SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

Califo	rnia Gas	s Tariff		Canceli	ng		Revised Cal.	P.U.C. Sheet No.	. <u>6885-G</u>		
	Effective Sales Rate	\$ 5.00 \$ 0.92905 1.09069	\$ 5.00 \$ 0.92905 1.09069 0.75446	\$ 4.00 \$ 0.70315 0.83247	\$ 6.00 \$ 1.20973	\$ 25.00 \$ 0.92905 1.09069	\$ 25.00 \$ 0.92905 1.09069 \$ (8.35)	\$ 8.80 \$ 0.64961 0.56681 0.49201 0.36883	\$ 0.66893 0.58613 0.51133 0.38815		
	Gas	\$ 0.28709	\$ 0.28709 0.28709 0.28709	\$ 0.28709	\$ 0.28709	\$ 0.28709	\$ 0.28709 0.28709	\$ 0.28709 0.28709 0.28709 0.28709	\$ 0.28709 0.28709 0.28709 0.28709		
	rcharges PPP [4]	\$ 0.07274	\$ 0.07274 0.07274 0.07274	\$ 0.01797	\$ 0.07274	\$ 0.07274	\$ 0.07274	\$ 0.01797 0.01797 0.01797 0.01797	\$ 0.01797 0.01797 0.01797 0.01797		
	Other Surcharges	\$ 0.00068	\$ 0.00068 0.00068 0.00068	\$ 0.00068	\$ 0.00068	\$ 0.00068	\$ 0.00068	\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068		
.ES [1] [2]	Subtotal Gas Usage Rate	\$ 0.56854	\$ 0.56854 0.73018 0.39395	\$ 0.39741 0.52673	\$ 0.84922	\$ 0.56854	\$ 0.56854 0.73018	\$ 0.34387 0.26107 0.18627 0.06309	\$ 0.36319 0.28039 0.20559 0.08241		
STATEMENT OF RATES FFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing unt Adjustments 3] ITCAM	\$ (0.01659) (0.01659)	\$ (0.01659) (0.01659) (0.01659)	\$ (0.01659) (0.01659)	\$ (0.01659)	\$ (0.01659)	\$ (0.01659)	\$ (0.01659) (0.01659) (0.01659) (0.01659)	\$ (0.01659) (0.01659) (0.01659) (0.01659)		
F RATES CALIFORNIA DI	Balancing Account Adjustments CFCAM [3] NFCAM	\$ 0.00196	\$ 0.00196 0.00196 0.00196	\$ 0.00196	\$ 0.00196	\$ 0.00196	\$ 0.00196	\$ 0.00196 0.00196 0.00196 0.00196	\$ 0.00196 0.00196 0.00196 0.00196		
STATEMENT OF TO SOUTHERN	Interstate Reservation/ Firm Access Charge	\$ 0.03936	\$ 0.03936 0.03936 0.03936	\$ 0.03936	\$ 0.03789	\$ 0.03936	\$ 0.03936 0.03936	\$ 0.03637 0.03637 0.03637 0.03637	\$ 0.03637 0.03637 0.03637 0.03637		
S APPLICABLE	Intrastate ges Variable	\$ 0.02723 0.02723	\$ 0.02723 0.02723 0.02723	\$ 0.02723 0.02723	\$ 0.02723	\$ 0.02723 0.02723	\$ 0.02723 0.02723	\$ 0.02723 0.02723 0.02723 0.02723	\$ 0.02723 0.02723 0.02723 0.02723		
FECTIVE RATE	Upstream Intrastate Charges Storage Variab	\$ 0.01917	\$ 0.01917 0.01917 0.01917	\$ 0.01917	\$ 0.01864	\$ 0.01917	\$ 0.01917	\$ 0.00164 0.00164 0.00164 0.00164	\$ 0.02579 0.02579 0.02579 0.02579		
	Southwest Margin	\$ 5.00 \$ 0.49741 0.65905	\$ 5.00 \$ 0.49741 0.65905 0.32282	\$ 4.00 \$ 0.32628 0.45560	\$ 6.00	\$ 25.00 \$ 0.49741 0.65905	\$ 25.00 \$ 0.49741 0.65905 \$ (8.35)	\$ 8.80 \$ 0.29326 0.21046 0.13566 0.01248	\$ 0.28843 0.20563 0.13083 0.00765		
	Schedule No. and Type of Charge	GS-10— Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge Cost per Therm Tier I Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-15— Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Farnity Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge Cost per Therm Baseline Quantities Tier II Submeter Discount per Occupied Space	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge Cost per Therm Summer (May - October) First 100 Next 500 Next 2,400 Next 3,400 N	Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000		

Advice Letter No	820	
Decision No.		

