SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Revised

Cal. P.U.C. Sheet No. 6648-G

Revised

Cal. P.U.C. Sheet No. 6629-G

Californ	nia Gas	Tariff				Canc	eling	-		Rev	<u>ised</u>	Cal. F	P.U.C. Sheet No.	6629-G
	Effective Sales Rate	5.00	1.77734	5.00	1.77934 1.92862 1.59211	4.00	1.35011	6.00	25.00	1.92662	25.00	1.59961	1.84591	
	Sal	S	s	S	s	S	S	တ တ	S	S	69	s	es	
	Gas Cost		1.06804		1.06804 1.06804 1.06804		1.06804	1.06804		1.06804		1.06804	1.06804	
			69		49		49	69		69		69	49	
	charges PPP [4]		\$ 0.10212		\$ 0.10212 0.10212 0.10212		\$ 0.00980	\$ 0.10212		\$ 0.10212 0.10212		\$ 0.10212	\$ 0.10212	
	Other Surcharges CPUC PPP [4]		0.00068		0.00068 0.00068 0.00068		0.00068	0.00068		0.00068		0.00068	0.00068	
_	11		69		49		69	69		49		69	es	
LES [1] [2]	Subtotal Gas Usage Rate		0.60650		0.60850 0.75778 0.42127		0.27159	0.89539		0.60650		0.42877	0.67507	
EDC			S		S		S	69		69		so.	w	
VISION SCI	Adjustment		(0.00154)		(0.00154) (0.00154) (0.00154)		(0.00154)	(0.00154)		(0.00154)		(0.00154)	(0.00154)	
M DI	onut		69		9		69	69		49		S	49	
STATEMENT OF RATES ECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM		0.01363		0.01363 0.01363 0.01363		0.01363	0.01363		0.01363		0.01363	0.01363	
ERN ERN	- 2		69		69		69	69		49		S	ь	
STATEMEN O SOUTH	Interstate Reservation Charge		0.01893		0.02025 0.02025 0.02025		0.01893	0.01911		0.02041		0.02041	0.01937	
SLE T	- &		69		69		S	69		69		69	ь	
APPLICAE	tream Intrastate Charges Variable		0.03675		0.03675 0.03675 0.03675		0.03675	0.03675		0.03675		0.03675	0.03675	
TES	m Intra		49		69		69	49		49		69	49	
ECTIVE RA	Upstream Intrastate Charges Storage Variab		0.01499		0.01567 0.01567 0.01567		0.01499	0.01514		0.01601		0.01601	0.01493	
EFF	1:1		69		<i>↔</i>	_	69	↔	_	49		69	9	
	Southwest Margin	5.00	0.52374	5.00	0.52374 0.67302 0.33651	4.00	0.18883	6.00	25.00	0.52124	25.00	0.34351	0.59193	
		· У	69	· •	69	پ	€9	ه ۵	ه ا	8	· 69	S	∞	
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge	Cost per Therm Tier I Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge Cost nor Thom	Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service — Submetered Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GS-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity	

Advice Letter No	800	
Decision No.		

Issued by John P. Hester Senior Vice President

Date Filed	June 2, 2008
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SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6649-G

