

| STATEMENT OF RATES | | | | | | | | | | |
|---|------------------|-----------------------------|------------|--------------------------------------|-------------------------|------------------|------------|------------|----------------------|--|
| EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] | | | | | | | | | | |
| Schedule No. and Type of Charge | Southwest Margin | Upstream Interstate Charges | | Balancing Acct. Adjustment CFCAM [5] | Subtotal Gas Usage Rate | Other Surcharges | | Gas Cost | Effective Sales Rate | |
| | | Reservation | Storage | | | CPUC | PPP [6] | | | |
| GN-10 — Residential Gas Service | \$ 5.00 | | | | | | | | \$ 5.00 | |
| Basic Service Charge | | | | | | | | | | |
| Cost per Therm | \$ 0.52340 | \$ 0.17892 | \$ 0.02116 | \$ (0.09359) | \$ 0.62989 | \$ 0.00068 | \$ 0.02463 | \$ 0.24676 | \$ 0.90196 | |
| Baseline Quantities | 0.63411 | 0.17892 | 0.02116 | (0.09359) | 0.74060 | 0.00068 | 0.02463 | 0.24676 | 1.01267 | |
| Tier II | | | | | | | | | | |
| GN-12 — CARE Residential Gas Service | \$ 4.00 | | | | | | | | \$ 4.00 | |
| Basic Service Charge | | | | | | | | | | |
| Cost per Therm | \$ 0.34807 | \$ 0.17892 | \$ 0.02116 | \$ (0.09359) | \$ 0.45456 | \$ 0.00068 | \$ 0.01797 | \$ 0.24676 | \$ 0.71997 | |
| Baseline Quantities | 0.43664 | 0.17892 | 0.02116 | (0.09359) | 0.54313 | 0.00068 | 0.01797 | 0.24676 | 0.80854 | |
| Tier II | | | | | | | | | | |
| GN-15 — Secondary Residential Gas Service | \$ 6.00 | | | | | | | | \$ 6.00 | |
| Basic Service Charge | | | | | | | | | | |
| Cost per Therm | \$ 0.65090 | \$ 0.18033 | \$ 0.02133 | \$ (0.09359) | \$ 0.75897 | \$ 0.00068 | \$ 0.02463 | \$ 0.24676 | \$ 1.03104 | |
| GN-20 — Multi-Family Master-Metered Gas Service | \$ 25.00 | | | | | | | | \$ 25.00 | |
| Basic Service Charge | | | | | | | | | | |
| Cost per Therm | \$ 0.52340 | \$ 0.17892 | \$ 0.02116 | \$ (0.09359) | \$ 0.62989 | \$ 0.00068 | \$ 0.02463 | \$ 0.24676 | \$ 0.90196 | |
| Baseline Quantities | 0.63411 | 0.17892 | 0.02116 | (0.09359) | 0.74060 | 0.00068 | 0.02463 | 0.24676 | 1.01267 | |
| Tier II | | | | | | | | | | |
| GN-25 — Multi-Family Master-Metered Gas Service - Submetered | \$ 25.00 | | | | | | | | \$ 25.00 | |
| Basic Service Charge | | | | | | | | | | |
| Cost per Therm | \$ 0.52340 | \$ 0.17892 | \$ 0.02116 | \$ (0.09359) | \$ 0.62989 | \$ 0.00068 | \$ 0.02463 | \$ 0.24676 | \$ 0.90196 | |
| Baseline Quantities | 0.63411 | 0.17892 | 0.02116 | (0.09359) | 0.74060 | 0.00068 | 0.02463 | 0.24676 | 1.01267 | |
| Tier II | | | | | | | | | | |
| Submeter Discount per Occupied Space | \$ (10.95) | | | | | | | | \$ (10.95) | |
| GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service | \$ 8.80 | | | | | | | | \$ 8.80 | |
| Basic Service Charge | | | | | | | | | | |
| Cost per Therm | \$ 0.27878 | \$ 0.17291 | \$ 0.02245 | \$ (0.09359) | \$ 0.35810 | \$ 0.00068 | \$ 0.01797 | \$ 0.24676 | \$ 0.62351 | |
