SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6689-G
Revised Cal. P.U.C. Sheet No. 6680-G

alifornia Gas	s Tariff	09190-001		nceling		Revis	ed Cal. P	.U.C. Sheet N	lo. <u>6680-</u>
	Effective Sales Rate	5.00 1.37510 1.52438	5.00 1.37710 1.52638 1.18987	4.00 1.02832 1.14774	6.00	25.00 1.37510 1.52438	25.00 1.23759 1.52438	1,44367	
	Sal	s s	ss ss	s s	s s	ss ss	s s	s	
	Gas	0.66580	0.66580 0.66580 0.66580	0.66580	0.66580	0.66580	0.66580	0.66580	
	arges PPP [4]	0.10212 \$	0.10212 \$ 0.10212 0.10212	0.00980 \$	\$ 0.10212 \$	0.10212 \$	0.10212 \$	\$ 0.10212 \$	
	Other Surcharges CPUC PPP [4]	0.00068 \$	0.00068 0.00068 0.00068	0.00068 \$	0.00068 \$	0.00068 \$	0.00068 \$	0.00068 \$	
=	ام	49	69	ø,	w	so.	69	v»	
JULES (1) [2	Subtotal Gas Usage Rate	0.60650	0.60850 0.75778 0.42127	0.35204	0.89539	0.60650	0.46899	0.67507	
불		S	w	S	S	w	S	S	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM	(0.00154)	(0.00154) (0.00154) (0.00154)	(0.00154)	(0.00154)	(0.00154)	(0.00154)	\$ (0.00154)	
RATES	cing Accour	0.01363 \$	0.01363 \$ 0.01363 \$ 0.01363	0.01363 \$	0.01363 \$	0.01363 \$	0.01363 \$	0.01363 \$	
RNS	CFC	ø	ø	s	s	ø	ø	s,	
STATEMEN' O SOUTHE	Interstate Reservation Charge	0.01893	0.02025 0.02025 0.02025	0.01893	0.01911	0.02041	0.02041	0.01937	
SLE 1	E & O	s	w	s	w	S	S	vs.	
S APPLICA	astate s Variable	0.03675	0.03675 0.03675 0.03675	0.03675	0.03675	0.03675	0.03675	0.03675	
RATE	ream Intra	<i>ω</i>	ω	s	s -	w	S	69	
FFECTIVE	Upstream Intrastate Charges Storage	\$ 0.01499	\$ 0.01567 0.01567 0.01567	\$ 0.01499	\$ 0.01514	\$ 0.01601	\$ 0.01601	\$ 0.01493	
Ü	# 1								
	Southwest	\$ 5.00 \$ 0.52374 0.67302	\$ 5.00 \$ 0.52374 0.67302 0.33651	\$ 4.00 \$ 0.26928 0.38870	\$ 6.00 \$ 0.81230	\$ 25.00 \$ 0.52124 0.67052	\$ 25.00 \$ 0.38373 0.67052	\$ 0.59193	
	i	1			1				
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge Cost per Therm Tier I Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service — Submetered Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity	

Advice Letter No. 805

Decision No.

Issued by John P. Hester Senior Vice President Date Filed September 2, 2008
Effective September 7, 2008
Resolution No.

