SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised Cal. P.U.C. Sheet No. 6959-G

Revised Cal. P.U.C. Sheet No. 6947-G

California Gas Tariff Canceling									Revised Cal. P.U.C. Sheet No. 6947-0							<u> 947-G</u>		
	Effective	Sales Rate	5.00	0.87326	4.00	0.69701	6.00	25.00	0.87326		25.00	0.87326	(10.95)		8.80	0.60055 0.52375 0.44935 0.35187	0.61851 0.54171 0.46731	0.36983
	ш	Sa	w	€	69	69	69 69	69	69		B	Θ	G		G	69	69	
	Gas	Cost		0.21806		0.21806	0.21806		0.21806			0.21806				0.21806 0.21806 0.21806 0.21806	0.21806 0.21806 0.21806	0.21806
				ь		မှ	69		69			69				69	69	
	səb	PPP [6]		0.02463		0.01797	0.02463		0.02463			0.02463				0.01797 0.01797 0.01797 0.01797	0.01797 0.01797 0.01797	0.01797
	urchar			€9		€9	€9		€9			€				€9	€9	
2] [3] [4]	Other Surcharges	CPUC		0.00068		0.00068	0.00068		0.00068			0.00068				0.00068 0.00068 0.00068 0.00068	0.00068	0.00068
\$[1][69		69	€9		69			49				69	€9	
SCHEDULE	Subtotal Gas Usage	Rate		0.62989		0.46030	0.75897		0.62989			0.62989				0.36384 0.28704 0.21264 0.11516	0.38180 0.30500 0.23060	0.13312
NOIS	9	I		69		€9	€9		€9			Θ				↔	€9	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adjustment	CFCAM [5]		(0.09359)		(0.09359)	(0.09359)		(0.09359)			(0.09359)				(0.09359) (0.09359) (0.09359) (0.09359)	(0.09359) (0.09359) (0.09359)	(0.09359)
T OF I	Bala	5		69		69	49		69			es es				69	69	
STATEMENT OF RATES NORTHERN CALIFORNI	tate	Storage		0.02116		0.02116	0.02133		0.02116			0.02116					0.02245 0.02245 0.02245	0.02245
E 70	eam Inters Charges	5		€		€9	↔		89			€9					€9	
APPLICABL	Upstream Interstate Charges	Reservation		0.17892		0.17892	0.18033		0.17892			0.17892				0.17291 0.17291 0.17291 0.17291	0.17291 0.17291 0.17291	0.17291
ATES		%		69		69	69		B			ь				49	69	
ECTIVE R	Southwest	Margin	5.00	0.52340	4.00	0.35381	6.00	25.00	0.52340		25.00	0.52340	(10.95)		8.80	0.28452 0.20772 0.13332 0.03584	0.28003 0.20323 0.12883	0.03135
出	S	- [€9	69	€9	69	₩₩	€9	€9		69	69	₩		€9	69	69	
		Schedule No. and Type of Charge	GN-10 — Residential Gas Service Basic Service Charge	Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service Basic Service Charge	Cost per I nerm Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered Gas Service Basic Service Charge	Cost per nerm Baseline Quantities Tier II	GN-25 — Multi-Family Master-Metered Gas Service - Submetered	Basic Service Charge	Baseline Quantities Trier II	Submeter Discount per Occupied Space	GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm Summer (lines, Sentamber)	First 100 Next 5.400 Next 2,400 Over 3,000 Over 3,000	First 100 Next 500 Next 2,400	Over 3,000

Advice Letter No	825	
Decision No.		

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Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised Cal. P.U.C. Sheet No. 6960-G

