

STATEMENT OF RATES										
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1][2][3][4]										
Schedule No. and Type of Charge	Southwest Margin	Upstream Charges		Balancing Acct. Adjustment CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Reservation	Interstate Storage			CPUC	PPP [6]			
GN-10 — Residential Gas Service										
Basic Service Charge	\$ 5.00								\$ 5.00	
Cost per Therm										
Baseline Quantities	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.02463	\$ 0.00068	\$ 0.72912	\$ 1.38432	
Tier II	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.02463	0.00068	0.72912	1.49503	
GN-12 — Low Income Residential Gas Service										
Basic Service Charge	\$ 4.00								\$ 4.00	
Cost per Therm										
Baseline Quantities	\$ 0.25160	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.35809	\$ 0.01797	\$ 0.00068	\$ 0.72912	\$ 1.10586	
Tier II	0.34017	0.17892	0.02116	(0.09359)	0.44666	0.01797	0.00068	0.72912	1.19443	
GN-15 — Secondary Residential Gas Service										
Basic Service Charge	\$ 6.00								\$ 6.00	
Cost per Therm	\$ 0.65090	\$ 0.18033	\$ 0.02133	\$ (0.09359)	\$ 0.75897	\$ 0.02463	\$ 0.00068	\$ 0.72912	\$ 1.51340	
GN-20 — Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$ 25.00								\$ 25.00	
Cost per Therm										
Baseline Quantities	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.02463	\$ 0.00068	\$ 0.72912	\$ 1.38432	
Tier II	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.02463	0.00068	0.72912	1.49503	
GN-25 — Multi-Family Master-Metered Gas Service - Submetered										
Basic Service Charge	\$ 25.00								\$ 25.00	
Cost per Therm										
Baseline Quantities	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.02463	\$ 0.00068	\$ 0.72912	\$ 1.38432	
Tier II	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.02463	0.00068	0.72912	1.49503	
Submeter Discount per Occupied Space	\$ (10.95)								\$ (10.95)	
GN-35 — Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$ 8.80								\$ 8.80	
Cost per Therm										
Summer (June - September)										
First 100	\$ 0.18231	\$ 0.17291	\$ 0.00000	\$ (0.09359)	\$ 0.26163	\$ 0.01797	\$ 0.00068	\$ 0.72912	\$ 1.00940	
Next 500	0.10551	0.17291	0.00000	(0.09359)	0.18483	0.01797	0.00068	0.72912	0.93260	
Next 2,400	0.03111	0.17291	0.00000	(0.09359)	0.11043	0.01797	0.00068	0.72912	0.85820	
Over 3,000	(0.06637)	0.17291	0.00000	(0.09359)	0.01295	0.01797	0.00068	0.72912	0.76072	
Winter (October - May)										
First 100	\$ 0.17782	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.27959	\$ 0.01797	\$ 0.00068	\$ 0.72912	\$ 1.02736	
Next 500	0.10102	0.17291	0.02245	(0.09359)	0.20279	0.01797	0.00068	0.72912	0.95056	
Next 2,400	0.02662	0.17291	0.02245	(0.09359)	0.12839	0.01797	0.00068	0.72912	0.87616	
Over 3,000	(0.07086)	0.17291	0.02245	(0.09359)	0.03091	0.01797	0.00068	0.72912	0.77868	

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Schedule No. and Type of Charge	Southwest Margin	Upstream Charges		Balancing Acct. Adjustment CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-40 — Core General Gas Service	\$ 11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.43000	\$ 0.17291	\$ 0.00000	\$ (0.09359)	\$ 0.50932	\$ 0.00068	\$ 0.02463	\$ 0.72912	\$ 1.26375
First 100	0.33400	0.17291	0.00000	(0.09359)	0.41332	0.00068	0.02463	0.72912	1.16775
Next 500	0.24100	0.17291	0.00000	(0.09359)	0.32032	0.00068	0.02463	0.72912	1.07475
Next 2,400	0.11915	0.17291	0.00000	(0.09359)	0.19847	0.00068	0.02463	0.72912	0.95290
Over 3,000									
Winter (October - May)	\$ 0.43000	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.53177	\$ 0.00068	\$ 0.02463	\$ 0.72912	\$ 1.28620
First 100	0.33400	0.17291	0.02245	(0.09359)	0.43577	0.00068	0.02463	0.72912	1.19020
Next 500	0.24100	0.17291	0.02245	(0.09359)	0.34277	0.00068	0.02463	0.72912	1.09720
Next 2,400	0.11915	0.17291	0.02245	(0.09359)	0.22092	0.00068	0.02463	0.72912	0.97535
Over 3,000									
GN-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.06764	\$ 0.15860	\$ 0.00000	\$ (0.09359)	\$ 0.13265	\$ 0.00068	\$ 0.02463	\$ 0.72912	\$ 0.88708
Winter (October - May)	0.06764	0.15860	0.02774	(0.09359)	0.16039	0.00068	0.02463	0.72912	0.91482
GN-60 — Natural Gas Engines	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.25113	\$ 0.15860	\$ 0.00000	\$ (0.09359)	\$ 0.31614	\$ 0.00068	\$ 0.02463	\$ 0.72912	\$ 1.07057
Winter (November - April)	0.25113	0.15860	0.02501	(0.09359)	0.34115	0.00068	0.02463	0.72912	1.09558
GN-66 — Small Electric Power Generation Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.17291	\$ 0.00000	\$ (0.09359)	\$ 0.16345	\$ 0.00068	\$ 0.02463	\$ 0.72912	\$ 0.89325
Winter (October - May)	0.08413	0.17291	0.02245	(0.09359)	0.18590	0.00068	0.02463	0.72912	0.91570
GN-70 — Noncore General Gas Transportation Service	\$ 100.00								\$ 100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.11915	\$ 0.11915	\$ 0.00068	\$ 0.00068	\$ 0.11915	\$ 0.00068	\$ 0.02463	\$ 0.72912	\$ 0.14446
Winter (October - May)	0.11915	0.11915	0.00068	0.00068	0.11915	0.00068	0.02463	0.72912	0.14446

STATEMENT OF RATES									
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]									
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges	Reservation	Storage	Balancing Acct. Adjustment CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges CPUC	Gas Cost	Effective Sales Rate
TFF — Transportation Franchise Fee Surcharge Provision									\$ 0.00746
TFF Surcharge per Therm									
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision									\$ 0.02100
MHPS Surcharge per Space per Month									
[1]	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00439 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.								
[2]	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.								
[3]	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.								
[4]	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.								
[5]	The CFCAM surcharge includes an amount of <\$ .05090> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.								
[6]	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$ .00265> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.								