SOUTHWEST GAS CORPORATION P.O. Box 98510

Veg	x 98510 jas, Neva ia Gas T	ada 8919 ariff	93-8510	Cancelin	g	R	evised Cal. evised Cal.	P.U.C. Sheet No. P.U.C. Sheet No.	684 683	
	Effective Sales Rate	\$ 5.00 \$ 1.38013	\$ 5.00 \$ 1.38013 1.54177 1.2054	\$ 4.00 \$ 1.06402 1.19333	\$ 6.00 \$ 1.66081	\$ 25.00 \$ 1.38013 1.54177	\$ 25.00 \$ 1.38013 1.54177 \$ (8.35)	\$ 8.80 \$ 1.01047 0.92767 0.85287 0.72970	<pre>\$ 1.02979 0.94699 0.87219 0.74902</pre>	
	Gas Cost	\$ 0.73817	71867.0 71867.0 71865.0 8	\$ 0.73817 0.73817	\$ 0.73817	\$ 0.73817 0.73817	\$ 0.73817 0.73817	\$ 0.7387 71857.0 71857.0 7187.0 7187.0 0.73817	\$ 0.73817 0.73817 0.73817 0.73817	
	charges PPP [4]	\$ 0.07274	\$ 0.07274 0.07274 0.07274	\$ 0.01797	\$ 0.07274	\$ 0.07274 0.07274	\$ 0.07274 0.07274	76710.0 76710.0 76710.0 76710.0	\$ 0.01797 0.01797 0.01797 0.01797	
	Other Surcharges CPUC PPP	\$ 0.00068	\$ 0.00068 0.00068 0.00068	\$ 0.00068 0.00068	\$ 0.00068	\$ 0.00068 0.00068	\$ 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068	
EDULES [1] [2]	Subtotal Gas Usage Rate	\$ 0.56854	\$ 0.56854 \$ 0.73018 0.73018	\$ 0.30720 0.43651	\$ 0.84922	\$ 0.56854 0.73018	\$ 0.56854 0.73018	\$ 0.25365 0.17085 0.09605 (0.02712)	\$ 0.27297 0.19017 0.11537 (0.00780)	
STATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	aing ustments ITCAM	\$ (0.01659)	\$ (0.01659) (0.01659) (0.01659)	\$ (0.01659) (0.01659)	\$ (0.01659)	\$ (0.01659) (0.01659)	\$ (0.01659) (0.01659)	\$ (0.01659) (0.01659) (0.01659) (0.01659)	\$ (0.01659) (0.01659) (0.01659) (0.01659)	
ERN CALIFORNI	Balancing Account Adjustments CFCAM [3] NFCAM ITCAN	\$ 0.00196	\$ 0.00196 0.00196 0.00196	\$ 0.00196 0.00196	\$ 0.00196	\$ 0.00196 0.00196	\$ 0.00196 0.00196	\$ 0.00196 0.00196 0.00196 0.00196	\$ 0.00196 0.00196 0.00196 0.00196	
	Interstate Reservation/ Firm Access Charge	\$ 0.03936	900000 90000 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$ 0.03936 0.03936	\$ 0.03789	\$ 0.03936 0.03936	\$ 0.03936 0.03936	\$ 0.03637 0.03637 0.03637 0.03637 0.03637	\$ 0.03637 0.03637 0.03637 0.03637	
ATES APPLICA	Upstream Intrastate Charges Storage Variable	\$ 0.02723	0.02723 \$ 0.02723 0.02723	\$ 0.02723 0.02723	\$ 0.02723	\$ 0.02723 0.02723	\$ 0.02723 0.02723	\$ 0.02723 0.02723 0.02723 0.02723	\$ 0.02723 0.02723 0.02723 0.02723	
EFFECTIVE F		\$ 0.01917	71610.0 71610.0 71610.0 71610.0	\$ 0.01917 0.01917	\$ 0.01864	\$ 0.01917 0.01917	\$ 0.01917 0.01917	\$ 0.00164 0.00164 0.00164	\$ 0.02579 0.02579 0.02579 0.02579	
	Southwest Margin	\$ 5.00 \$ 0.49741	\$ 5.00 \$ 0.49741 0.65905 0.32282	\$ 4.00\$ 0.236070.36538	\$ 6.00 \$ 0.78009	 \$ 25.00 \$ 0.49741 0.65905 	<pre>\$ 25.00 \$ 0.49741 0.65905 \$ (8.35)</pre>	 \$ 8.80 \$ 0.20304 \$ 0.12024 0.04544 (0.07773) 	\$ 0.19821 0.11541 0.04061 (0.08256)	
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge Cost per Therm Daseline Quantities	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge Cost per Therm Tier I Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Mutti-Farmity Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-25 — Mutti-Family Master-Metered Gas Service - Submetered Basic Service - Charge Cost per Therm Baseline Quantities Tier II Submeter Discount per Occupied Space	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge Cost per Therm Summer (May - October) First 100 Next 500 Next 2400 Next 3000	Vinter (November - April) First 100 Next 500 Next 2,400 Over 3,000	
rice Letter No813					John	ued by P. Hester ice Presiden	Date Filed January 30, 2009 Effective February 7, 2009			

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

