## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

Califor	rnia Gas	Tariff	00 00 10	Canceli	ng	ſ	Revised Cal.	P.U.C. Sheet No.	6944-G
	Effective Sales Rate	\$ 5.00 \$ 0.88424 1.04588	\$ 5.00 \$ 0.88424 1.04588 0.70965	\$ 4.00 \$ 0.66731 0.79662	\$ 6.00 \$ 1.16492	\$ 25.00 \$ 0.88424 1.04588	\$ 25.00 \$ 0.88424 1.04588 \$ (8.35)	\$ 8.80 \$ 0.61376 0.55096 0.46616 0.33299	\$ 0.63308 0.55028 0.47548 0.35231
	Gas	\$ 0.24228 0.24228	\$ 0.24228 0.24228 0.24228	\$ 0.24228 0.24228	\$ 0.24228	\$ 0.24228 0.24228	\$ 0.24228	\$ 0.24228 0.24228 0.24228 0.24228	\$ 0.24228 0.24228 0.24228 0.24228
	Other Surcharges CPUC PPP [4]	\$ 0.07274 0.07274	\$ 0.07274 0.07274 0.07274	\$ 0.01797	\$ 0.07274	\$ 0.07274	\$ 0.07274	\$ 0.01797 0.01797 0.01797 0.01797	\$ 0.01797 0.01797 0.01797 0.01797
	Other Su CPUC	\$ 0.00068	0.00068 0.00068 0.00068	\$ 0.00068	\$ 0.00068	\$ 0.00068	\$ 0.00068	\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068
LES [1] [2]	Subtotal Gas Usage Rate	\$ 0.56854	\$ 0.56854 0.73018 0.39395	\$ 0.40638 0.53569	\$ 0.84922	\$ 0.56854	\$ 0.56854	\$ 0.35283 0.27003 0.19523 0.07206	\$ 0.37215 0.28935 0.21455 0.09138
SION SCHEDU	ing ustments ITCAM	\$ (0.01659)	\$ (0.01659) (0.01659) (0.01659)	\$ (0.01659) (0.01659)	\$ (0.01659)	\$ (0.01659) (0.01659)	\$ (0.01659)	\$ (0.01659) (0.01659) (0.01659) (0.01659)	\$ (0.01659) (0.01659) (0.01659) (0.01659)
RATES ALIFORNIA DIV	Balancing Account Adjustments CFCAM [3] NFCAM	0.00196	0.00196 0.00196 0.00196	0.00196	0.00196	0.00196	0.00196	0.00196 0.00196 0.00196 0.00196	0.00196 0.00196 0.00196 0.00196
TATEMENT OF I	Interstate Reservation/ Firm Access Charge	0.03936 \$	0.03936 \$ 0.03936 0.03936	0.03936 \$	0.03789 \$	0.03936 \$	0.03936	0.03637 \$ 0.03637 0.03637 0.03637	0.03637 \$ 0.03637 0.03637 0.03637
S' APPLICABLE TC	e	\$ 0.02723 \$ 0.02723	\$ 0.02723 \$ 0.02723 0.02723	\$ 0.02723 \$ 0.02723	\$ 0.02723 \$	\$ 0.02723 \$	\$ 0.02723 \$	\$ 0.02723 \$ 0.02723 0.02723	\$ 0.02723 \$ 0.02723 0.02723 0.02723
STATEMENT OF RATES FECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Upstream Intrastate Charges Storage Variat	\$ 0.01917	\$ 0.01917 \$	\$ 0.01917	\$ 0.01864	\$ 0.01917 \$	\$ 0.01917	\$ 0.00164 0.00164 0.00164	\$ 0.02579 (0.02579 0.02579 0.02579 0.02579
	Southwest Margin	\$ 5.00 \$ 0.49741 0.65905	\$ 5.00 \$ 0.49741 0.65905 0.32282	\$ 4.00 \$ 0.33525 0.46456	\$ 6.00 \$ 0.78009	\$ 25.00 \$ 0.49741 0.65905	\$ 25.00 \$ 0.49741 0.65905 \$ (8.35)	\$ 8.80 \$ 0.30222 0.21942 0.14462 0.02145	\$ 0.29739 0.21459 0.13979 0.01662
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge Cost per Therm Tier I Trer II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge Cost per Therm Baseline Quantities Tier II Submeter Discount per Occupied Space	ق	Volnter (November - April) Volnter (November - April) Next 500 Next 2,400 Over 3,000

Advice Letter No	825	
Decision No		

Revised Cal. P.U.C. Sheet No. 6956-G

## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6957-G
Revised Cal. P.U.C. Sheet No. 6945-G

