SOUTHWEST GAS CORPORATION P.O. Box 98510

P.O. I Las V Califo	egas	, Ne	evada		93-8510)	Ca	ncelii	ng		F	Revised Revised	d Ca	I. P.U. I. P.U.	.C. Sh .C. Sh	eet No.	6885-G 6873-G
	Effective	Sales Rate	\$ 5.00	\$ 0.90440	\$ 5.00	\$ 0.90440 1.06604 0.72981	\$ 4.00	\$ 0.68343 0.81275	\$ 6.00	\$ 25.00	\$ 0.90440	\$ 25.00	\$ -	\$ (8.35)	\$ 8.80	\$ 0.62989 0.54709 0.47229 0.34911	\$ 0.64921 0.56641 0.49161 0.36843
	or or	Cost		\$ 0.26244		\$ 0.26244 0.26244 0.26244		\$ 0.26244	\$ 0.26244		\$ 0.26244 0.26244		\$ 0.26244			\$ 0.26244 0.26244 0.26244 0.26244	\$ 0.26244 0.26244 0.26244 0.26244
	Sec. Sec. Sec. Sec. Sec. Sec. Sec. Sec.	PPP [4]		\$ 0.07274 0.07274		\$ 0.07274 0.07274 0.07274		\$ 0.01797	\$ 0.07274		\$ 0.07274 0.07274		\$ 0.07274			\$ 0.01797 0.01797 0.01797 0.01797	\$ 0.01797 0.01797 0.01797 0.01797
	Other Surcharoes	CPUC		\$ 0.00068		\$ 0.00068 0.00068		\$ 0.00068	\$ 0.00068		\$ 0.00068		\$ 0.00068			\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068
ES [1] [2]	Subtotal	Rate		\$ 0.56854 0.73018		\$ 0.56854 0.73018 0.39395		\$ 0.40234	\$ 0.84922		\$ 0.56854 0.73018		\$ 0.56854			\$ 0.34880 0.26600 0.19120 0.06802	\$ 0.36812 0.28532 0.21052 0.08734
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	cing justments	ITCAM		\$ (0.01659) (0.01659)		\$ (0.01659) (0.01659) (0.01659)		\$ (0.01659) (0.01659)	\$ (0.01659)		\$ (0.01659) (0.01659)		\$ (0.01659)			\$ (0.01659) (0.01659) (0.01659)	\$ (0.01659) (0.01659) (0.01659)
RATES CALIFORNIA DIV	Balancing Account Adjustments	NFCAM		\$ 0.00196		\$ 0.00196 0.00196 0.00196		\$ 0.00196	\$ 0.00196		\$ 0.00196		\$ 0.00196			\$ 0.00196 0.00196 0.00196 0.00196	\$ 0.00196 0.00196 0.00196 0.00196
STATEMENT OF TO SOUTHERN	Interstate Reservation/	- 1		\$ 0.03936		\$ 0.03936 0.03936 0.03936		\$ 0.03936	\$ 0.03789		\$ 0.03936		\$ 0.03936			\$ 0.03637 0.03637 0.03637 0.03637	\$ 0.03637 0.03637 0.03637
S APPLICABLE	Intrastate	Variable		\$ 0.02723		\$ 0.02723 0.02723 0.02723		\$ 0.02723	\$ 0.02723		\$ 0.02723		\$ 0.02723			\$ 0.02723 0.02723 0.02723 0.02723	\$ 0.02723 0.02723 0.02723 0.02723
FECTIVE RATE	Upstream Intrastate	Storage		\$ 0.01917		\$ 0.01917 0.01917 0.01917		\$ 0.01917	\$ 0.01864		\$ 0.01917		\$ 0.01917			\$ 0.00164 0.00164 0.00164 0.00164	\$ 0.02579 0.02579 0.02579 0.02579
H	tsewithings	Margin	\$ 5.00	\$ 0.49741 0.65905	\$ 5.00	\$ 0.49741 0.65905 0.32282	\$ 4.00	\$ 0.33121 0.46053	\$ 6.00	\$ 25.00	\$ 0.49741	\$ 25.00	0.0	\$ (8.35)	\$ 8.80	\$ 0.29819 0.21539 0.14059 0.01741	\$ 0.29336 0.21056 0.13576 0.01258
		Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge	Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Control Charge	Tier I Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge	Cos per menn Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge	Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge Cost per Therm	Baseline Quantities Tier II	Submeter Discount per Occupied Space GS-35 — Agricultural Employee Housing	Facility Gas Service Basic Service Charge Cost per Therm	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000

Advice Letter No	818	
Decision No.		

