SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

Califo	ornia (Gas	evada Tari	ff	93-851	U	Ca	anceli	ing			Revis	ed ed	Cal	P.U.C.	Sheet N	o. <u>6968-</u>
	Effective	Sales Rate	\$ 5.00	\$ 1.18245 1.34409	\$ 5.00	\$ 1.18245 1.34409 1.00786	\$ 4.00	\$ 0.90587 1.03519	\$ 6.00 \$ 1.46313	\$ 25.00	\$ 1.18245 1.34409	\$ 25.00	\$ 1.18245 1.34409	\$ (8.35)	8.80	\$ 0.85233 0.76953 0.69473 0.57155	\$ 0.87165 0.78885 0.71405 0.59087
	Gas	Cost		\$ 0.54049 0.54049		\$ 0.54049 0.54049 0.54049		\$ 0.54049 0.54049	\$ 0.54049		\$ 0.54049 0.54049		\$ 0.54049 0.54049			\$ 0.54049 0.54049 0.54049 0.54049	\$ 0.54049 0.54049 0.54049 0.54049
	rcharges	PUC PPP [4]		\$ 0.07274 0.07274		\$ 0.07274 0.07274 0.07274		\$ 0.01797 0.01797	\$ 0.07274		\$ 0.07274 0.07274		\$ 0.07274 0.07274			\$ 0.01797 0.01797 0.01797 0.01797	\$ 0.01797 0.01797 0.01797 0.01797
	Other Su	CPUC		\$ 0.00068		\$ 0.00068		\$ 0.00068	\$ 0.00068		\$ 0.00068		\$ 0.00068			\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068
ILES [1] [2]	Subtotal Gas Usage	Rate		\$ 0.56854 0.73018		\$ 0.56854 0.73018 0.39395		\$ 0.34673 0.47605	\$ 0.84922		\$ 0.56854 0.73018		\$ 0.56854 0.73018			\$ 0.29319 0.21039 0.13559 0.01241	\$ 0.31251 0.22971 0.15491 0.03173
SION SCHEDUI	ing ustments	ITCAM		(0.01659)		\$ (0.01659) (0.01659) (0.01659)		\$ (0.01659) (0.01659)	\$ (0.01659)		\$ (0.01659) (0.01659)		\$ (0.01659) (0.01659)			\$ (0.01659) (0.01659) (0.01659)	\$ (0.01659) (0.01659) (0.01659) (0.01659)
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments CFCAM [3]	NFCAM		\$ 0.00196 \$		\$ 0.00196 \$ 0.00196 0.00196		\$ 0.00196 \$	\$ 0.00196		\$ 0.00196 \$		\$ 0.00196 \$ 0.00196			\$ 0.00196 \$ 0.00196 0.00196 0.00196	\$ 0.00196 \$ 0.00196 0.00196 0.00196
TATEMENT OF O SOUTHERN C	Interstate Reservation/ Firm Access	Charge		0.03936		\$ 0.03936 0.03936 0.03936		\$ 0.03936	\$ 0.03789		0.03936 0.03936		\$ 0.03936 0.03936			\$ 0.03637 \$ 0.03637 0.03637 0.03637	\$ 0.03637 \$ 0.03637 0.03637 0.03637
S APPLICABLE T		ariable		\$ 0.02723 \$ 0.02723		\$ 0.02723 \$ 0.02723 0.02723		\$ 0.02723 \$ 0.02723	\$ 0.02723		\$ 0.02723 \$ 0.02723		\$ 0.02723 \$ 0.02723			\$ 0.02723 \$ 0.02723 \$ 0.02723 0.02723	\$ 0.02723 \$ 0.02723 0.02723 0.02723
ECTIVE RATES	Upstream Intrastate Charges	Storage		\$ 0.01917		\$ 0.01917 0.01917 0.01917		\$ 0.01917 0.01917	\$ 0.01864		\$ 0.01917		\$ 0.01917 0.01917			\$ 0.00164 0.00164 0.00164 0.00164	\$ 0.02579 0.02579 0.02579 0.02579
143	Southwest	ı	\$ 5.00	\$ 0.49741 0.65905	\$ 5.00	\$ 0.49741 0.65905 0.32282	\$ 4.00	\$ 0.27560 0.40492	\$ 6.00 \$ 0.78009	\$ 25.00	\$ 0.49741 0.65905	\$ 25.00	\$ 0.49741 0.65905	\$ (8.35)	8.80	\$ 0.24258 0.15978 0.08498 (0.03820)	\$ 0.23775 0.15495 0.08015 (0.04303)
		Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge	Cost per I nerm Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge	Cost per Therm Tier I Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge	Cost per Inerm Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge	Cost per I nerm Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge Cost per Therm	Baseline Quantities Tier II		Go-So — Agricultrial Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge Cost per Therm	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Vinter (November - April) First 100 Next 500 Next 2,400 Over 3,000