<i>D.</i> Box 98510 s Vegas, Nevada 89193-8510 lifornia Gas Tariff				Canceling					Revi Revi		Cal. P.U.C. Sheet N Cal. P.U.C. Sheet N	
	Effective Sales Rate	\$ 11.00	\$ 1.31320 1.20970 1.11620 0.96223	\$ 1.33735\$ 1.233851.140350.98638	\$ 25.00	\$ 0.95142 0.96463	\$ 25.00	\$ 0.99428 1.02391	\$ 25.00	\$ 0.88620 0.91009	\$ 100.00 \$ 0.26601 0.26601	
	Gas Cost		\$ 0.73817 0.73817 0.73817 0.73817 0.73817	\$ 0.73817 0.73817 0.73817 0.73817		\$ 0.73817 0.73817		\$ 0.73817 0.73817		\$ 0.73817 0.73817	0.00000 ≎	
	Other Surcharges		\$ 0.07274 0.07274 0.07274 0.07274	<pre>\$ 0.07274 0.07274 0.07274 0.07274 0.07274</pre>		\$ 0.07274 0.07274		\$ 0.07274 0.07274			\$ 0.07274 0.07274	
	Other Sur		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068		\$ 0.00068 0.00068		\$ 0.00068 0.00068		\$ 0.00068 0.00068	\$ 0.00068 0.00068	
EDULES [1] [2]	Subtotal Gas Usage Rate		\$ 0.50161 0.39811 0.30461 0.15064	\$ 0.52576 0.42226 0.32876 0.17479		\$ 0.13983 0.15304		\$ 0.18269 0.21232		\$ 0.14735 0.17124	\$ 0.19259 0.19259	
DIVISION SCHE	ing ustments ITCAM		\$ (0.01659) (0.01659) (0.01659) (0.01659)	\$ (0.01659) (0.01659) (0.01659) (0.01659)		\$ (0.01659) (0.01659)		\$ (0.01659) (0.01659)		\$ (0.01659) (0.01659)	\$ (0.01659) (0.01659)	
'T OF RATES ERN CALIFORNIA	Balancing Account Adjustments CFCAM [3] NFCAM		\$ 0.00196 0.00196 0.00196 0.00196	\$ 0.00196 0.00196 0.00196 0.00196		\$ 0.00196 0.00196		\$ 0.00196 0.00196		\$ 0.00196 0.00196	\$ 0.09025 0.09025	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Interstate Reservation/ Firm Access Charge		\$ 0.03637 0.03637 0.03637 0.03637	\$ 0.03637 0.03637 0.03637 0.03637		\$ 0.03274 0.03274		\$ 0.03274 0.03274		\$ 0.03274 0.03274		
ATES APPLICA	ntrastate les Variable		\$ 0.02723 0.02723 0.02723 0.02723	\$ 0.02723 0.02723 0.02723 0.02723		\$ 0.02723 0.02723		\$ 0.02723 0.02723		\$ 0.02723 0.02723	\$ 0.02723 0.02723	
EFFECTIVE R	Upstream Intrastate Charges Storage Variab		\$ 0.00164 0.00164 0.00164 0.00164	\$ 0.02579 0.02579 0.02579 0.02579		\$ 0.00050 0.01371		\$ 0.00124 0.03087		\$ 0.00154 0.02543		
	Southwest Margin	\$ 11.00	\$ 0.45100 0.34750 0.25400 0.10003	\$ 0.45100 0.34750 0.25400 0.10003	\$ 25.00	\$ 0.09399 0.09399	\$ 25.00	\$ 0.13611 0.13611	5 25.00	\$ 0.10047 0.10047	\$ 100.00 \$ 0.09170 \$ 0.09170	
	Schedule No. and Type of Charge	GS-40 — Core General Gas Service Basic Service Charge Cost per Therm Summer Max, October	First 100 Next 500 Next 2,400 Over 2,400 Mercer Mencer Andria	whiter (Noverliber - April) First 100 Next 5,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge	Cost per I nerm Summer (May - October) Winter (November - April)	GS-60 — Core Internal Combustion Engine Gas Service Basic Service Charge	Cost per Therm Summer (May - October) Winter (November - April)	GS-66 — Core Small Electric Power Generation Gas Service Basic Service Charge	Cost per menn Summer (May - October) Winter (November - April)	GS-70 — Noncore General Gas Transportation Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	
vice Le	etter No. No		813				Issued hn P. I or Vice	Heste		Effe	e Filed January ective Februar solution No.	<u>30, 2009</u> y 7, 2009

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Neva California Gas Ta		С	anceling	Revi Revi	ised Cal ised Cal	. P.U.C. . P.U.C.	Sheet No Sheet No	6844-G 6832-G	
Effective Sales Rate	\$ 11.00 \$ 780.00 \$ 1.24046 1.13696 1.04346 0.88949	\$ 1.26461 1.16111 1.06761 0.91364	\$ 0.01037 \$ 0.21000	tation Service rtation service nsportation will thise fees and	Ś	tize the CARE			
Gas Cost	\$ 0.7387.0 71867.0 7187.0 7187.0 7187.0	\$ 0.73817 0.73817 0.73817 0.73817		s, plus a Transpor service to transpo ed natural gas tran ts, excluding franc	ojected cost of ga:	ber therm to amor			
