## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Cal. P.U.C. Sheet No. 6680-G

Revised

Cal. P.U.C. Sheet No. 6660-G

Californ	ia Gas <sup>-</sup>	Tariff				Cance	eling			Rev	<u>ised</u>	Cal. F	P.U.C. Sheet No.	6660-G
	Effective Sales Rate	5.00	1.57583	5.00	1.57783 1.72711 1.39060	4.00	1.18890	6.00 1.86472	25.00	1.57583	25.00	1.41825	1.64440	
	_ %	S	S	w	w	69	S	<i>တ တ</i>	U		v		S	
	Gas		\$ 0.86653		\$ 0.86653 0.86653 0.86653		\$ 0.86653	\$ 0.86653		\$ 0.86653		\$ 0.86653	\$ 0.86653	
	charges PPP [4]		\$ 0.10212 0.10212		\$ 0.10212 0.10212 0.10212		\$ 0.00980	\$ 0.10212		\$ 0.10212		\$ 0.10212	\$ 0.10212	
	Other Surcharges CPUC PPP [4]		0.00068		0.00068		0.00068	0.00068		0.00068		0.00068	0.00068	
[2]	- 1 1		S		0		φ	S		φ • • •		φ, α, π,	<i>s</i>	
DULES [1]	Subtotal Gas Usage Rate		0.60650		0.60850 0.75778 0.42127		0.31189	0.89539		0.60650		0.44892	0.67507	
품	1		S		S		69	S		S		S	vs.	
SIVISIONS	Adjustment		(0.00154)		(0.00154) (0.00154) (0.00154)		(0.00154)	(0.00154)		(0.00154)		(0.00154)	(0.00154)	
A N	t l l		S		S		69	S		S		69	S	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM		0.01363		0.01363 0.01363 0.01363		0.01363	0.01363		0.01363		0.01363	0.01363	
ER N			S		S		S	S		S		S	S	
STATEME TO SOUTH	Interstate Reservation Charge		0.01893		0.02025 0.02025 0.02025		0.01893	0.01911		0.02041		0.02041	0.01937	
BLE	- &		69		49		S	G		S		4	co.	
S APPLICA	rastate s Variable		0.03675		0.03675 0.03675 0.03675		0.03675	0.03675		0.03675		0.03675	0.03675	
ATE	Charges		S		S		S	S		S		S	Ø	
FECTIVE R	Upstream Intrastate Charges Storage Variab		0.01499		0.01567 0.01567 0.01567		0.01499	0.01514		0.01601		0.01601	0.01493	
<u>E</u>	t t		69		69		49	S		S		69	vs	
	Southwest Margin	5.00	0.52374	5.00	0.52374 0.67302 0.33651	4.00	0.22913	6.00 0.81230	0,50	0.52124	25.00	0.36366	0.59193	
	"	<i>ب</i> ا	69	<i>ب</i> ا	69	<i>в</i>	69	ം	ľ	9	ų.	9 69	<i>ب</i> ه	
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge	Cost per Them Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Basic Service Charge	Cost per merrin Tier II Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge	Baseline Quantities	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basic Savice Change	Cost per Them Cost per Them Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service — Submetered Basic Service Charne	Cost per Them Baseline Quantities Tier II	GS-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity	

Advice Letter No	804	
Decision No.		

Issued by John P. Hester Senior Vice President

Date Filed	July 31, 2008
Effective	August 7, 2008
Resolution No	·

## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

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Cal. P.U.C. Sheet No. 6681-G

