SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6660-G
Revised Cal. P.U.C. Sheet No. 6648-G

Subtotal Other Surcharges Gas Effective Rate CPUC PPP[4] Cost Sales Rate	\$ 5.00 0.60650 \$ 0.00068 \$ 0.10212 \$ 1.24973 \$ 1.95903 0.75578 0.00068 0.10212 1.24973 2.10831	\$ 5.00 \$ 0.00068 \$ 0.10212 \$ 1.24973 \$ 1.96103 0.00068 0.10212 1.24973 2.11031 0.00068 0.10212 1.24973 1.77380	0.00068 \$ 0.00980 \$ 1.24973 \$ 1.49546 0.00068 0.00980 1.24973 1.61489	\$ 6.00 58 \$ 0.10212 \$ 1.24973 \$ 2.24792	\$ 25.00 \$ 0.10212 \$ 1.24973 \$ 1.95903 0.10212 1.24973 2.10831	S	0.10212 \$ 1.24973 \$ 1.76313 0.10212 1.24973 2.10831	0.10212 \$ 1.24973 \$ 2.02760
Other Surcharges Gas CPUC PPP [4] Cost	\$ 0.00068 \$ 0.10212 \$ 1.24973 \$ 0.00068 0.10212 1.24973	\$ 0.00068 \$ 0.10212 \$ 1.24973 \$ 0.00068 0.10212 1.24973 \$ 0.00068 0.10212 1.24973	\$ 0.00980 \$ 1.24973 \$ 0.00980 1.24973	\$ 0.10212 \$ 1.24973 \$	\$ 0.10212 \$ 1.24973 \$ 0.10212 1.24973	S	\$ 1.24973 \$ 1.24973	\$ 1.24973 \$
Other Surcharges Gas CPUC PPP [4] Cost	\$ 0.00068 \$ 0.10212 \$ 1.24973 0.00068 0.10212 1.24973	\$ 0,00068 \$ 0,10212 \$ 1,24973 0,00068 0,10212 1,24973 0,00068 0,10212 1,24973	\$ 0.00980 \$ 1.24973 0.00980 1.24973	\$ 0.10212 \$ 1.24973	0.10212 \$ 1.24973 0.10212 1.24973		\$ 1.24973 1.24973	\$ 1.24973
Other Surcharges CPUC PPP [4]	\$ 0.00068 \$ 0.10212 \$ 0.00068 0.10212	\$ 0,00068 \$ 0,10212 \$ 0,00068 0,10212 0,00068 0,10212	\$ 0.00980 \$	\$ 0.10212 \$	0.10212 \$		S	v»
	\$ 0.00068 \$ 0.10212 0.00068 0.10212	\$ 0,00068 \$ 0,10212 0,00068 0,10212 0,00068 0,10212	\$ 0.00980	\$ 0.10212	0.10212			
	\$ 0.00068	\$ 0.00068 0.00068 0.00068	S	69			0.10212	10212
	w	w	0.00068	88			s s	o • s
	w	w	00	0.00068	0.00068		0.00068	0.00068
Subtotal Gas Usage Rate	0.60650		w	S	w		S	v
0		0.60850 0.75778 0.42127	0.23525	0.89539	0.60650		0.75578	0.67507
en l	s,	49	so.	G	W		49	49
Balancing Account Adjustments CFCAM [3] NFCAM TCAM	(0.00154)	(0.00154) (0.00154) (0.00154)	(0.00154)	(0.00154)	(0.00154)		(0.00154)	(0.00154)
count	Ø	v	so.	S	Ø		s o	69
Salancing Acc CFCAM [3] NFCAM	0.01363	0.01363 0.01363 0.01363	0.01363	0.01363	0.01363		0.01363	0.01363
	S	w	w	S	w		S	v
Interstate Reservation Charge	0.01893	0.02025 0.02025 0.02025	0.01893	0.01911	0.02041		0.02041	0.01937
- 22	w	v	so.	S	so.		s,	69
Upstream intrastate Charges orage Variable	0.03675	0.03675 0.03675 0.03675	0.03675	0.03675	0.03675		0.03675	0.03675
eam Intra Charges	o,	0	9	φ •	ω 		σ 	ν ₀
Upstrea C Storage	0.01499	0.01567 0.01567 0.01567	0.01499	0.01514	0.01601		0.01601	0.01493
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Southwest	5.00 0.52374 0.67302	5.00 0.52374 0.67302 0.33651	4.00 0.15249 0.27192	6.00 0.81230	25.00 0.52124 0.67052	25.00	0.32534	0.59193
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d Type of Charge	0 — Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	1 — Residential Air-Conditioning Gas Service Basic Service Charge Cost per Therm Tier I Air-Conditioning	2 — CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	1	0 — Multi-Family Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tler II	5 — Muti-Family Master-Metered Gas Service — Submetered Basic Service Charge Cost per Therm	and a	Charge per Therm of Rated Capacity