Califo	rnia	Gas	s Tarif	f							Ca	nceli	ng _				F	Revi	sed	Ca	al. P	U.C	. Sł	neet	t No.	 69	45-0	<u>3</u>
	i i	Sales Rate	\$ 11.00	\$ 0.81731		0.62031 0.46634		\$ 0.84146 0.73796	0.64446 0.49049		\$ 25.00	\$ 0.45553 0.46874		\$ 25.00	\$ 0.49839 0.52802		\$ 25.00	\$ 0.39031 0.41420		\$ 100.00	\$ 0.26601 0.26601							
	Ċ	Cost		\$ 0.24228		0.24228 0.24228		\$ 0.24228 0.24228	0.24228 0.24228			\$ 0.24228 0.24228			\$ 0.24228 0.24228			\$ 0.24228 0.24228										
	_	Other Surcharges CPUC PPP [4]		\$ 0.07274		0.07274 0.07274		\$ 0.07274 0.07274	0.07274 0.07274			\$ 0.07274 0.07274			\$ 0.07274 0.07274						\$ 0.07274 0.07274							
	Č	CPUC		\$ 0.00068		0.00068		0.00068	0.00068			\$ 0.00068			\$ 0.00068			\$ 0.00068			\$ 0.00068							
-ES [1] [2]	Subtotal	Gas Usage Rate		\$ 0.50161		0.30461 0.15064		\$ 0.525/6 0.42226	0.32876 0.17479			\$ 0.13983 0.15304			\$ 0.18269 0.21232			\$ 0.14735 0.17124			\$ 0.19259 0.19259							
SION SCHEDUI	ing ustments	ITCAM				(0.01659) (0.01659)			(0.01659) (0.01659)			(0.01659)			(0.01659)			\$ (0.01659) (0.01659)			\$ (0.01659) (0.01659)							
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments	CFCAM [3] NFCAM		\$ 0.00196 \$	0.00196	0.00196 0.00196	9	\$ 0.00196 0.00196	0.00196			\$ 0.00196 \$ 0.00196			\$ 0.00196 \$			\$ 0.00196 \$ 0.00196			\$ 0.09025 0.09025							
STATEMENT OF TO SOUTHERN C	Interstate Reservation/	Firm Access Charge		\$ 0.03637	0.03637	0.03637	0000		0.03637 0.03637			\$ 0.03274 0.03274			\$ 0.03274 0.03274			\$ 0.03274 0.03274										
S APPLICABLE 1	Intrastate	ges Variable		\$ 0.02723	0.02723	0.02723 0.02723	0000		0.02723 0.02723			\$ 0.02723 0.02723			\$ 0.02723 0.02723			\$ 0.02723 0.02723			\$ 0.02723 0.02723							
FECTIVE RATE:	Upstream Intrastate	Storage		\$ 0.00164		0.00164		\$ 0.02579 0.02579	0.02579 0.02579			\$ 0.00050			\$ 0.00124 0.03087			\$ 0.00154 0.02543										
		Southwest	\$ 11.00	\$ 0.45100		0.25400		\$ 0.45100 0.34750	0.25400		\$ 25.00	\$ 0.09399		\$ 25.00	\$ 0.13611 0.13611		\$ 25.00	\$ 0.10047		\$ 100.00	\$ 0.09170 0.09170							
		Schedule No. and Type of Charge	GS-40 — Core General Gas Service Basic Service Charge Cost per Therm	Summer (May - October) First 100	Next 500	Next 2,400 Over 3,000	Winter (November - April)	First 100 Next 500	Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service	Tor Motor Venicles Basic Service Charge	Cost per Therm Summer (May - October) Winter (November - April)	GS-60 — Core Internal Combustion Engine Gas Service	Basic Service Charge	Summer (May - October) Winter (November - April)	GS-66 — Core Small Electric Power	Barrier atom Cas Service  Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)	GS-70 — Noncore General Gas Transportation Service	Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)							

Advice Letter No	825	
Decision No		

## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6958-G
Revised Cal. P.U.C. Sheet No. 6946-G

California Gas Tariff Canceling the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00497 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.03459> per therm to amortize the CARE 0.76872 0.66522 0.57172 0.41775 0.74457 0.64107 0.54757 0.39360 \$ 0.21000 11.00 780.00 \$ 0.00385 Sales Rate Effective ø ø For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas 0.24228 0.24228 0.24228 0.24228 Gas υ The CFCAM surcharge includes an amount of \$.01349 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. Other Surcharges 0.00068 0.00068 0.00068 0.00068 EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] (0.01659) (0.01659) (0.01659) (0.01659) (0.01659) (0.01659) (0.01659) Account Adjustments G 0.00196 0.00196 0.00196 0.00196 0.00196 0.00196 0.00196 0.00196 CFCAM [3] STATEMENT OF RATES Ø Interstate Reservation/ Firm Access 0.03637 0.03637 0.03637 0.03637 Charge 0.02723 0.02723 0.02723 0.02723 0.02723 0.02723 0.02723 0.02723 Upstream Intrastate Balancing Account. This amount is not related to current program year expenses Charges 0.00164 0.00164 0.00164 0.00164 0.02579 0.02579 0.02579 0.02579 0.45100 0.34750 0.25400 0.10003 0.45100 0.34750 0.25400 0.10003 Southwest 11.00 780.00 Customers taking only transportation service will pay t Charge of \$780 per month and an amount of \$0.00497 Margin 69 69 Safety Inspection Provision MHPS Surcharge per Space per Month Sale for Resale Natural Gas Service Master-Metered Mobile Home Park Transportation Service Charge Cost per Therm Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000 Winter (November - April) Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm Schedule No. and Type of Charge First 100 Next 500 Next 2,400 Over 3,000 MHPS-GSR 보 Ξ ☑ ⓒ 至

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