Advice Letter No. 828

Decision No. 828

Issued by John P. Hester Senior Vice President Date Filed October 30, 2009
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Resolution No.

Revised Cal. P.U.C. Sheet No. 6983-G

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

Califo	rnia	Gas	s Tariff							Car	ncelir	ng					Rev	/ised	Cal	P.U.C	D. S	Shee	et No	(696	9-G
	Effective	Sales Rate	\$ 11.00	\$ 1.11552	1.01202 0.91852	0.76455	\$ 1.13967 1.03617	0.94267 0.78870		\$ 25.00	\$ 0.75374 0.76695		\$ 25.00	\$ 0.79660 0.82623		\$ 25.00	\$ 0.68852 0.71241	\$ 100.00	\$ 0.26601 0.26601							
	Ğ	Cost		\$ 0.54049	0.54049	0.54049	\$ 0.54049	0.54049			\$ 0.54049 0.54049			\$ 0.54049 0.54049			\$ 0.54049 0.54049									
	ooka	PPP [4]		\$ 0.07274	0.07274	0.07274	\$ 0.07274	0.07274 0.07274			\$ 0.07274 0.07274			\$ 0.07274 0.07274					\$ 0.07274 0.07274							
	S rodf	CPUC PPP		\$ 0.00068	0.00068	0.00068	\$ 0.00068	0.00068			\$ 0.00068			\$ 0.00068			\$ 0.00068		\$ 0.00068							
.ES [1] [2]	Subtotal	Rate		\$ 0.50161	0.39811	0.15064	\$ 0.52576	0.32876			\$ 0.13983 0.15304			\$ 0.18269 0.21232			\$ 0.14735 0.17124		\$ 0.19259 0.19259							
SION SCHEDUL	ng stments	ITCAM			(0.01659) (0.01659)	(0.01659)		(0.01659) (0.01659)			(0.01659) (0.01659)			(0.01659) (0.01659)			(0.01659) (0.01659)		(0.01659) (0.01659)							
ATES LIFORNIA DIVIS	Balancing Account Adjustments	NFCAM [5]		0.00196 \$	0.00196	0.00196	0.00196 \$	0.00196			0.00196 \$			0.00196 \$			0.00196 \$		0.09025 \$ 0.09025							
STATEMENT OF RATES TO SOUTHERN CALIFOR	Interstate Reservation/	-		0.03637 \$	0.03637	0.03637	0.03637 \$	0.03637 0.03637			0.03274 \$ 0.03274			0.03274 \$ 0.03274			0.03274 \$ 0.03274		↔							
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]		/ariable			0.02723	0.02723	0.02723 \$	0.02723 0.02723			0.02723 \$			0.02723 \$			0.02723 \$		0.02723 0.02723							
CTIVE RATES A	Upstream Intrastate	Storage			0.00164	0.00164		0.02579 0.02579			0.00050 \$			0.03087			0.00154 \$		₩							
	taewith 100	Margin	\$ 11.00	\$ 0.45100 \$	0.34750	0.10003	\$ 0.45100 \$	0.25400 0.10003		\$ 25.00	\$ 0.09399 \$		\$ 25.00	\$ 0.13611 \$ 0.13611		\$ 25.00	\$ 0.10047 \$ 0.10047	\$ 100.00	\$ 0.09170 0.09170							
		Schedule No. and Type of Charge	GS-40 — Core General Gas Service Basic Service Charge Cost per Them Summer May - Orther)		Next 500 Next 2,400	Over 3,000 Winter (November - April)	First 100 Next 500	Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles	arge	- October) Iber - April)	GS-60 — Core Internal Combustion Engine	Basic Service Charge	- October) iber - April)	GS-66 — Core Small Electric Power		Summer (May - October) Winter (November - April)	GS-70 — Noncore General Gas Transportation Service Basic Service Charde	· October) ber - April)							