		0	South Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Cost per Therm Cas Service Ter II Cas Service Charge Sacrotroe Charge Cas Service Basic Service Charge Cas Service Charge Cost per Therm Tier I South Tier I Sou	Screening Charge Residential Gas Service Basic Service Charge Cost per Therm Basic Service Charge Ther II Residential Air-Conditioning Gas Service Basic Service Charge Cost per Therm Tier II Air-Conditioning Air-Conditioning S Tier II Air-Conditionin	Scenario Charge Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tiler II Air-Conditioning Cas Service Basic Service Charge Cost per Therm Tiler II Air-Conditioning Cost per Therm Cost per Therm Tiler II Air-Conditioning Cost per Therm Tiler II Air-Conditioning Cost per Therm Tiler II Air-Conditioning Cost per Therm Basic Service Charge Cost per Therm	Scenderhial Gas Service Basic Service Charge Cost per Therm Basic Service Charge Cost per Therm Basic Service Charge Cas Service Basic Service Charge Cost per Therm Tier I Air-Conditioning Cost per Therm Tier I Air-Conditioning Cost per Therm Signature Charge Cost per Therm Signature Charge Cost per Therm Air-Conditioning Cost per Therm Basic Service Charge Cost per Therm Cost per Therm Basic Service Charge Cost per Therm Cost per Therm Basic Charge Basic Service Charge Cost per Therm Cost per Therm	Some of Charge Residential Gas Service Basic Service Charge Cost per Therm Basic Service Charge Gas Service Charge Cost per Therm Tier II Air-Conditioning CARE Residential Gas Service Basic Service Charge Cost per Therm Tier II Air-Conditioning Some Charge Cost per Therm Since II Air-Conditioning Some Charge Cost per Therm Basic Service Charge Cost per Therm Some Basic Service Basic Service Charge Cost per Therm Basic Service Charge Cost per Therm Some Basic Service Charge Cost per Therm Basic Service Charge Cost per Therm Basic Service Charge Cost per Therm Tier II Tier II Tier II Basic Service Charge Cost per Therm Basic Service Charge Gas Service Charge Cost per Therm Basic Service Charge Gas Service Charge Some Basic Service Charge Gas Service Charge Basic Service Charge Cost per Therm Basic Service Charge Cost per Therm Basic Service Charge Cost per Therm Basic Service Charge	Scenario Charge Residential Gas Service Basic Service Charge Cost per Therm Basic Service Charge Cas Service Charge Cost per Therm Tier II Air-Conditioning Air-Conditioning Cost per Therm Tier II Air-Conditioning Cost per Therm Basic Service Charge Cost per Therm Cost per Therm Basic Service Charge Cost per Therm Basic Service Charge Cost per Therm Cost per Therm Basic Service Charge Cost per Therm Basic Service Charge Cost per Therm Cost per Therm Basic Service Charge Cost per Therm Basic Service Charge Cost per Therm Cost per Therm Basic Service Charge Cost per Therm Basic Service Charge Cost per Therm Basic Service Charge Cost per Therm Cost per Therm Basic Service Charge Cost per Therm Cost per Therm Basic Service Charge Cost per Therm Cost per Therm Cost per Therm Basic Service Charge Cost per Therm Cost per Ther