Revised Cal. P.U.C. Sheet No. 6630-G

Revised Cal. P.U.C. Sheet No. 6630-G

Californ	nia Gas	Tariff						Can	celi	ing						Re	vise	d	Cal.	P.I	J.C	. She	et N	Ю.	66	30-G
	Effective Sales Rate		8.80	1.28987	1.20547	1.00363	1.30522	1.14522		11.00		1.59654	1.50204	1.34424	1.72122	1.36342		25.00	1.34623		11.00	1.69968	1,49968	1.72269	1.52269	
	, w		S	S	ĺ		S			69		69			69			69	69		69	S		69		
	Gas			1.06804	1.06804	1.06804	1.06804	1.06804				1.06804	1.06804	1.00004	1.06804	1.06804			1.06804			1.06804	1.06804	1.06804	1.06804	
	1			S		0.21	S					s	71400712		69	romeson			S			S	50.500	S		
	Other Surcharges PUC PPP [4]			\$ 0.00980		0.00980	\$ 0.00980	0.00980				\$ 0.10212	0.10212		\$ 0.10212	0.10212			\$ 0.10212 0.10212			\$ 0.10212	0.10212	\$ 0.10212	0.10212	
	Other Su CPUC			0.00068		0.00068	0.00068	0.00068				0.00068	0.00068		0.00068	0.00068			0.00068			0.00068	0.00068		0.00068	
	11			69		6	8	. o ∓				es 0	0.0		ө				es			9		9	0 10 10	
JLES [1] [2	Subtotal Gas Usage Rate			0.21135	0.12695	(0.07489)	0.22670	0.06670				0.53120	0.33120	0.17340	0.55038	0.19258			0.17539			0.52884	0.32884	0.55185	0.35185	
ĘĐ.	100			49			49					69			49				69			69		49		
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments CFCAM [3] NFCAM TCAM			(0.00154)		(0.00154)	(0.00154)	(0.00154)				(0.00154)	(0.00154)		(0.00154)	(0.00154)			\$ (0.00154) (0.00154)			(0.00154)	(0.00154)		(0.00154) (0.00154)	
NA N				8		9	8 8					8 8	6 6		es es es	2 62						es es	m m	8	000	
: RATES CALIFORI	croam [3]			0.01363	0.01363	0.01363	0.01363	0.01363				0.01363	0.01363	0.0136	0.01363	0.01363			0.01363			0.01363	0.01363	0.0136	0.01363	
ERN S	200			S	AF 10 1		S					69			S				S			S		S		
STATEMEN FO SOUTH	Interstate Reservation Charge			0.02107		0.02107	0.02107	0.02107				0.02107	0.02107	0.02107	0.02107	0.02107			0.02952				0.01892	0.01892	0.01892	
BLE 7	- 1			69			69					69			69				69			69		69		
APPLICAL	rastate ss Variable			0.03675	0.03675	0.03675	0.03675	0.03675				0.03675	0.03675	0.03673	0.03675	0.03675			0.03675			0.03675	0.03675	0.03675	0.03675	
TES	eam Intra Charges			69			69					49			€9				49			69		8		
CTIVE RA	Upstream Intrastate Charges Storage Variab			0.00129	0.00129	0.00129	0.02047	0.02047				0.00129	0.00129	0.00128	0.02047	0.02047			0.00067			0.00108	0.00108	0.02409	0.02409	
844	- 1			မာ		_	S					69			so.				S			S		49		
	Southwest Margin		8.80	0.14015	0.05575 (0.01985)	(0.14609)	0.13632	(0.02368) (0.14992)		11.00		0.46000	0.26000	0.10220	0.35450	0.10220		25.00	0.09636		11.00	0.46000	0.26000	0.46000	0.26000	
	8		es.	S			S			8		69			49			69	S		ss.	69		69		
	Schedule No. and Type of Charge	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm	Summer (May - October) First 100	Next 500 Next 2,400	Over 3,000 Winter (November - April)	First 100 Next 500	Next 2,400 Over 3,000	GS-40 — Core General Gas Service	Basic Service Charge	Summer (May - October)	First 100 Next 500	Next 2,400	Winter (November - April)	First 100 Next 500	Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles	Basic Service Charge	Cost per Therm Summer (May - October) Winter (November - April)	GS-55 — Core Industrial Gas Service	Basic Service Charge Cost per Therm	Summer (May - October) First 100 Next 500	Next 2,400 Over 3,000	First 100	Next 2,400 Next 2,400 Over 3,000	

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SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Revised