Revised

Cal. P.U.C. Sheet No. 6661-G

Californ	ia Gas	Tariff				Cai	nceli	ng		Re	vised	Cal.	P.U.C	. Sheet N	lo. <u>6661-G</u>
	Effective Sales Rate		8.80	1.12866	0.96866	1.14401 1.05961 0.98401 0.85777		11.00	1.50053 1.39503 1.30053 1.14273	1.51971 1.41421 1.31971 1.16191	25.00	1.14472	11.00	1.49817 1.39267 1.29817 1.14037	1.52118 1.41568 1.32118 1.16338
	m 00		G	69		69		4	G	S	49	S	49	49	49
	Gas			\$ 0.86653	0.86653	\$ 0.86653 0.86653 0.86653 0.86653			\$ 0.86653 0.86653 0.86653 0.86653	\$ 0.86653 0.86653 0.86653 0.86653		\$ 0.86653		\$ 0.86653 0.86653 0.86653 0.86653	\$ 0.86653 0.86653 0.86653 0.86653
	charges PPP [4]			\$ 0.00980	0.00980	\$ 0.00980 0.00980 0.00980 0.00980			\$ 0.10212 0.10212 0.10212 0.10212	\$ 0.10212 0.10212 0.10212 0.10212		\$ 0.10212 0.10212		\$ 0.10212 0.10212 0.10212 0.10212	\$ 0.10212 0.10212 0.10212 0.10212
	Other Surcharges CPUC PPP [4]				0.00068	0.00068			0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068		0.00068		0.00068 0.00068 0.00068 0.00068	0.00068
[2]	- t-t-			S		· · · · ·			69	<i>ω</i>		S		69	S
DULES [1]	Subtotal Gas Usage Rate				0.09165 (0.03459)	0.26700 0.18260 0.10700 (0.01924)			0.53120 0.42570 0.33120 0.17340	0.55038 0.44488 0.35038 0.19258		0.17539		0.52884 0.42334 0.32884 0.17104	0.55185 0.44635 0.35185 0.19405
뿡	(502)			69		69			69	ь		G		49	49
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments CFCAM [3] NFCAM			(0.00154)	(0.00154)	(0.00154) (0.00154) (0.00154)			(0.00154) (0.00154) (0.00154) (0.00154)	(0.00154) (0.00154) (0.00154)		(0.00154)		(0.00154) (0.00154) (0.00154)	(0.00154) (0.00154) (0.00154)
NIA AIN	l count			S		w			S	w		S		S	S
OF RATES N CALIFOR	salancing Ac CFCAM [3] NFCAM			0.01363	0.01363	0.01363 0.01363 0.01363			0.01363 0.01363 0.01363 0.01363	0.01363 0.01363 0.01363 0.01363		0.01363		0.01363 0.01363 0.01363	0.01363 0.01363 0.01363 0.01363
HER E	B I			49		S			တ	S		S		s	G
STATEME TO SOUTH	Interstate Reservation Charge			0.02107	0.02107	0.02107 0.02107 0.02107 0.02107			0.02107 0.02107 0.02107 0.02107	0.02107 0.02107 0.02107 0.02107		0.02952		0.01892 0.01892 0.01892 0.01892	0.01892 0.01892 0.01892 0.01892
BLE	- &			69		S			မာ	S		69		S	s
S APPLIC/	rastate s Variable			0.03675	0.03675	0.03675 0.03675 0.03675			0.03675 0.03675 0.03675 0.03675	0.03675 0.03675 0.03675 0.03675		0.03675		0.03675 0.03675 0.03675 0.03675	0.03675 0.03675 0.03675 0.03675
RATE	Charges			S		S			S	S		S		S	co.
ECTIVE	Upstream Intrastate Charges Storage Variab			0.00129	0.00129	0.02047 0.02047 0.02047 0.02047			0.00129 0.00129 0.00129	0.02047 0.02047 0.02047 0.02047		0.00067		0.00108 0.00108 0.00108	0.02409 0.02409 0.02409 0.02409
H H	11		_	S	, C	0		_	ω 	<i>σ</i>	(1 <u>144</u>	S	101 <u>1</u> 01	vs	<i>σ</i>
	Southwest Margin		8.80	0.18045	0.02045	0.17662 0.09222 0.01662 (0.10962)		11.00	0.46000 0.35450 0.26000 0.10220	0.46000 0.35450 0.26000 0.10220	25.00	0.09636	11.00	0.46000 0.35450 0.26000 0.10220	0.46000 0.35450 0.26000 0.10220
	"		s I	69		G		<i>в</i>	မာ	မာ	ь 1	S	<i>ь</i> І	69	69
	Schedule No. and Type of Charge	4 6 11	Basic Service Charge Cost per Therm	First 100 Next 500	Next 2,400 Over 3,000	Varifier (Noverriber - April.) First 100 Next 2,400 Next 2,400 Over 3,000	- Co	Basic Service Charge	Summer (May - October) First 100 Next 500 Next 2.400 Over 3, 3,000	First 100 Next 5:00 Next 2,400 Over 3,000	-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge	Cost per Therm Summer (May - October) Winter (November - April)	Ϋ́Ι	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Winfer (Wovernber - April) First 100 Next 500 Next 2,400 Over 3,000
	Sch	GS-35	Ż.				GS-40	ļ			GS-50		GS-55		

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Date Filed	July 31, 2008
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## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Revised
Revised
Cal. P.U.C. Sheet No. 6682-G
Revised
Cal. P.U.C. Sheet No. 6662-G