Advice Letter No. 802
Decision No.

Issued by John P. Hester Senior Vice President Date Filed June 30, 2008

Effective July 7, 2008

Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6661-G
Revised Cal. P.U.C. Sheet No. 6649-G

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	Effective Sales Rate		8.80	1.35082	1.27522	1.45057	1.36617 1.29057 1.16433		11.00	1.88373	1.77823	1.52593	1.90291	1.54511		25.00	1.52792		11.00	1.88137	1.52357	1.90438 1.79888 1.70438	
	m ss		S	S		S			S	S			S			S	S		s	S		S	
	Gas			1.24973	1.24973	\$ 1.24973				\$ 1.24973		1.24973	1.24973	1.24973			\$ 1.24973			1.24973	1.24973	\$ 1.24973 1.24973 1.24973 1.24973	
	arges PPP [4]			0.00980	0.00980	0.00980	0.00980 0.00980 0.00980			0.10212	0.10212	0.10212	0.10212	0.10212			0.10212			0.10212	0.10212	0.10212 0.10212 0.10212 0.10212	
	Other Surcharges CPUC PPP [4]			0.00068	0.00068	0.00068 \$				0.00068		0.00068	0.00068 \$	0.00068			0.00068 \$			\$ 890000	0.00068	0.00068 0.00068 0.00068 0.00068	
				S		S				S			S				S			S		S	
ECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Subtotal Gas Usage Rate				(0.11123)	0.19036	_			0.53120		0.17340		0.35038			0.17539			0.52884	0.17104	0.55185 0.44635 0.35185 0.19405	
CHED	L.			s GG	a -	S				S			s				s ((« ————————————————————————————————————	-	« «	
S NOISINIO	nt Adjustme ITCAM			\$ (0.00154) (0.00154)	(0.00154)	\$ (0.00154)				\$ (0.00154)		(0.00154)	\$ (0.00154) (0.00154)	(0.00154)			\$ (0.00154) (0.00154)			(0.00154)	(0.00154	\$ (0.00154) (0.00154) (0.00154)	
ALIFORNIA	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM			0.01363	0.01363 0.01363	0.01363	0.01363 0.01363 0.01363			0.01363	0.01363	0.01363	0.01363	0.01363			0.01363			0.01363	0.01363	0.01363 0.01363 0.01363 0.01363	
SNS				S		S				s			S				S			S		S	
TO SOUTHE	Interstate Reservation Charge			0.02107	0.02107	0.02107	0.02107 0.02107 0.02107			0.02107		0.02107		0.02107			0.02952			0.01892	0.01892	0.01892 0.01892 0.01892 0.01892	
ABLE .	- 11				വവ	5				69		က	io io i	വുവ			S S			io io io ee	οyo	8 8	
ES APPLICA	Intrastate ges Variable			\$ 0.03675	0.03675	\$ 0.03675				\$ 0.03675		0.03675	\$ 0.03675	0.03675			\$ 0.03675			\$ 0.03675	0.03675	\$ 0.03675 0.03675 0.03675 0.03675	
CTIVE RATE	Upstream Intrastate Charges Storage Variab			0.00129	0.00129	0.02047	0.02047 0.02047 0.02047			0.00129	0.00129	0.00129	0.02047	0.02047			0.00067			0.00108	0.00108	0.02409 0.02409 0.02409 0.02409	
EFE	1.1		0	s :	@ @	S	m 61 66		0	s	0.0	0	s			0	69 10 10		0	φ 0.0.0		φ 0.000	
	Southwest				(0.05619) (0.18243)	0.09998			11.00	0.46000		0.10220		0.26000		25.00	0.09636		11.00	0.35450	0.10220	0.46000 0.35450 0.26000 0.10220	
			S	S		S			<i>ه</i> ا	S			S			s	S		S	S		S	
	Schedule No. and Type of Charge	 Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service 	Basic Service Charge Cost per Therm Summer (May - October)	First 100 Next 500	Next 2,400 Over 3,000	Winter (November - April) First 100	Next 500 Next 2,400 Over 3,000	— Core General Gas Service	Basic Service Charge Cost per Therm	Summer (May - October) First 100	Next 500 Next 2,400	Over 3,000	First 100 Next 500	Next 2,400 Over 3,000	 Core Natural Gas Service for Motor Vehicles 	Basic Service Charge	Summer (May - October) Winter (November - April)	 Core Industrial Gas Service 	Basic Service Charge Cost per Therm	Summer (May - October) First 100 Next 500	Over 3,000	Variner (November - April) First 100 Next 500 Next 2,400 Over 3,000	
	Schedule N	GS-35 — A						GS-40 — C		5					GS-50 — C		220	GS-55 — C					

Canceling ___

Advice Letter No. 802
Decision No.

Issued by John P. Hester Senior Vice President Date Filed June 30, 2008

Effective July 7, 2008

Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6662-G
Revised Cal. P.U.C. Sheet No. 6650-G

