SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 Revised Cal. P.U.C. Sheet No. 6701-G

iforı	nia Ga	s Tai	riff		93-85				Ca	ncelin	g _				Revi		Cal	. P.U.(C. She	et l	No.	66	<u> </u>	2-C
	Effective Sales Rate	9	9.00	1.29968	į	4.00	1.03417		6.00	2000	25.00	1.29968		25.00	1.16971		1.40772		8.80	0.90519	0.72359	0.0000	0.92755	0.74595
	II SS	6	9	69	39	so.	မှ		s v	9	s	ø		S	69		G		S	69			S	
	Gas			0.48749			0.48749		0.48749	0.40		0.48749			0.48749		0.48749			0.48749	0.48749	0.40	0.48749	0.48749
				S			S		U	9		S			69		Ø			S			S	
	rges PPP [6]			0.01567			0.00683		0.01567	0.0		0.01567			0.01567		0.01567			0.00683	0.00683	0.0000	0.00683	0.00683
4	urchar			69			69		v	9		B			49		69			49			69	
S [1] [2] [3] [Other Surcharges			0.00068			0.00068		0.00068	0000		0.00068			0.00068		0.00068			0.00068	0.00068	00000	0.00068	0.00068
DULE				S			w		v	•		w			69		Ø			69			S	
ION SCHE	Subtotal Gas Usage Rate			0.79584			0.53917		0 04810	040		0.79584			0.66587		0.90388			0.41019	0.22859	0.10030	0.33255	0.25095
DIVIS				69			S		U	9		B			49		Ø			49			B	
CTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adj CFCAM [5] NFCAM			(0.04874)			(0.04874)		(0.04874)	(0.040/4)		(0.04874)			(0.04874)		(0.04874)			(0.04874)	(0.04874)	(0.046/4)	(0.04874)	(0.04874)
RNO	Bals			B			69		¥			G			49		ь			49			69	
O NORTHE	rstate			0.02287			0.02287		0.02202	0.0253		0.02237			0.02237		0.02269			0.00000	0.00000	0,000	0.02795	0.02795
3LE T	Charges			69			တ		U	9		B			49		G			69			69	
S APPLICAI	Upstream Interstate Charges Reservation Stora			0.18894			0.18894		0 18936	0.000		0.18480			0.18480		0.18742			0.18335	0.18335	0000	0.18335	0.18335
SATE!	œ			S			S		U	9		S			69		w			S			S	
EFFECTIVE	Southwest Margin	9	00.0	0.63277		4.00	0.37610		6.00	0.70	25.00	0.63741		25.00	0.50744		0.74251		8.80	0.27558	0.09398		0.26999	0.08839
ш	"	9	9	69		19	69		69 f	9	69 I	69	1	69	€9		69		s I	69			69	
	Schedule No. and Type of Charge	GN-10 — Residential Gas Service	Cost per Therm	Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service	Basic Service Charge Cost per Therm	Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service	Basic Service Charge	GN-20 — Multi-Family Master-Metered	Basic Service Charge Cost per Therm	Baseline Quantities Tier II	GN-25 — Multi-Family Master-Metered Gas Service — Submetered	Basic Service Charge Cost per Therm	Baseline Quantities Tier II	GN-30 — Street and Outdoor Lighting Gas Service	Charge per Therm of Rated Capacity	GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm Summer (June - September)	First 100	Next 2,400	Winter (October - May)	First 100 Next 500	Next 2,400

		Issued by	Date Filed	September 30, 2008
Advice Letter No	806	John P. Hester	Effective	October 7, 2008
Decision No.		Senior Vice President	Resolution No).