Revised Cal. P.U.C. Sheet No. 6690-G
Revised Cal. P.U.C. Sheet No. 6681-G

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Effective	Sales Rate		8.80	0.96808 0.88368 0.80808	0.68184	0.98342 0.89902 0.82342 0.69718	11.00	1 20080	1.09980	0.94200	1.21348 1.21348 1.11898 0.96118		25.00	0.94399		11.00	1.29744	1.32045	1.21495 1.12045 0.96265	
	ν	•	S	s 000	0	ς 0 0 0 0	S	0		0	<i>φ</i>		S	s o		S	<i>s</i>			
Sas	Cost			\$ 0.66580 0.66580 0.66580	0.66580	\$ 0.66580 0.66580 0.66580 0.66580		0.88580		0.6658	\$ 0.66580 0.66580 0.66580 0.66580			\$ 0.66580			\$ 0.66580 0.66580 0.66580	0.6658	0.66580 0.66580 0.66580	
charges	PPP [4]			0.00980	0.00980	\$ 0.00980 0.00980 0.00980 0.00980		\$ 0.10212	0.10212	0.10212	\$ 0.10212 0.10212 0.10212 0.10212			\$ 0.10212 0.10212			\$ 0.10212 0.10212 0.10212	0.10212	0.10212 0.10212 0.10212	
Other Sur	CPUC PPP [4]			0.00068	0.00068	0.00068 0.00068 0.00068		0.00088		0.00068	0.00068 0.00068 0.00068			0.00068			0.00068		0.00068	
1][2]	 			80 8 80 8	99	8 4 4 4 8 8		00		0	% 8 8 8 8			39 8			2223	4 % v		
DULES [1] Subtotal	Rate			0.29180 0.20740 0.13180	0.00556	0.30714 0.22274 0.14714 0.02090		0.53120	0.42570	0.1/3	0.55038 0.44488 0.35038 0.19258			0.17539			0.52884	0.171	0.44635 0.35185 0.19405	
CHEDU S S	1			s		S		v			s			S			S	v		
EFFECTIVE RATES STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] Upstream Intrastate Interstate Balancing Account Adjustments Subtotal Charges Reservation CFCAM [3] Charges Reservation CFCAM [3]	ITCAM			\$ (0.00154) (0.00154) (0.00154)	(0.00154)	\$ (0.00154) (0.00154) (0.00154) (0.00154)		(0.00154)		(0.00154)	\$ (0.00154) (0.00154) (0.00154) (0.00154)			\$ (0.00154) (0.00154)			\$ (0.00154) (0.00154)	(0.00154)	(0.00154) (0.00154) (0.00154)	
ES ORNI/ Accou	Ξ_				363					363										
JF RAT I CALIF	NFCAM			0.01363	0.01363	0.01363 0.01363 0.01363		0.01363	0.01363	0.01	0.01363 0.01363 0.01363 0.01363			0.01363			0.01363 0.01363 0.01363	0.00	0.01363 0.01363 0.01363	
THERN IN	- 00			s,		w		v			so .			6			5	<i>v</i>		
STATEME LE TO SOUTH Interstate Reservation	Charge			0.02107	0.02107	0.02107 0.02107 0.02107 0.02107		7012107		0.02107	0.02107 0.02107 0.02107 0.02107			0.02952			0.01892		0.01892 0.01892 0.01892	
CABLE	, i			\$ 575 75 75	22	35 37 35 35		75		c C	75 \$ 75 \$ 75 \$			75 S			575 8 75	75 5		
APPLI	ge Variable			0.03675 0.03675 0.03675	0.03675	0.03675 0.03675 0.03675 0.03675		0.03675	0.03675	0.036	0.03675 0.03675 0.03675 0.03675			0.03675			0.03675	0.036	0.03675 0.03675 0.03675	
RATES m Intra				w		S		v			S			S			S	v	•	
CTIVE RATES APPI Upstream Intrastate Charnes	Storage			0.00129	.00129	0.02047 0.02047 0.02047 0.02047		00120	0.00129	.00129	0.02047 0.02047 0.02047 0.02047			0.00067			0.00108	00108	0.02409 0.02409 0.02409	
EFFEC	SS			s 0 0	0	6		<i>•</i>		0	оооо «			0 0			o o o o	9 0		
Southwest	Margin		8.80	0.22060 0.13620 0.06060	(0.06564)	0.21676 0.13236 0.05676 (0.06948)	11.00	0.46000	0.35450	0.10220	0.46000 0.35450 0.26000 0.10220		25.00	0.09636		11.00	0.46000	0.10220	0.35450 0.26000 0.10220	
c)) 	í	S	S		S	8	v	•		S		s I	S		69 	S	U	•	
	Schedule No. and Type of Charge GS-35 — Acricultural Employee Housing	34004000	Basic Service Charge Cost per Therm Summer (Mav - October)	First 100 Next 500 Next 2.400	Over 3,000	First 100 First 100 Next 500 Next 2,400 Over 3,000	GS-40 — Core General Gas Service Basic Service Charge	Summer (May - October)	Next 500 Next 2,400	Over 3,000 Winter (November - April)	First 100 Next 500 Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles	Basic Service Charge	Summer (May - October) Winter (November - April)	GS-55 — Core Industrial Gas Service	Basic Service Charge Cost per Therm	Summer (May - October) First 100 Next 500 Next 2,400	Over 3,000 Winter (November - April)	Next 500 Next 2,400 Over 3,000	

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6691-G
Canceling Revised Cal. P.U.C. Sheet No. 6682-G

