	0.00000	0.00000	0.0000	0.02795	0.02795	0.02795				00000	0.02649					0.00000	0.02383				0.00000	0.02795								
- -	eam Inte Charges						49				69						•	A					69					s									
S APPLICA	Upstream Interstate Charges	Reservation					0.18335	0.18335	0.18335	0.10333	0.18335	0.18335	0.18335				1	0.14771				2000	0.17378	0.17370				0.18335	0.18335								
A H		~					es.				Ø							A				1	s)					ь									
T EC IVE	Southwest	Margin		11.00			0.50000	0.37500	0.27300	0.12343	0.50000	0.37500	0.27300			25.00	202400	0.07195			25.00		0.26860	0.26650		25.00	20.04	0.08413	0.08413			100.00	0.00218	0.09218			
ц		I		ĩ			4				69				ì	69	•	A		i		1	69				•	69			Î	69	U	•		ì	i e
		Schedule No. and Type of Charge	GN-40 — Core General Gas Service		Cost per Therm	Summer (June - September)	First 100	Next 500	Next 2,400	Winter (October - May)	First 100	Next 500	Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service	for Motor Vehicles	Basic Service Charge	Cost per I nerm	Summer (June - September) Winter (October - May)	ON SO	200	Basic Service Charge	Cost per Therm	Summer (May - October)	Winter (November - April)	GN-66 — Small Electric Power Generation	Basic Service Charge	Cost per Therm	Summer (June - September)	Winter (October - May)	GN-70 — Noncore General Gas	Transportation Service	Basic Service Charge	Summer (line Sentember)	Winter (October - May)	Transportation Franchise Fee (TFF)	Surcharge Provision	TFF Surcharge per Therm

Advice Letter No. 800
Decision No.

Issued by John P. Hester Senior Vice President

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Revised Cal. P.U.C. Sheet No. 6652-G

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6566-G

Revised Cal. P.U.C. Sheet No. 6397-G*

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Advice Letter No. 789
Decision Nos. 04-03-034/05-07-024

Issued by John P. Hester Senior Vice President Date Filed October 29, 2007
Effective January 1, 2008
Resolution No.