Other Surcharges CPUC PPP [4]	\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068		e Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will charge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and the person	22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly pri related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.	large includes <\$0.03459> p			
EDULES [1] [2] Subtotal Gas Usage Rate	\$ 0.50161 0.39811 0.30461 0.15064	\$ 0.52576 0.42226 0.32876 0.17479		Cost components pplicable to cust ped. The volume nutiplied by the r	trocurement Char ded revenues int	. The PPP Surch			
EFFECTIVE RATES STATEMENT OF RATES STATEMENT OF RATES STATEMENT OF RATES Interstate Interstate Upstream Intrastate Reservation/ Charges Firm Access Storage NFCAM	\$ (0.01659) (0.01659) (0.01659) (0.01659) (0.01659)	\$ (0.01659) (0.01659) (0.01659) (0.01659)		harge and Gas (it Adjustment is a trent was develc es transported, m	wise applicable P margin and recor	ule No. G-PPPS			
UT OF RATES ERN CALIFORNIA DIVISIC Balancing Account Adjustments CFCAM [3] NFCAM	\$ 0.00196 0.00196 0.00196 0.00196	\$ 0.00196 0.00196 0.00196 0.00196		nn/Firm Access C Balancing Accour ng Account Adjus er-secured volum	ral Gas, the other s authorized core	ed in Rate Scheo			
STATEMEN BLE TO SOUTHI Interstation/ Firm Access	76960.0 76960.0 76960.0	\$ 0.03637 0.03637 0.03637 0.03637		erstate Reservation hkage. The PGA which the Balanci of the custom	ner-Secured Natu ween Southwest'	istomers as defin			
RATES APPLICA Intrastate ges Variable	\$ 0.02723 0.02723 0.02723 0.02723	\$ 0.02723 0.02723 0.02723 0.02723		Rate less the Inte ution system shri ion period upon v hall be the produ	ortation of Custon the difference bet	luding exempt cunses.			
EFFECTIVE RATES A Upstream Intrastate Charges Storage Variat	\$ 0.00164 0.00164 0.00164 0.00164	\$ 0.02579 0.02579 0.02579 0.02579		Effective Sales F therm for distrib of the amortizat FFF Surcharge st orbics fee factor	e No. 22, Transpo therm related to 1	ation service excludin ogram year expenses			
Southwest Margin	 \$ 11.00 \$ 780.00 \$ 0.45100 \$ 0.45100 0.25400 0.10003 0.10003 	\$ 0.45100 0.34750 0.25400 0.10003		rice will pay the of \$0.00497 per applicable. The T applicable. The T	provisions of Rule	es and transport. ited to current pro			
Schedule No. and Type of Charge	Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm Summer (May - October) First 100 Next 500 Next 500 Next 2400 Over 3,000	Wrinter (November - April) First 100 Next 500 Next 2,400 Over 3,000	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00437 per therm for distribution system shninkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment is applicable to customers converting from sales service transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will applicable to the TF. Sucharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncontentined to the monthly projected cost of gas, excluding franchise fees and uncontention for the montent of the monthly projected cost of gas, excluding franchise fees and uncontentioned to the customer-secured volumes transported.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas The CFCAM surcharge includes an amount of \$01349 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.03459> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.			
Sched	<u>GSR -</u>		MHPS.	[1]	2	[4]			
Advice Letter No Decision No	813		Johr	ssued by n P. Hester Vice Presic		Date Fil Effectiv Resolut	e F	anuary 30, ebruary 7,	2009 2009