SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

as Ve	ox 9851 egas, Ne nia Gas	evada		3-8510		Can	celing	9			Rev Rev	<u>vised</u> vised	Cal. Cal.	P.U.C. Sheet No. <u>6698-G</u> P.U.C. Sheet No. <u>6689-G*/6698</u>
	Effective Sales Rate	5.00	1.15563 1.30491	5.00	1.15763 1.30691 0.97040	4.00	0.85274 0.97217	6.00 1.44452		25.00	1.15563 1.30491	25.00	1.04007 1.30491	1.22420
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	Gas Cost		0.44633		0.44633 0.44633 0.44633		0.44633 0.44633	0.44633			0.44633 0.44633		0.44633 0.44633	0.44633
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DULES [1]	Subtotal Gas Usage Rate		0.60650		0.60850 0.75778 0.42127		0.39593 0.51536	0.89539			0.60650		0.49094 0.75578	0.67507
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A DIVISION	Int Adjustmer		\$ (0.00154) (0.00154)		\$ (0.00154) (0.00154) (0.00154)		\$ (0.00154) (0.00154)	\$ (0.00154)			\$ (0.00154) (0.00154)		\$ (0.00154) (0.00154)	\$ (0.00154)
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM		0.01363 0.01363		0.01363 0.01363 0.01363		0.01363 0.01363	0.01363			0.01363 0.01363		0.01363 0.01363	0.01363
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E TO SOUTI	Interstate Reservation Charge		0.01893 0.01893		0.02025 0.02025 0.02025		0.01893 0.01893	0.01911			0.02041 0.02041		0.02041 0.02041	0.01937
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ES APPLI	ntrastate jes Variable		\$ 0.03675 0.03675		\$ 0.03675 0.03675 0.03675		\$ 0.03675 0.03675	\$ 0.03675			\$ 0.03675 0.03675		\$ 0.03675 0.03675	\$ 0.03675
ECTIVE RAI	Upstream Intrastate Charges Storage Variab		0.01499 0.01499		0.01567 0.01567 0.01567		0.01499 0.01499	0.01514			0.01601 0.01601		0.01601 0.01601	0.01493
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	Southwest Margin	5.00	0.52374 0.67302	5.00	0.52374 0.67302 0.33651	4.00	0.31317 0.43260	6.00 0.81230		25.00	0.52124 0.67052	25.00	0.40568 0.67052	0.59193
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	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge	Cost per interin Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge	Cost per 1 nerm Tier I Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge	cost per i nerm Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service	Basic Service Charge Cost per Therm	Baseline Quantities Tier II	GS-25 — Mutti-Family Master-Metered Gas Service — Submetered Basic Service Charge	Cost per i merrin Baseline Quantities Tier II	GS-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity
	Letter I on No	No		806			Se	Issu John P nior Vic		ster		Effe	e File ctive_ olutio	d <u>September 30, 200</u> October 7, 2008 on No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