Revised Cal. P.U.C. Sheet No. 6948-G

Californi	ia Gas ¯	Tarif	f						Can	celin	g						R	evise	<u>ed</u>	Са	I. F	P.U.C.	Sh	eet	t N	0	6948	3-G
	Effective Sales Rate		\$ 11.00	\$ 0.75269	0.65669	0.44184	\$ 0.77514		0.58614 0.46429			\$ 25.00	\$ 0.37602	0.403/0			00.62	\$ 0.55951 0.58452		\$ 25.00		\$ 0.38219		\$ 100.00		\$ 0.14446		
	Gas	,	07		0.21806	0.21806	0.21806		0.21806				0.21806	0.21909				0.21806		0.	**	0.21806		0,				
				69			4	•					69					69				69						
	rges PPP [6]			0.02463	0.02463	0.02463	0.00463	0.02463	0.02463				0.02463	0.02403				0.02463								0.02463		
	urcha			49			4						49					မာ								69		
[2] [3] [4]	Other Surcharges			0.00068	0.00068	0.00068	0.00068	0.00068	0.00068				0.00068	0.0000				0.00068				0.00068				0.00068		
[1]	- 14			69			e.						69					69				49				69		
SCHEDULI	Subtotal Gas Usage Rate				0.41332	0.19847	0 53177		0.34277				0.13265	0.10039				0.31614				0.16345				0.11915		
NOISI				49			4						49					69				€9				49		
RATES IFORNIA DIV	Balancing Acct. Adjustment CFCAM [5]			(0.09359)	(0.09359)	(0.09359)	(0.09359)	(0.09359)	(0.09359)				(0.09359)	(0.09339)				(0.09359)				(0.09359) (0.09359)						
N CAL	Ball			ø			6	•					s					69				€9						
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	rstate			0.00000	0.00000	0.0000	0.02245	0.02245	0.02245				0.00000	0.02114				0.00000				0.00000						
JE TO	n Inte			49			4						↔					₩				€9						
S APPLICAE	Upstream Interstate Charges Reservation Stora			0.17291	0.17291	0.17291	0 17291	0.17291	0.17291				0.15860	0.13000				0.15860				0.17291						
SATES	2			S			e.						69					B				49						
FECTIVE	Southwest Margin		11.00		0.33400	0.11915	0.43000		0.24100		00	79.00	0.06764	0.00/04		20	73.W	0.25113		25.00		0.08413		100.00		0.11915		
Ш Ш	۰, ۱	1	69	49			4	•			۰ ا	A	↔			ı	A	₩		es I		₩		ه ا		₩		
	Schedule No. and Type of Charge	GN-40 — Core General Gas Service	Basic Service Charge Cost per Therm	First 100	Next 500 Next 2 400	Over 3,000	Winter (October - May) First 100	Next 500	Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles	Model Velicles	basic service charge Cost per Therm	Summer (June - September)	Willier (October - May)	GN-60 — Core Internal Combustion Engine	Gas Selvice	Cost per Therm	Summer (May - October) Winter (November - April)	GN-66 — Core Small Electric Power	Basic Service Charge	Cost per Therm	Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas	Basic Service Charge	Cost per Therm	Summer (June - September) Winter (October - May)		

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Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6961-G

Revised Cal. P.U.C. Sheet No. 6949-G

Revised Cal. P.U.C. Sheet No. 6949-G

Califo	ornia Ga		30100 00		Can	celin	g			Revised	Cal.	P.U.C.	. Sheet N	lo	6949-G
	Effective Sales Rate	\$ 0.00262	\$ 0.21000	nsportation Service on sales service to volume charge for orted, multiplied by	nthly projected cost	o the provisions of	+	ese costs. 1765> per therm to	2002 per merm to						
	Gas Cost			es Rate, plus a Tra mers converting from the developed. The red volumes transp	is equal to the mor	n Areas pursuant t	1	anded to recover the	arge includes <∳. U						
3] [4]	Other Surcharges CPUC PPP [6]			ts of the Effective Salis applicable to custo count Adjustment was of the customer-secur	Procurement Charge	n Califomia Expansio	own of Truckee.	ecorded revenues inte							
N SCHEDULES [1] [2] [Subtotal Gas Usage Rate CP			nd Gas Cost component of Account Adjustment which the Balancing A ge shall be the product franchise fee factor.	he otherwise applicable	in the Utility's Norther	vithin the limits of the T	rized core margin and r	ate ochequie no. G-FF						
OF RATES CALIFORNIA DIVISION	Balancing Acct. Adjustment CFCAM [5]			Reservation Charge ar age. The PGA Balancir ortization period upon v able. The TFF Surcharg nost current authorized f	-Secured Natural Gas, t	gas volumes delivered	dules for all customers v	veen Southwest's autho	omers as defined in Kalses.						
STATEMENT OF RATES FERATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Upstream Interstate Charges Reservation Storage			ne Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service 99 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost	arge per therm applies to all natural bas Tariff.	nly billings calculated for all rate sched	IV) per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. renotation service excluding exempt customers as defined in Rate Schedule No. CaDPDS. The DPD Surcharde includes <\$ 000855 per therm to	sportation service excluding exempt custome not related to current program year expenses.						
EFFECTIVE RA	Southwest Margin			ce will pay the Eff t of \$0.00439 per od of either 12 n on will also be sul ig franchise fees a	orovisions of Rule	Facilities Surcha of this California G	applied to month	It of <\$.05090> pe	les and transport						
	Schedule No. and Type of Charge	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	- Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per mount and an amount of \$0.00439 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge. If applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of of gas.	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.	The CHCAM surcharge includes an amount of <\$.05090's per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. The PDP Surcharge annies to all has sales and transportation servine excluding evenue as defined in Rate Schedule No. G-DDPS. The DDP Surcharge includes <\$.00055 per	Ine FPF Sucharge applies to all gas sales and tran amortize the CARE Balancing Account. This amount is						
	Schedule	1FF	MHPS	Ξ	[2]	[6]	<u>4</u>	<u> </u>	<u>o</u>						

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