Schedule No. and Type of Charge	ο	Southwest Margin	Upstre Storage	Charges	Upstream Intrastate Charges Torage Variable	te able	Rese	Interstate Reservation Charge		Balancing Account Adjustments CFCAM [3] NFCAM ITCAM	ount Adj	Adjustments	Subtotal Gas Usage Rate	otal sage te	Othe	Other Surcharges	PPP [4]	Gas	0/	Effective Sales Rate
Core Internal Combustion Engine Gas Service																				
Basic Service Charge Cost per Therm	s v	25.00	880000		0			70800	v	0.04363	٥	00453	9	00000		89000		0.86653	e e	1 17532
Winter (November - April)	9	0.13820	0.03068			0.03675	9	0.01807	9	0.01363		(0.00154)			0.0	0.00068	0.10212	9		1.20512
Small Electric Power Generation Gas Service																				
Basic Service Charge Cost per Therm	ဖ	25.00																	S	25.00
Summer (May - October) Winter (November - April)	S	0.10283	\$ 0.00105		\$ 0.0	0.03675	8	0.01807	S	0.01363	0.0	(0.00154)	\$ 0.1	0.17079	\$ 0.0	0.00068		\$ 0.86653	53 \$ 53	1.03800
Non-Core General Gas Transportation Service																				
Basic Service Charge	S	100.00																	B	100.00
Summer (May - October) Winter (November - April)	S	0.09289		Vot.	\$ 0.0	0.03675			S	0.03778	S	(0.00154)	\$ 0.1	0.16588	\$ 0.0 0.0	0.00068 \$	0.10212		S	0.26868
Sale for Resale Natural Gas Service	22.00																			
Basic Service Charge Transportation Service Charge	s s	780.00																	S	11.00
Cost per Therm Summer (May - October)	•																			
Next 500	9	0.35450	0.00129		,		,	0.02107	9	0.01363	9	(0.00154)	9.0.0		900	0.00068		9	e 223	1.39503
Next 2,400 Over 3,000		0.26000	0.00129	129	0.0	0.03675	0 0	0.02107		0.01363	0.0	(0.00154)	0.0	0.33120	0.0	0.00068	0.10212	0.86653	53	1.30053
First 100	ь	0.46000	\$ 0.02047	76 75	\$ 0.0		S	0.02107	s	0.01363	0.0	(0.00154)	\$ 0.5		\$ 0.0	0.00068 \$	0.10212	69	53 \$	1.51971
Next 2,400 Over 3,000		0.26000	0.02047	247	0 0	0.03675	000	0.02107		0.01363	566	(0.00154) (0.00154)	000	0.35038	0.0	0.00068	0.10212	0.86653 0.86653	22 22 23	1.31971
Transportation Franchise Fee (TFF) Surcharge Provision																				
TFF Surcharge per Therm																			49	0.01149
MHPS – Master-Metered Mobile Home Park Safety Inspection Provision																				
MHPS Surcharge per Space per Month	ı																		49	0.21000
Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00556 per therm for distribution system shrinkage. The PCA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amontzation period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TS surcharge, if applicable In THE Surcharge, and is applicable in The TFF Surcharge, and the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise feel factor.	of \$0.0 of \$0.0 or 12.0 or the citibles	ice will pay 00556 per months or t TFF Surch: s, multiplied	the Effective them for conclustrange, if applicable to be determined to the model.	ve Sale Jistribu iion of I Jicable	es Rate trion sy the am The rent au	s less the stem shri ortization TFF Surc	Inters inkage i perio charge franch	tate Red The I d upon shall I	serva PGA E which be the factor.	tion Charge dalancing A the Balanc product of	e and Ga ccount / ing Acc the cus	as Cost cor Adjustment ount Adjust tomer-secu	mponent t is appl tment wa	ts of the icable to as develo	Effectiv custorr oped. Ti insporte	e Sales Falers converse conver	ate, plus a erting from e charge fo lied by the	will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge 56 per therm for distribution system shrinkage. The PGA Balanchira Account Adjustment is applicable to customers converting from sales service to transportation this or the conclusion of the amortization period upon which the Balanchira Account Adjustment was developed. The volume charge for customer-secured natural gas - Surcharge is applicable. The TFS Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, nultiplied by the monthly projected cost of gas,	ion Sen ce to tra secured sjected o	ice Chi nsporta natural ost of
For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas	tariff	provisions	of Rule No.	. 22, Ti	ranspo	rtation of	Custo	mer-Se	scured	Natural Ga	is, the o	therwise a	pplicable	Procure	sment C	Charge is	equal to th	e monthly pr	ojected	cost of
The CFCAM surcharge includes an amount of \$.01011 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs	amoni	nt of \$.010	11 per therr	m relat	ed to the	he differe	nce b	atween	South	west's auth	orized c	ore margir	and rec	orded re	venues	intendec	to recove	r these costs		
The PPP Surcharde apolies to all cas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharde includes <\$0.01602> per therm to amortize the	oles s	and bear	o deline	-	di di						-			000	O. soh	· · loui oc-	O Car sop	4000 0001	0.00	mortize

		Issued by	Date Filed	July 31, 2008
Advice Letter No	804	John P. Hester	Effective	August 7, 2008
Decision No.		Senior Vice President	Resolution No.	