Issued by
John P. Hester
Senior Vice President

Date Filed	May 1, 2009
Effective	May 7, 2009
Resolution No.	•

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised Cal. P.U.C. Sheet No. 6886-G

Revised Cal. P.U.C. Sheet No. 6874-G

Califo	rnia G	as	Tariff				Car	ncelin	g			R	evis	<u>sed</u>	Ca	I. P.l	J.C.	She	et N	0	68	74	<u>.G</u>
	Effective	Sales Rate	\$ 11.00	\$ 0.83747 0.73397 0.64047	0.48650	\$ 0.86162 0.75812 0.66462 0.51065	\$ 25.00	\$ 0.47569		\$ 0.51855	0.54818	\$ 25.00	\$ 0.41047 0.43436		\$ 100.00	\$ 0.26601							
	Gas	Cost		\$ 0.26244 0.26244 0.26244	0.26244	\$ 0.26244 0.26244 0.26244 0.26244		\$ 0.26244 0.26244		\$ 0.26244	0.20244		\$ 0.26244										
	charges	PPP [4]		\$ 0.07274 0.07274 0.07274	0.07274	\$ 0.07274 0.07274 0.07274 0.07274		\$ 0.07274		\$ 0.07274	0.07274					\$ 0.07274 0.07274							
	Other Surcharges	CPUC		\$ 0.00068 0.00068	0.00068	\$ 0.00068 0.00068 0.00068 0.00068		\$ 0.00068		\$ 0.00068	0.00008		\$ 0.00068			\$ 0.00068							
ES [1] [2]	Subtotal Gas Usage	Rate		\$ 0.50161 0.39811 0.30461	0.15064	\$ 0.52576 0.42226 0.32876 0.17479		\$ 0.13983		\$ 0.18269	0.21232		\$ 0.14735			\$ 0.19259							
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	ncing Justments	ITCAM		\$ (0.01659) (0.01659) (0.01659)	(0.01659)	\$ (0.01659) (0.01659) (0.01659) (0.01659)		\$ (0.01659) (0.01659)		\$ (0.01659)	(0.01039)		\$ (0.01659) (0.01659)			\$ (0.01659)							
JE RATES I CALIFORNIA DIV	Balancing Account Adjustments CFCAM [3]	NFCAM		\$ 0.00196 0.00196 0.00196	0.00196	\$ 0.00196 0.00196 0.00196 0.00196		\$ 0.00196		\$ 0.00196	0.00196		\$ 0.00196			\$ 0.09025							
STATEMENT C TO SOUTHERN	Interstate Reservation/ Firm Access	Charge		\$ 0.03637 0.03637 0.03637	0.03637	\$ 0.03637 0.03637 0.03637 0.03637		\$ 0.03274 0.03274		\$ 0.03274	0.03274		\$ 0.03274 0.03274										
SAPPLICABLE	Intrastate ges	Variable		\$ 0.02723 0.02723 0.02723	0.02723	\$ 0.02723 0.02723 0.02723 0.02723		\$ 0.02723		\$ 0.02723	0.02723		\$ 0.02723			\$ 0.02723							
FECTIVE RATE	Upstream Intrastate Charges	Storage		\$ 0.00164 0.00164 0.00164	0.00164	\$ 0.02579 0.02579 0.02579 0.02579		\$ 0.00050		\$ 0.00124	0.0308/		\$ 0.00154										
<u> </u>	Southwest	Margin	\$ 11.00	\$ 0.45100 0.34750 0.25400	0.10003	\$ 0.45100 0.34750 0.25400 0.10003	\$ 25.00	\$ 0.09399		\$ 0.13611	0.13611	\$ 25.00	\$ 0.10047		\$ 100.00	\$ 0.09170							
		Schedule No. and Type of Charge	GS-40 — Core General Gas Service Basic Service Charge Cost per Them	Summer (May - October) First 100 Next 500 Next 2,400	Over 3,000 Winter (November - April)	First 100 Next 500 Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge	Summer (May - October) Winter (November - April)	GS-60 — Core Internal Combustion Engine Gas Service	Cost per Therm Summer (May - October)	vonter (November - April)	GS-66 — Core Small Electric Power Generation Gas Service Basic Service Charge	Summer (May - October) Winter (November - April)	GS-70 — Noncore General Gas Transportation Service	Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)							