SOUTHWEST GAS CORPORATION P.O. Box 98510

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	Effective	Sales Rate		5	11.00		1.13845	1.01345	0.91145	0.76190	1.16640	1.04140	0.93940			25.00	00.62	0.67476	0.70125		00 30	00.62	0.89748	0.92141		25.00	0.70691	0.73486		100.00	0.40052	0.10853		
	_	S		6	A		69				69					U	9	B			6	n	S			69	s			s	6	9		1
	Gas	Cost					0.48749	0.48749	0.48749	0.48/49	0.48749	0.48749	0.48749					0.48749	0.48749				0.48749	0.48749			0.48749	0.48749						
		-					S				Ø							S					S				S							
	des	PPP [6]					0.01567	0.01567	0.01567	0.01567	0.01567	0.01567	0.01567					0.01567	0.01567				0.01567	0.01567							0.04567	0.01567		
=	ırchan	-					69				69							69					69								6	9		
6 [1] [2] [3] [4	Other Surcharges	CPUC					0.00068	0.00068	0.00068	0.00068	0.00068	0.00068	0.00068					0.00068	0.00068				0.00068	0.00068			0.00068	0.00068			09000	0.00068		
OULES		le di					69				s							69					69				s				6	9		
ON SCHEE	Subtotal Gas Usage	Rate					0.63461	0.50961	0.40761	0.25806	0.66256	0.53756	0.43556					0.17092	0.19741				0.39364	0.41757			0.21874	0.24669			0000	0.09218		
INISI	100						S				Ø							S					S				S				6	9		
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adj CFCAM [5]	NFCAM					(0.04874)	(0.04874)	(0.04874)	(0.04874)	(0.04874)	(0.04874)	(0.04874)					(0.04874)	(0.04874)				(0.04874)	(0.04874)			(0.04874)	(0.04874)						
RNC	Bala						49				69							4					49				69							
O NORTHE	state	Storage					0.00000	0.00000	0.00000	0.00000	0.02795	0.02795	0.02795					0.00000	0.02649				0.00000	0.02393			0.0000	0.02795						
3LE T	eam Inter Charges						69				s							S					S				S							
S APPLICA!	Upstream Interstate Charges	Reservation					0.18335	0.18335	0.18335	0.18335	0.18335	0.18335	0.18335					0.14771	0.14771				0.17378	0.17378			0.18335	0.18335						
RATES		امّ					69				69							69					69				69							
FECTIVE R	Southwest	Margin		5	11.00		0.50000	0.37500	0.27300	0.12345	0.50000	0.37500	0.27300			25,00	25.00	0.07195	0.07195		00 10	79.00	0.26860	0.26860		25.00	0.08413	0.08413		100.00	0000	0.09218		
Ш	Ø			8			69				69					4	9	8			ř		69			69	69			⇔	6	9		ï
		Schedule No. and Type of Charge		Core General Gas Service	Basic Service Charge	Summer (June - September)	First 100	Next 500	Next 2,400	Over 3,000 Winter (October - Mav)	First 100	Next 500	Next 2,400 Over 3,000		- Core Natural Gas Service	Rasio Service Charae	Cost per Therm	Summer (June - September)	Winter (October - May)	 Core Internal Combustion Engine 	Gas Service	basic service charge Cost per Therm	Summer (May - October)	Winter (November - April)	 Small Electric Power Generation Gas Service 	Basic Service Charge	Summer (June - September)	Winter (October - May)	 Noncore General Gas Transportation Service 	Basic Service Charge	Cost per Therm	Winter (October - May)	Transportation Franchise Fee (TFF)	ulciiaige Plovision
		Schedule No. an		GN-40 — Core	Das	Sul	Œ	Ž	Z	Š	Ē	Z	z 0	1	GN-50 — Core	NO IN	Cost	Sui	, W	GN-60 — Core	Gas	Cost	Ing:	Š	GN-66 — Small Gas S	Basi	Sul	ī.	GN-70 — Nonce	Basi	Cos	ns Niv		Transportation France

Advice Letter No	806	
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Issued by John P. Hester Senior Vice President

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6566-G

Revised Cal. P.U.C. Sheet No. 6397-G*

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	IPS –		

Advice Letter No. 789
Decision Nos. 04-03-034/05-07-024

Issued by John P. Hester Senior Vice President Date Filed October 29, 2007
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Resolution No.