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Date Filed	October 30, 2009
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Revised Cal. P.U.C. Sheet No. 6984-G

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff Revised Cal. P.U.C. Sheet No. 6985-G
Revised Cal. P.U.C. Sheet No. 6970-G

Califo	ornia	Ga	s Tariff	9193-63	10	Can	celing			Revised	Cal. P.U.C. Sheet No. 6970-G
		Effective Sales Rate	\$ 11.00 \$ 780.00	\$ 1.04278 0.93928 0.84578 0.69181	\$ 1.06693 0.96343 0.86993 0.71596	\$ 0.00809	\$ 0.21000	ortation Service ortation service nsportation will chise fees and	as.	rtize the CARE	
		Gas		\$ 0.54049 0.54049 0.54049 0.54049	\$ 0.54049 0.54049 0.54049 0.54049			e, plus a Transpo service to transp ed natural gas tra as, excluding fran	rojected cost of gass.	oer therm to amo	
		Other Surcharges PUC PPP [4]		ထ ထ ထ ထ	& & & & &			ective Sales Rat erting from sales r customer-secur ijected cost of gi	to the monthly p	les <\$0.03459>	
		CPUC		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068			ts of the Efficiences convine charge for monthly pro	arge is equal	charge incluc	
JLES [1] [2]	Subtotal	Gas Usage Rate		\$ 0.50161 0.39811 0.30461 0.15064	\$ 0.52576 0.42226 0.32876 0.17479			s Cost componen applicable to cus sloped. The volun multiplied by the	Procurement Chaorded revenues in	'S. The PPP Surc	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments	ITCAM		\$ (0.01659) (0.01659) (0.01659) (0.01659)	\$ (0.01659) (0.01659) (0.01659) (0.01659)			Charge and Gas unt Adjustment is ustment was deve mes transported,	erwise applicable re margin and rec	edule No. G-PPP	
JE RATES V CALIFORNIA DI	Bala Account A	CFCAM [3] NFCAM		\$ 0.00196 0.00196 0.00196 0.00196	\$ 0.00196 0.00196 0.00196 0.00196			tion/Firm Access A Balancing Acco cing Account Adji mer-secured volu	tural Gas, the oth st's authorized cor	îned in Rate Sch	
STATEMENT C E TO SOUTHERN	Interstate Reservation/	Firm Access Charge		\$ 0.03637 0.03637 0.03637 0.03637	\$ 0.03637 0.03637 0.03637 0.03637			nterstate Reserva rinkage. The PG, n which the Balan duct of the custo	omer-Secured Na etween Southwes	customers as del	
ES APPLICABLE	Upstream Intrastate	Charges Variable		\$ 0.02723 0.02723 0.02723 0.02723	\$ 0.02723 0.02723 0.02723 0.02723			Rate less the Iron system shoution system shation period upor shall be the proceshall be the proceshall be the proceshall shall shal	oortation of Custo the difference b	cluding exempt on sess.	
FFECTIVE RATI	Upstream	Storage		\$ 0.00164 0.00164 0.00164 0.00164	\$ 0.02579 0.02579 0.02579 0.02579			Effective Sales r therm for distrit of the amortize TFF Surcharge and the sales are sales and the sales are sales and the sales and the sales are sales are sales are sales and sales are sale	le No. 22, Transp therm related to	tation service exrogram year expe	
Ш		Southwest	\$ 11.00	\$ 0.45100 0.34750 0.25400 0.10003	\$ 0.45100 0.34750 0.25400 0.10003	ı	1	rvice will pay the role of \$0.00497 per sor the conclusic applicable. The ent authorized fre	f provisions of Ru unt of \$.01349 per	ales and transpor lated to current p	
		Schedule No. and Type of Charge	GSR — Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Them	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Vinter (November - April) First 100 Next 500 Next 2,400 Over 3,000	TFF — Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	MHPS — Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation service Charge of \$780 per month and an amount of \$0.00497 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas The CFCAM surcharge includes an amount of \$ 01349 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.03459> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.	

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