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SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff Revised Cal. P.U.C. Sheet No. 6887-G
Canceling Revised Cal. P.U.C. Sheet No. 6875-G

California Gas Tariff						Canceling			Revised Cal. P.U.C. Sheet No. 68					
	Effective Sales Rate	\$ 11.00	\$ 0.76473 0.66123 0.56773 0.41376	\$ 0.78888 0.68538 0.59188 0.43791	\$ 0.00394	\$ 0.21000	ortation Service ortation service ansportation will nchise fees and	as,	rtize the CARE					
	Gas		\$ 0.26244 0.26244 0.26244 0.26244	\$ 0.26244 0.26244 0.26244 0.26244			, plus a Transpo service to transp ed natural gas tra s, excluding fran	ojected cost of g	i. er therm to amo					
	Other Surcharges CPUC PPP [4]		800000 800000 800000 800000 800000	\$ 0.00068 0.00068 0.00068 0.00068			Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation service Charge of \$780 per month and an amount of \$0.00497 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFE Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor. For the purpose of administering the tariff provisions of Rule No. 22. Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	arge is equal to the monthly pr	therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs, ation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.03459> pe. ogram year expenses.					
LES [1] [2]	Subtotal Gas Usage Rate		\$ 0.50161 0.39811 0.30461 0.15064	\$ 0.52576 0.42226 0.32876 0.17479				Procurement Cha	orded revenues in					
/ISION SCHEDU	icing ijustments ITCAM		\$ (0.01659) (0.01659) (0.01659)	\$ (0.01659) (0.01659) (0.01659) (0.01659)				rwise applicable	a margin and reco					
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments CFCAM [3] NFCAM		\$ 0.00196 0.00196 0.00196 0.00196	\$ 0.00196 0.00196 0.00196 0.00196			ion/Firm Access (Balancing Accou ing Account Adju ier-secured volun	ural Gas, the othe	t's authorized core ned in Rate Sche					
STATEMENT OF RATES TO SOUTHERN CALIFOR	Interstate Reservation/ Firm Access Charge		\$ 0.03637 0.03637 0.03637 0.03637	\$ 0.03637 0.03637 0.03637 0.03637			terstate Reservat inkage. The PGA which the Baland uct of the custom	mer-Secured Nat	etween Southwest					
S APPLICABLE	Upstream Intrastate Charges orage Variable		\$ 0.02723 0.02723 0.02723 0.02723	\$ 0.02723 0.02723 0.02723 0.02723			Rate less the Intuition system shrition period upon that the produced	ortation of Custo	the difference be cluding exempt c nses.					
FFECTIVE RATE	Upstream Chai Storage		\$ 0.00164 0.00164 0.00164 0.00164	\$ 0.02579 0.02579 0.02579 0.02579			Effective Sales I them for distrib of the amortizar TFF Surcharge snchise fee factor.	e No. 22, Transp	therm related to ation service exc ogram year expe					
	Southwest	\$ 11.00	\$ 0.45100 0.34750 0.25400 0.10003	\$ 0.45100 0.34750 0.25400 0.10003			vice will pay the to \$0.00497 per or the conclusion applicable. The applicable fra	provisions of Rule	nt of \$.01349 per les and transport ated to current pn					
	Schedule No. and Type of Charge	Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm	Summer (May - October) First 100 Next 500 Next 2.400 Over 3.000	Volume (100vember - Aphil) First 100 Next 500 Next 2,400 Over 3,000	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales F Charge of \$780 per month and an amount of \$0.00497 per therm for distrib for the greater period of either 12 months or the conclusion of the amoritizat also be subject to the TFF Surcharge, if applicable. The TFF Surcharge s uncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff p	The CFCAM surcharge includes an amount of \$.01349 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.03459> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.					
	Sched	GSR			TFF _	MHPS	Ξ	[2]	E 4					

Advice Letter No. 818

Decision No.

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