| Summer (June - September) | 0.20198 | 0.17291 | 0.02245 | (0.09359) | 0.28130 | 0.00068 | 0.01797 | 0.24676 | 0.54671 | |
| First 100 | 0.12758 | 0.17291 | 0.02245 | (0.09359) | 0.20690 | 0.00068 | 0.01797 | 0.24676 | 0.47231 | |
| Next 500 | 0.03010 | 0.17291 | 0.02245 | (0.09359) | 0.10942 | 0.00068 | 0.01797 | 0.24676 | 0.37483 | |
| Next 2,400 | | | | | | | | | | |
| Over 3,000 | | | | | | | | | | |
| Winter (October - May) | | | | | | | | | | |
| First 100 | \$ 0.27429 | \$ 0.17291 | \$ 0.02245 | \$ (0.09359) | \$ 0.37606 | \$ 0.00068 | \$ 0.01797 | \$ 0.24676 | \$ 0.64147 | |
| Next 500 | 0.19749 | 0.17291 | 0.02245 | (0.09359) | 0.29926 | 0.00068 | 0.01797 | 0.24676 | 0.56467 | |
| Next 2,400 | 0.12309 | 0.17291 | 0.02245 | (0.09359) | 0.22486 | 0.00068 | 0.01797 | 0.24676 | 0.49027 | |
| Over 3,000 | 0.02561 | 0.17291 | 0.02245 | (0.09359) | 0.12738 | 0.00068 | 0.01797 | 0.24676 | 0.39279 | |

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| EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] | | | | | | | | | | |
| Schedule No. and Type of Charge | Southwest Margin | Upstream Interstate Charges | | Balancing Acct. Adjustment - CFCAM [5] | Subtotal Gas Usage Rate | Other Surcharges | | Gas Cost | Effective Sales Rate | |
| | | Reservation | Storage | | | CPUC | PPP [6] | | | |
| GN-40 — Core General Gas Service | \$ 11.00 | | | | | | | | \$ 11.00 | |
| Basic Service Charge | | | | | | | | | | |
| Cost per Therm | | | | | | | | | | |
| Summer (June - September) | \$ 0.43000 | \$ 0.17291 | \$ 0.00000 | \$ (0.09359) | \$ 0.50932 | \$ 0.00068 | \$ 0.02463 | \$ 0.24676 | \$ 0.78139 | |
| First 100 | 0.33400 | 0.17291 | 0.00000 | (0.09359) | 0.41332 | 0.00068 | 0.02463 | 0.24676 | 0.68539 | |
| Next 500 | 0.24100 | 0.17291 | 0.00000 | (0.09359) | 0.32032 | 0.00068 | 0.02463 | 0.24676 | 0.59239 | |
| Next 2,400 | 0.11915 | 0.17291 | 0.00000 | (0.09359) | 0.19847 | 0.00068 | 0.02463 | 0.24676 | 0.47054 | |
| Over 3,000 | | | | | | | | | | |
| Winter (October - May) | | | | | | | | | | |
| First 100 | \$ 0.43000 | \$ 0.17291 | \$ 0.02245 | \$ (0.09359) | \$ 0.53177 | \$ 0.00068 | \$ 0.02463 | \$ 0.24676 | \$ 0.80384 | |
| Next 500 | 0.33400 | 0.17291 | 0.02245 | (0.09359) | 0.43577 | 0.00068 | 0.02463 | 0.24676 | 0.70784 | |
| Next 2,400 | 0.24100 | 0.17291 | 0.02245 | (0.09359) | 0.34277 | 0.00068 | 0.02463 | 0.24676 | 0.61484 | |
| Over 3,000 | 0.11915 | 0.17291 | 0.02245 | (0.09359) | 0.22092 | 0.00068 | 0.02463 | 0.24676 | 0.49299 | |
| GN-50 — Core Natural Gas Service for Motor Vehicles | \$ 25.00 | | | | | | | | \$ 25.00 | |
| Basic Service Charge | | | | | | | | | | |
| Cost per Therm | | | | | | | | | | |
| Summer (June - September) | \$ 0.06764 | \$ 0.15860 | \$ 0.00000 | \$ (0.09359) | \$ 0.13265 | \$ 0.00068 | \$ 0.02463 | \$ 0.24676 | \$ 0.40472 | |
| Next 500 | 0.06764 | 0.15860 | 0.02774 | (0.09359) | 0.16039 | 0.00068 | 0.02463 | 0.24676 | 0.43246 | |