Issued by John P. Hester Senior Vice President

Date Filed	June 2, 2009
Effective	June 7, 2009
Resolution No.	

Revised Cal. P.U.C. Sheet No.

6906-G

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6907-G

California Gas Tariff

Canceling

Revised Cal. P.U.C. Sheet No. 6886-G

California Gas Tariff					C	Canceling R				Revised Cal. P.U.C. Sheet No. 6886-G													
	Effective	Sales Rate	\$ 11.00	\$ 0.86212	0.66512	\$ 0.88627	0.78277 0.68927 0.53530		\$ 25.00	\$ 0.50034 0.51355		\$ 25.00	\$ 0.54320 0.57283		\$ 25.00	\$ 0.43512 0.45901		\$ 100.00	\$ 0.26601 0.26601				
	Gas	Cost		\$ 0.28709	0.28709	\$ 0.28709	0.28709 0.28709 0.28709			\$ 0.28709 0.28709			\$ 0.28709 0.28709			\$ 0.28709 0.28709							
	charges	PPP [4]		\$ 0.07274	0.07274	\$ 0.07274				\$ 0.07274 0.07274			\$ 0.07274 0.07274						\$ 0.07274 0.07274				
	Other Su	CPUC PPP		\$ 0.00068	0.00068	\$ 0,0008	0.00068			\$ 0.00068			\$ 0.00068			\$ 0.00068			\$ 0.00068				
.ES [1] [2]	Subtotal Gas Usage	Rate		\$ 0.50161	0.30461 0.15064	\$ 0.52576	0.42226 0.32876 0.17479			\$ 0.13983 0.15304			\$ 0.18269 0.21232			\$ 0.14735 0.17124			\$ 0.19259 0.19259				
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing unt Adjustments 31	ITCAM		\$ (0.01659)	(0.01659) (0.01659) (0.01659)	\$ (0.01659)	(0.01659) (0.01659) (0.01659)			\$ (0.01659) (0.01659)			\$ (0.01659) (0.01659)			\$ (0.01659) (0.01659)			\$ (0.01659) (0.01659)				
JF RATES I CALIFORNIA DIY	Balancing Account Adjustments CFCAM [3]	NFCAM		\$ 0.00196	0.00196	\$ 0.00196				\$ 0.00196 0.00196			\$ 0.00196			\$ 0.00196 0.00196			\$ 0.09025 0.09025				
STATEMENT C TO SOUTHERN	Interstate Reservation/ Firm Access	Charge		\$ 0.03637	0.03637	\$ 0.03637				\$ 0.03274 0.03274			\$ 0.03274 0.03274			\$ 0.03274 0.03274							
S APPLICABLE	Intrastate ges	Variable		\$ 0.02723	0.02723	\$ 0.02723				\$ 0.02723 0.02723			\$ 0.02723 0.02723			\$ 0.02723 0.02723			\$ 0.02723 0.02723				
FECTIVE RATE	Upstream Intrastate Charges	Storage		\$ 0.00164	0.00164	\$ 0.02579	0.02579 0.02579 0.02579			\$ 0.00050			\$ 0.00124 0.03087			\$ 0.00154 0.02543							
	Southwest	Margin	\$ 11.00	\$ 0.45100	0.25400	\$ 0.45100	0.34750 0.25400 0.10003		\$ 25.00	\$ 0.09399		\$ 25.00	\$ 0.13611 0.13611		\$ 25.00	\$ 0.10047		\$ 100.00	\$ 0.09170 0.09170				
		Schedule No. and Type of Charge	GS-40 — Core General Gas Service Basic Service Charge Cost per Therm	Summer (May - October) First 100 Nove Food	Next 2,400 Over 3,000	Winter (November - April) First 100	Next 500 Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles	Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)	GS-60 — Core Internal Combustion Engine Gas Service	Basic Service Charge	Summer (May - October) Winter (November - April)	GS-66 — Core Small Electric Power Generation Gas Service	Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)	GS-70 — Noncore General Gas Transportation Service	Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)				

Advice Letter No	820	
Decision No.		