Porta arge ange as Sura PS Sur	allioitila	Gas ra	AT 111		sanceling _		reviseu	Cal. P.U.C.	. Sneet No.	000	<u> </u>
Per Paule No. and Type of Charge D — Core Internal Combustion Engline Gas Service Basic Service Charge Summer (May - October) Summer Melered Mobile Home Park Inspection Provision Surcharge per Therm Sumcharge per Reace per Month Surcharge per Therm Surcharge per Reace per Month Surcharge per Therm Surcharge per Reace per Month Surcharge per Reace per Month Surcharge per Therm	DOLLES [1] [2]	Other Surcharges Gas Effective CPUC PPP [4] Cost Sales Rate	\$ 25.00 0.20599 \$ 0.00068 \$ 0.10212 \$ 0.66580 \$ 0.97459 0.23579 0.00068 0.10212 0.66580 1.00439	\$ 25.00 0.17079 \$ 0.00068 \$ 0.66580 \$ 0.83727 0.19568 0.00068 0.66580 0.86216	\$ 100.00 0.16588 \$ 0.00068 \$ 0.10212 \$ 0.26968 0.16588 0.00068 0.10212 0.26968	0.53120 \$ 0.00068 \$ 0.10212 \$ 0.66580 \$ 1.29980 0.42570 0.00068 0.10212 0.66580 1.19430 0.33120 0.00068 0.10212 0.66580 1.09980	0.17340 0.00068 0.10212 0.66580 0.94200 0.55038 \$ 0.00068 \$ 0.10212 \$ 0.66580 \$ 1.31898 0.4448 0.00068 0.10212 0.66580 1.21348 0.35038 0.00068 0.10212 0.66580 1.11898 0.19258 0.00068 0.10212 0.66580 0.96118	0.00914	00000 100000 US	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. The CFCAM surcharge includes an amount of \$,01011 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.	rm to amortize the
EFF Southwest D — Core Infernal Combustion Engine Gas Service Basic Service Charge Summer (May - October) Summer	STATEMENT OF RATES FECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCH	g Account Adjustments N [3]	vs.	so.	w	S	S		Charge and Gas Cost cor cing Account Adjustment Balancing Account Adjust fuct of the customer-sec	ural Gas, the otherwise a 's authorized core margir	in Rate Schedule No. G
EFF Southwest D—Core Internal Combustion Engine Gas Service Basic Service Charge Cost per Therm Summer (May - October) Service Service Charge Summer (May - October) Summer (May - Oc		A	0.01807 \$	0.01807 \$		0.02107 \$ 0.02107 0.02107	0.02107 0.02107 0.02107 0.02107		e Interstate Reservation minkage. The PGA Balan my period upon which the rcharge shall be the pro	of Customer-Secured Nat ence between Southwes	mpt customers as define
Port Surange S		am Intr	0.00088	0.00105 \$		0.00129 \$ 0.00129 0.00129	0.02047 \$ 0.02047 0.02047 0.02047		ne Effective Sales Rate less them for distribution system si e conclusion of the amortizatinge, if applicable. The TFF Suby the most current authorizes.	f Rule No. 22, Transportation of per therm related to the differ	vortation service excluding exe
Port Surange S	w.	Southwest	0 0	0 0		ww w			tion service will pay tent of \$0.00556 per tent of \$1.00556 per tent of the TF Surcha to the TFF Surcha ollectibles, multiplied	the tariff provisions o	gas sales and transport
GS-66 GS-6		lule No. and Type of Charge	S = B	1	Non-Core General Gas Transportation Service Basic Service Charge Cost per Therm Summer (May - October) Minter (November - April)	Sale for Resale Natural Gas Serv Basic Service Charge Transportation Service Charge Cost per Therm Summer (May - October) First 100 Next 500 Next 500 Next 2400	Over 3.000 Winter (November - April) First 100 Next 500 Next 2.400 Over 3,000	portation Franchise Fee (TFF) surcharge per Therm - Master-Metered Mobile Home Parl- Inspection Provision	OS Surcharge per Space per Month Customers taking only transportal of \$780 per month and an amout service for the greater period of e transportation will also be subject excluding franchise fees and uncc	For the purpose of administering The CFCAM surcharge includes a	The PPP Surcharge applies to all
		Sched	08-80	GS-66	0S-7C	GSR		Transp Surchi TFF MHPS Safety	[1]	[2]	4

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