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	Effective Sales Rate	25.00	1.55852 1.58832	25.00	1.42120	100.00	0.26868	11.00	1.88373 1.77823 1.68373 1.52593	1.90291 1.79741 1.70291 1.54511	0.01608	0.21000	ice Charge Isportation Instural gas ost of gas,	cost of gas.		nortize the
	- 0	S	S	S	s	S	S	S	S	S	S	S	Service transfer to transfer t	cted		to ar
	Gas		\$ 1.24973		\$ 1.24973				\$ 1.24973 1.24973 1.24973 1.24973	\$ 1.24973 1.24973 1.24973 1.24973			ransportation ales service sustomer-sec onthly projec	nonthly proje	lese costs.)2> per them
	harges PPP [4]		\$ 0.10212				\$ 0.10212 0.10212		\$ 0.10212 0.10212 0.10212 0.10212	\$ 0.10212 0.10212 0.10212 0.10212			Rate, plus a Treting from site charge for callied by the m	equal to the r	d to recover th	des <\$0.0160
	Other Surcharges CPUC PPP [4]		0.00068		0.00068		0.00068		0.00068	0.00068 0.00068 0.00068			ective Sales F ustomers conved. The volum sported, multip	ent Charge is	annes intender	urcharge inclu
_			ss -		ss -		s,		vs	φ			he Eff s to cu velope trans	curem	d reve	S ddo
OLES (1) (2	Subtotal Gas Usage Rate		0.20599		0.17079		0.16588		0.53120 0.42570 0.33120 0.17340	0.55038 0.44488 0.35038 0.19258			ponents of t s applicable nent was de ed volumes	olicable Proc	and recorde	PPS. The F
SHED	stl 1		° °		8		8		9	9			t com nent i djustrr secur	se ap	argin a	o. G-P
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM		\$ (0.00154)		\$ (0.00154) (0.00154)		\$ (0.00154)		\$ (0.00154) (0.00154) (0.00154)	\$ (0.00154) (0.00154) (0.00154)			nd Gas Cost bunt Adjustr Account Ac e customer-	the otherwis	zed core ma	Schedule No
NIA NIA	CCOUL												rge arganization According	Gas,	uthori	Rate 3
CALIFOR	alancing Ac CFCAM [3] NFCAM		0.01363		0.01363		0.03778		0.01363 0.01363 0.01363 0.01363	0.01363 0.01363 0.01363 0.01363			ation Cha Balancing th the Bala e product	d Natural	thwest's a	defined in
ERN			S		S		S		w	S			PGA Nwhich be the	ecnre	Sout	s as d
TO SOUTH	Interstate Reservation Charge		0.01807		0.01807				0.02107 0.02107 0.02107 0.02107	0.02107 0.02107 0.02107 0.02107			ffective Sales Rate less the interstate Reserva 1 for distribution system shrinkage. The PGA E noctusion of the amortization period upon which if applicable. The TFF Surcharge shall be the he most current authorized franchise fee factor.	Sustomer-S	ice betweer	ot customers.
BLE	ΤÌ		2 2		e S		വ		e e e e	e e e e			s the lastin ation Surch	ou of (fferen	enses
APPLICA	Upstream Intrastate Charges torage Variable		0.03675		0.03675		0.03675		0.03675 0.03675 0.03675 0.03675	0.03675 0.03675 0.03675 0.03675			Rate less on system ie amortiz The TFF nt authori	insportatio	d to the di	xcluding e
ATES	Charges		69 69		φ •		69		9 0000	\$			Sales tributi n of th sable.	2, Tra	relate	vice e
ECTIVE R	Upstrea C Storage		\$ 0.00088		\$ 0.00105				\$ 0.00129 0.00129 0.00129	\$ 0.02047 0.02047 0.02047 0.02047			e Effective erm for dis conclusion ge, if applic	Rule No. 2	per therm	ortation ser
H	#	8		8		8	စ္က စ္က	0.0					pay the corther richard	ous of	11011	ransp ated to
	Southwest	25.00	0.13820	25.00	0.10283	100.00	0.09289	11.00	0.46000 0.35450 0.26000 0.10220	0.46000 0.35450 0.26000 0.10220			rvice will p 0.00556 p 2 months 9 TFF Sur les, multip	ff provisio	ount of \$.0	ales and tr is not rela
		<u>«</u> ا	S	· ·	S	<i>ه</i>	S	8	S	vs.	Ĩ	. 1	ion se it of \$ ther 1. to the	he tar.	n amo	gas s
	Schedule No. and Type of Charge	Core Internal Combustion Engine Gas Service Basic Service Charge Cost ear Them	Summer (May - October) Winter (November - April)	Small Electric Power Generation Gas Service Basic Service Charge Control Thomas	Summer (May - October) Winter (November - April)	Non-Core General Gas Transportation Service Basic Service Charge Cost nor Them	Summer (May - October) Winter (November - April)	Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Winder (November - April) First 100 Next 500 Next 2,400 Over 3,000	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	MHPS – Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the interstate Reservation Charge and Cas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00556 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	The CFCAM surcharge includes an amount of \$.01011 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01602> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.
	Schedul	-09-85		-99-S5		GS-70-		GSR –			Transpo Surchar TFF So	Safety I	[1]	[2]	[3]	4

Canceling _

Advice Letter No. 802

Decision No.

Issued by John P. Hester Senior Vice President Date Filed June 30, 2008

Effective July 7, 2008

Resolution No.