Issued by John P. Hester Senior Vice President

Date Filed	June 2, 2009
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SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6908-G
Revised Cal. P.U.C. Sheet No. 6887-G

Califo	rnia Gas	s Tariff		Canceling Revis				evised	Cal. P.	U.C.	Sheet No	 6887-G		
	Effective Sales Rate	\$ 11.00 \$ 780.00	\$ 0.78938 0.68588 0.59238 0.43841	\$ 0.81353 0.71003 0.61653 0.46256	\$ 0.00409	\$ 0.21000	ortation Service ortation service insportation will chise fees and	as.		rtize the CARE				
	Gas		\$ 0.28709 0.28709 0.28709 0.28709	\$ 0.28709 0.28709 0.28709 0.28709			ilus a Transpor vice to transpo natural gas tran excluding franc	ected cost of ga		r therm to amoi				
	rcharges PPP [4]						ve Sales Rate, ng from sales so istomer-secured ted cost of gas,	the monthly proj	er these costs.	<\$0.03459> pe				
	Other Surcharges CPUC PPP		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068			ts of the Effecti tomers converti ne charge for cu monthly projec	arge is equal to	itended to recov	harge includes:				
.ES [1] [2]	Subtotal Gas Usage Rate		\$ 0.50161 0.39811 0.30461 0.15064	\$ 0.52576 0.42226 0.32876 0.17479			Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service them for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will TF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and notice fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas	ded revenues ir	. The PPP Suro				
ISION SCHEDUL	cing justments ITCAM		\$ (0.01659) (0.01659) (0.01659) (0.01659)	\$ (0.01659) (0.01659) (0.01659) (0.01659)					margin and recol	dule No. G-PPPS				
STATEMENT OF RATES FFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments CFCAM [3] NFCAM		\$ 0.00196 0.00196 0.00196 0.00196	\$ 0.00196 0.00196 0.00196 0.00196			ion/Firm Access C Balancing Accour ing Account Adjus ier-secured volum		's authorized core	ned in Rate Sche				
STATEMENT OF RATES TO SOUTHERN CALIFOR	Interstate Reservation/ Firm Access Charge		\$ 0.03637 0.03637 0.03637 0.03637	\$ 0.03637 0.03637 0.03637 0.03637			iterstate Reserval rinkage. The PGA I which the Baland duct of the custon		stween Southwest	ustomers as defii				
S APPLICABLE	ntrastate ges Variable		\$ 0.02723 0.02723 0.02723 0.02723	\$ 0.02723 0.02723 0.02723 0.02723			tate less the Institution system shrion period upon land the broden all be the proden	rtation of Custo	he difference be	uding exempt c				
FECTIVE RATE	Upstream Intrastate Charges Storage Variab		\$ 0.00164 0.00164 0.00164 0.00164	\$ 0.02579 0.02579 0.02579 0.02579			iffective Sales Ratherm for distribution of the amortization of the Surcharge stacking fee factor.	No. 22, Transpo	nerm related to t	tion service excl gram year exper				
	Southwest Margin	\$ 11.00 \$ 780.00	\$ 0.45100 0.34750 0.25400 0.10003	\$ 0.45100 0.34750 0.25400 0.10003			ce will pay the E of \$0.00497 per in the conclusion pplicable. The Tl t authorized fran	rovisions of Rule	of \$.01349 per t	is and transportation to current program				
	Schedule No. and Type of Charge	Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm	Furmer (May - October) First 100 Next 500 Next 2,400 Over 3,000 Winder (Maynember - Anni)	First 100 Next 500 Next 2,400 Over 3,000	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	Master-Wetered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation service Charge of \$780 per month and an amount of \$0.00497 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge. If applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff pr	The CFCAM surcharge includes an amount of \$.01349 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.03459> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.				
	Schedul	GSR —			TFF —	MHPS	Ξ	[2]	<u> </u>	4				

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