Revised

Cal. P.U.C. Sheet No. 6650-G

Revised

Cal. P.U.C. Sheet No. 6631-G

Californ	nia Gas	ıarım				Cance	eiing			<u> </u>	<u>evised</u>	Cal. I	J.U.C. S	sheet No.	00.	31-0	<u></u>
	Effective Sales Rate	\$ 25.00	\$ 1.37683	\$ 25.00	\$ 1.23951	\$ 100.00	\$ 0.26868 0.26868	4 00		\$ 1.70204 1.59654 1.50204 1.34424	\$ 1.72122 1.61572 1.52122 1.36342	\$ 0.01379	\$ 0.21000	ervice Charge transportation ed natural gas d cost of gas,	ed cost of gas.	o amortize the	
			304		804					808 808	804 40			ition S ice to secur ojecte	roject	s. nerm t	
	Gas		1.06804		1.06804					1.06804 1.06804 1.06804 1.06804	1.06804 1.06804 1.06804 1.06804			sporta s serv tomer- thly pr	thly p	per th	
	1.1		S		S					49	49			Tran sale r cus mon	e mor	r thes 1602>	
	Other Surcharges PUC PPP [4]		\$ 0.10212				\$ 0.10212 0.10212			\$ 0.10212 0.10212 0.10212 0.10212	\$ 0.10212 0.10212 0.10212 0.10212			s Rate, plus a niverting from time charge fo tiplied by the	is equal to th	1 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs, soutation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01602> per the	
	Other Su CPUC		0.00068		0.00068		0.00068			0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068			ective Sale stomers co ed. The volu ported, mu	ent Charge	nues intenc urcharge in	
	11		69		69		69			so.	တ			to curelope	nrem	PP S	
LES [1] [2]	Subtotal Gas Usage Rate		0.20599		0.17079		0.16588			0.53120 0.42570 0.33120 0.17340	0.55038 0.44488 0.35038 0.19258			applicable applicable and was dev	cable Proc	nd recorded	
ED	- 1		49		69		69			49	49			compount is ustme	appli	gin ar G-PF	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM		(0.00154)		(0.00154)		(0.00154)			(0.00154) (0.00154) (0.00154) (0.00154)	(0.00154) (0.00154) (0.00154) (0.00154)			d Gas Cost of the control of the con	the otherwise	sed core man	
A P	unoo		ø		es		69			м	<i>•</i>			ge an Acco ncing of the	Sas, t	thoriz	
- RATES CALIFORN	alancing Ac CFCAM [3] NFCAM		0.01363		0.01363		0.03778 0.03778			0.01363 0.01363 0.01363 0.01363	0.01363 0.01363 0.01363			ation Charg Balancing h the Balar e product of	d Natural (hwest's au efined in R	
ERN OF			49		49		69			s)	69			PGA which be the facto	ecure	Sout s as d	
STATEMENT OF RATES TO SOUTHERN CALIFOF	Interstate Reservation Charge		0.01807		0.01807					0.02107 0.02107 0.02107 0.02107	0.02107 0.02107 0.02107 0.02107			he Effective Sales Rate less the Interstate Reserva nerm for distribution system shrinkage. The PGA E e conclusion of the amortization period upon which ge, if applicable. The TFF Surcharge shall be the by the most current authorized franchise fee factor.	Sustomer-Se	ce between	
BLE	- 1		69		69		10.10			69	69			shrir shrir ation Surch	n of (feren	enses
APPLICA	Upstream Intrastate Charges Iorage Variable		0.03675		0.03675		0.03675			0.03675 0.03675 0.03675 0.03675	0.03675 0.03675 0.03675 0.03675			s Rate less on system ie amortiza The TFF	insportatio	d to the dif	year expe
ATES	Charges		ø		69		69			φ	ω			Sales ribution of that able.	2, Tra	elate vice e	ogran
ECTIVE RA	Upstrea C Storage		0.00088		0.00105					0.00129 0.00129 0.00129 0.00129	0.02047 0.02047 0.02047 0.02047			Effective rm for dist conclusion e, if applic	Rule No. 2.	per therm r	current pro
#		0	s .	0	φ ~ ~	0	0.0			φ 0000	φ 0000			ay the er the or the charg	s of l	1011 ₁	ed to
	Southwest	25.00	0.13820	25.00	0.10283	100.00	0.09289	;		0.46000 0.35450 0.26000 0.10220	0.46000 0.35450 0.26000 0.10220			rvice will pa 0.00556 pe 2 months of TFF Sura es, multipl	ff provision	unt of \$.01 iles and tra	is not relat
	1	φ I	69	<i>⇔</i> I	69	. 6 9	69	20200.00	9 69	ss.	€9	1	1	of \$6	e tari	as sa	onut
	Schedule No. and Type of Charge	1	Cost per Therm Summer (May - October) Winter (November - April)	80	Summer (May - October) Winter (November - April)	70 — Non-Core General Gas Transportation Service Basic Service Charge	Summer (May - October) Winter (November - April)	Sale for Resale Natural Gas Service Design Service Change	Transportation Service Charge Cost per Therm Cost per Therm	First 100 Next 500 Next 2,400 Over 3,000 Next 2,400	First 100 Next 500 Next 2,400 Over 3,000	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	MHPS – Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00556 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFS Surcharge. If applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas	The CFCAM surcharge includes an amount of \$.01011 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01602> per therm to amortize the	CARE Balancing Account. This amount is not related to current program year expenses
	Sche	09-89		99-85		GS-70		GSR				Tran Surc	Safe MHP	Ξ	[2]	© 4	

		Issued by	Date Filed	June 2, 2008
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ecision No		Senior Vice President	Resolution No.	·