ornia	Gas	Tariff		5-6510	Car	nceling		Re	vised	Cal.	P.U.C.	Sheet I	\O . <u>6690-G*/</u>
	Effective Sales Rate		8.80	0.79250 0.70810 0.63250 0.50626	0.80785 0.72345 0.64785 0.52161	11.00	1.08033 0.97483 0.88033 0.72253	1.09951 0.99401 0.89951 0.74171	25.00	0.72452 0.74921	11.00	1.07797 0.97247 0.87797 0.72017	1.10098 0.99548 0.90098 0.74318
	- »		\$	\$	Ś	\$	\$	\$	\$	\$	\$	\$	\$
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	Other Surcharges			\$ 0.00980 0.00980 0.00980 0.00980 0.00980	\$ 0.00980 0.00980 0.00980 0.00980		\$ 0.10212 0.10212 0.10212 0.10212 0.10212	\$ 0.10212 0.10212 0.10212 0.10212 0.10212		\$ 0.10212 0.10212		\$ 0.10212 0.10212 0.10212 0.10212 0.10212	\$ 0.10212 0.10212 0.10212 0.10212
	Other Sur CPUC			 0.00068 0.00068 0.00068 0.00068 0.00068 	\$ 0.00068 0.00068 0.00068 0.00068		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068		\$ 0.00068 0.00068		\$ 0.00068 0.00068 0.00068 0.00068	 0.00068 0.00068 0.00068 0.00068
Subtotal	Gas Usage Rate			0.33569 0.25129 0.17569 0.04945	0.35104 0.26664 0.19104 0.06480		0.53120 0.42570 0.33120 0.17340	0.55038 0.44488 0.35038 0.19258		0.17539 0.20008		0.52884 0.42334 0.32884 0.17104	0.55185 0.44635 0.35185 0.19405
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nt Adiustmer	ITCAM			\$ (0.00154) (0.00154) (0.00154) (0.00154)	<pre>\$ (0.00154) (0.00154) (0.00154) (0.00154)</pre>		<pre>\$ (0.00154) (0.00154) (0.00154) (0.00154)</pre>	 \$ (0.00154) (0.00154) (0.00154) (0.00154) 		\$ (0.00154) (0.00154)		\$ (0.00154) (0.00154) (0.00154) (0.00154)	\$ (0.00154) (0.00154) (0.00154) (0.00154)
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l Instream Intrastate	yariable			\$ 0.03675 0.03675 0.03675 0.03675	\$ 0.03675 0.03675 0.03675 0.03675		\$ 0.03675 0.03675 0.03675 0.03675	\$ 0.03675 0.03675 0.03675 0.03675		\$ 0.03675 0.03675		\$ 0.03675 0.03675 0.03675 0.03675	\$ 0.03675 0.03675 0.03675 0.03675
d mea	Charges												
lloctr	Storage			\$ 0.00129 0.00129 0.00129 0.00129	\$ 0.02047 0.02047 0.02047 0.02047		\$ 0.00129 0.00129 0.00129 0.00129	\$ 0.02047 0.02047 0.02047 0.02047		\$ 0.00067 0.02536		\$ 0.00108 0.00108 0.00108 0.00108	\$ 0.02409 0.02409 0.02409 0.02409 0.02409
	Southwest Margin		8.80	0.26449 0.18009 0.10449 (0.02175)	0.26066 0.17626 0.10066 (0.02558)	11.00	0.46000 0.35450 0.26000 0.10220	0.46000 0.35450 0.26000 0.10220	25.00	0.09636 0.09636	11.00	0.46000 0.35450 0.26000 0.10220	0.46000 0.35450 0.26000 0.10220
	σ		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
		Ð											
	Schedule No. and Type of Charge	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Winter (November - April) First 100 Next 2,400 Over 3,000	GS-40 — Core General Gas Service Basic Service Charge Cost per Them	First 100 First 500 Next 500 Next 2,400 Over 3,000	Vinter (Novernber - April) First 500 Next 500 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge	Cost per menn Summer (May - October) Winter (November - April)	GS-55 — Core Industrial Gas Service Basic Service Charge Cost per Therm	Summer (may - October) First 100 Next 5:00 Next 2:400 Over 3,000	Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000

Advice Letter No. 806 Decision No.

Issued by John P. Hester Senior Vice President Date Filed Effective Resolution No.