| Winter (October - May) | | | | | | | | | | |
| GN-60 — Core Internal Combustion Engine Gas Service | \$ 25.00 | | | | | | | | \$ 25.00 | |
| Basic Service Charge | | | | | | | | | | |
| Cost per Therm | | | | | | | | | | |
| Summer (June - October) | \$ 0.25113 | \$ 0.15860 | \$ 0.00000 | \$ (0.09359) | \$ 0.31614 | \$ 0.00068 | \$ 0.02463 | \$ 0.24676 | \$ 0.59821 | |
| Next 500 | 0.25113 | 0.15860 | 0.02501 | (0.09359) | 0.34115 | 0.00068 | 0.02463 | 0.24676 | 0.61322 | |
| Winter (November - April) | | | | | | | | | | |
| GN-66 — Core Small Electric Power Generation Gas Service | \$ 25.00 | | | | | | | | \$ 25.00 | |
| Basic Service Charge | | | | | | | | | | |
| Cost per Therm | | | | | | | | | | |
| Summer (June - September) | \$ 0.08413 | \$ 0.17291 | \$ 0.00000 | \$ (0.09359) | \$ 0.16345 | \$ 0.00068 | \$ 0.02463 | \$ 0.24676 | \$ 0.41089 | |
| Next 500 | 0.08413 | 0.17291 | 0.02245 | (0.09359) | 0.18590 | 0.00068 | 0.02463 | 0.24676 | 0.43334 | |
| Winter (October - May) | | | | | | | | | | |
| GN-70 — Noncore General Gas Transportation Service | \$ 100.00 | | | | | | | | \$ 100.00 | |
| Basic Service Charge | | | | | | | | | | |
| Cost per Therm | | | | | | | | | | |
| Summer (June - September) | \$ 0.11915 | \$ 0.11915 | \$ 0.00068 | \$ 0.00068 | \$ 0.11915 | \$ 0.00068 | \$ 0.02463 | \$ 0.14446 | \$ 0.14446 | |
| Next 500 | 0.11915 | 0.11915 | 0.00068 | 0.00068 | 0.11915 | 0.00068 | 0.02463 | 0.14446 | 0.14446 | |
| Winter (October - May) | | | | | | | | | | |

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| EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] | | | | | | | | | | |
| Schedule No. and Type of Charge | Southwest Margin | Upstream Interstate Charges | Reservation | Storage | Balancing Acct. Adjustment | CFCAM [5] | Subtotal Gas Usage Rate | Other Surcharges | Gas Cost | Effective Sales Rate |
| | | | | | | | | CPP [6] | | |
| TFF — Transportation Franchise Fee Surcharge Provision | | | | | | | | | | \$ 0.00289 |
| TFF Surcharge per Therm | | | | | | | | | | |
| MHPS — Master-Metered Mobile Home Park Safety Inspection Provision | | | | | | | | | | \$ 0.21000 |
| MHPS Surcharge per Space per Month | | | | | | | | | | |
| [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00439 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor. | | | | | | | | | | |
| [2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. | | | | | | | | | | |
| [3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff. | | | | | | | | | | |
| [4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee. | | | | | | | | | | |
| [5] The CFCAM surcharge includes an amount of <\$0.05090> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. | | | | | | | | | | |
| [6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00265> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses. | | | | | | | | | | |