Revised Cal. P.U.C. Sheet No. 6699-G*

September 30, 2008 October 7, 2008

SOUTHWEST GAS CORPORATION P.O. Box 98510

	nia Gas	rann					Ca		eling		N	evised	Cal. F	.0.0. 0	Sheet No. 60		5 /(
	Effective Sales Rate	25.00	0.75512 0.78492		25.00	0.61780 0.64269		100.00	0.26868 0.26868	11.00	0.97821 0.87271 0.77821 0.62041	0.99739 0.89189 0.79739 0.63959	0.00587	0.21000	ce Charge sportatior atural gas st of gas,	ist of gas.		ortize the
	Sal	ŝ	ŝ		ŝ	ŝ		s	ŝ	\$	s	s	\$	\$	Servic o trans ured na ted co:	cted co		to am
	Gas Cost		\$ 0.44633 0.44633			\$ 0.44633 0.44633					\$ 0.44633 0.44633 0.44633 0.44633	<pre>\$ 0.44633 0.44633 0.44633 0.44633</pre>			ransportation ales service t customer-section thy projection	nonthly projed	nese costs.	02> per therm
	charges PPP [4]		\$ 0.10212 0.10212						\$ 0.10212 0.10212						Rate, plus a T verting from s ne charge for o plied by the m	s equal to the r	d to recover th	udes <\$0.016
	Other Surcharges CPUC PPP		0.00068			0.00068			0.00068		0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068			fective Sales ustomers con ed. The volun sported, multi	ient Charge is	enues intende	urcharge incl
-1 [-]			\$ 60			\$ 80 8			8 8 8		\$ 0 0 0 0	8 8 8 8 8 8			f the Ef ele to cu levelop	ocurem	led reve	S ddd
ורמסררס (Subtotal Gas Usage Rate		\$ 0.20599 0.23579			\$ 0.17079 0.19568			\$ 0.16588 0.16588		\$ 0.53120 0.42570 0.33120 0.17340	 \$ 0.55038 0.44488 0.35038 0.19258 			nponents of is applicab ment was d ured volume	pplicable Pr	and record	PPPS The
	CFCAM [3] CFCAM [3] NFCAM ITCAM		\$ (0.00154) (0.00154)			\$ (0.00154) (0.00154)			\$ (0.00154) (0.00154)		\$ (0.00154) (0.00154) (0.00154) (0.00154)	<pre>\$ (0.00154) (0.00154) (0.00154) (0.00154)</pre>			Effective Sales Rate less the interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge in for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation conclusion of the amortization period upon which the Balancing Account Adjustment us adveloped. The volume charge from the service to transportation is applicable. The TFF Surcharge shall be the product of the customer-secured natural gas if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, the most current authorized franchise fee factor.	Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas	ized core margin	S ohadiila No G
	alancing Accour CFCAM [3] NFCAM		0.01363			0.01363			0.03778		0.01363 0.01363 0.01363 0.01363	0.01363 0.01363 0.01363 0.01363			ation Charge a Balancing Acc h the Balancing e product of th r.	d Natural Gas,	hwest's authori	efined in Rate
			\$ L			\$ 2			\$		\$ 22	\$ • • • • •			PGA PGA n which be the factor	Secure	n Sout	rs as d
2 L - 0 000	Interstate Reservation Charge		\$ 0.01807 0.01807			\$ 0.01807 0.01807					\$ 0.02107 0.02107 0.02107 0.02107 0.02107	<pre>\$ 0.02107 0.02107 0.02107 0.02107 0.02107</pre>			Interstate F rinkage. The n period upo charge shall franchise fe	f Customer-S	ence betwee	npt custome
	rastate s Variable		0.03675			0.03675			0.03675 0.03675		0.03675 0.03675 0.03675 0.03675	0.03675 0.03675 0.03675 0.03675			Rate less the in system sh e amortization The TFF Sur it authorized	nsportation o	to the differe	ccluding exer
	Upstream Intrastate Charges Storage Variab		0.00088 \$ 0.03068			0.00105 \$			\$		0.00129 \$ 0.00129 0.00129 0.00129	0.02047 \$ 0.02047 0.02047 0.02047			Effective Sales Rate less the Interstate Reserva im for distribution system shrinkage. The PGA f conclusion of the amortization period upon which e. if applicable. The TFF Surcharge shall be the y the most current authorized franchise fee factor	22,	per therm related	rtation service ex
ī	Southwest Margin	25.00	0.13820 \$ 0.13820			0.10283 \$ 0.10283		100.00	0.09289 0.09289	11.00 780.00	0.46000 \$ 0.35450 0.26000 0.10220	0.46000 \$ 0.35450 0.26000 0.10220			ce will pay the 00556 per the nonths or the FFF Surcharg s, multiplied b	provisions of I	nt of \$.01011	s and transpo
	ŭ –	ون ا	\$	ſ	Ś	\$		ŝ	\$	م س	\$	\$			of \$0.0 of \$0.0 her 12 r to the 7 ectibles	e tariff	amour	as sale
	Schedule No. and Type of Charge	 Core Internal Combustion Engine Gas Service Basic Service Charge 	Cost per Therm Summer (May - October) Winter (November - April)	1	Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)	∠ ⊢ 	Basic Service Charge	Cost per I merm Summer (May - October) Winter (November - April)	 Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm 	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	MHPS – Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00556 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the grater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customers secured natural gas transportation will also be subject to the TFF Surcharge. If applicable. The TF Surcharge shall be the product of the customer-secured natural gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No.	The CFCAM surcharge includes an amount of \$.01011 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.	The PDP Surcharge applies to all ones safes and transportation service excluding exempt customers as defined in Rate Schedule No. G-DDPS. The PDP Surcharge includes <\$0.01602> per them to amount of the PDP Surcharge includes <50.01602> per them to amount of the PDP Surcharge includes <50.01602> per them to amount of the PDP Surcharge includes <50.01602> per them to amount of the PDP Surcharge includes <50.01602> per them to amount of the PDP Surcharge includes <50.01602> per them to amount of the PDP Surcharge includes <50.01602> per them to amount of the PDP Surcharge includes <50.01602> per them to amount of the PDP Surcharge includes <50.01602> per them to amount of the PDP Surcharge includes <50.01602> per them to amount of the PDP Surcharge includes <50.01602> per them to amount of the PDP Surcharge includes <50.01602> per the PDP Surcharge includes <50
	Sched	GS-60		GS-66			GS-70			GSR -			Transp Surche TFF S	MHPS Safety MHP	E	[2]	[3]	[4]
										Issue	d by	Dat	e Filed	Se	ptember	30	2	