SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

Califo	ornia	G	as Ta	ariff					Can	cel	ing					Revised	Cal. P.	U.C. Shee	t No.	698	6-0
	Effective	sales Rate	5.00	1.20621	1.31692	4.00	0.96337	6.00		25.00	1.20621		25.00	1.20621	(10.95)	8.80	0.86691 0.79011 0.71571 0.61823	0.88487 0.80807 0.73367 0.63619			
	- 150	S.	69	Ø		69	S	s s		છ	S		49	S	69	69	S	69			
	Gas	Cost		0.55101	0.55101		0.55101	0.55101			0.55101			0.55101			0.55101 0.55101 0.55101 0.55101	0.55101 0.55101 0.55101 0.55101			
				69			↔	49			49			49			4	4			
	sec	PPP [6]		0.02463	0.02463		0.01797	0.02463			0.02463			0.02463			0.01797 0.01797 0.01797 0.01797	0.01797 0.01797 0.01797 0.01797			
	ırcharç	-		69			S	69			S			S			S	69			
[3] [4]	Other Surcharges	CPUC		0.00068	0.00068		0.00068	0.00068			0.00068			0.00068			0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068			
[1][2]				Ø			69	69			69			69			S	Ø			
CHEDULES	Subtotal Gas Usage	Rate		0.62989	0.74060		0.39371	0.75897			0.62989			0.62989			0.29725 0.22045 0.14605 0.04857	0.31521 0.23841 0.16401 0.06653			
ON SC	9, 8			G			€9	69			69			69			S	မာ			
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adjustment	CAM [5]		(0.09359)	(0.09359)		(0.09359) (0.09359)	(0.09359)			(0.09359)			(0.09359)			(0.09359) (0.09359) (0.09359)	(0.09359) (0.09359) (0.09359) (0.09359)			
CALIF	Bala	5		w			S	S			s			s			w	s)			
JORTHERN	Interstate ges	Storage		0.02116	0.02116		0.02116	0.02133			0.02116			0.02116				0.02245 0.02245 0.02245 0.02245			
E TO I		S		s			6 9	s			s			49				ø			
APPLICABL	Upstream Interstate Charges	Reservation		0.17892	0.17892		0.17892	0.18033			0.17892			0.17892			0.17291 0.17291 0.17291 0.17291	0.17291 0.17291 0.17291 0.17291			
ATES		Res		ø			s	s			G			69			s	69			
FECTIVE R	Southwest	Margin	5.00	0.52340	0.63411	4.00	0.28722	6.00		25.00	0.52340		25.00	0.52340	(10.95)	8.80	0.21793 0.14113 0.06673 (0.03075)	0.21344 0.13664 0.06224 (0.03524)			
Ħ	S		s	69		49	↔	69 69		ક	69		s	↔	49	69	49	69			
		Schedule No. and Type of Charge	Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities		1	Cost per Therm Baseline Quantities Tier II	Secondary Residential Gas Service Basic Service Charge Cost per Therm	20	Basic Service Charge	Baseline Quantities Tier II	 Multi-Family Master-Metered Gas Service - Submetered 	Basic Service Charge Cost per Therm	Baseline Quantities	Submeter Discount per Occupied Space	Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge Cost per Therm	Summer (June - September) First 100 Next 500 Next 2,400 Over 3,000	Vinter (October - May) First 100 Next 500 Next 2,400 Over 3,000			
		Schedu	GN-10-		9	- ZI-1Z-		GN-15-	GN-20-	ē		GN-25-				GN-35					

Advice Letter No. 831
Decision No.

Issued by John P. Hester Senior Vice President Date Filed December 1, 2009
Effective December 7, 2009
Resolution No.

Revised Cal. P.U.C. Sheet No. 7015-G

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

Califo	ornia	G	as Tarif	f	3310	Cai	ncelin	g _			Rev	ised	Ca	al. P.U.	C. Si	neet N	No.	698	37-0
	Effective	Sales Rate	11.00	1.08564 0.98964 0.89664 0.77479	1.10809 1.01209 0.91909 0.79724	25.00	0.70897	9	0.89246 0.91747	25.00	0.71514		00.00	0.14446					
	ш	Sa	69	w	ø	49	ဟ	6	e e	49	69	•	A U	4					
	Gas	Cost		0.55101 0.55101 0.55101 0.55101	0.55101 0.55101 0.55101 0.55101		0.55101		0.55101		0.55101								
				69	69		69		69		69								
	sabi	(9) ddd		0.02463 0.02463 0.02463 0.02463	0.02463 0.02463 0.02463 0.02463		0.02463		0.02463				0.02463	0.02463					
	urchar			69	w		S		S				U	ě					
[3] [4]	Other Surcharges	CPUC		0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068		0.00068		0.00068		0.00068		0.0008	0.00068					
[1][2				49	49		B		49		4		¥	K					
CHEDULES	Subtotal Gas Usage	Rate		0.50932 0.41332 0.32032 0.19847	0.53177 0.43577 0.34277 0.22092		0.13265		0.31614		0.16345		0 11915	0.11915					
ON SC	0, 8			49	49		S		49		69		U	•					
STATEMENT OF RATES FERATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adjustment	-CAM [5]		(0.09359) (0.09359) (0.09359) (0.09359)	(0.09359) (0.09359) (0.09359) (0.09359)		(0.09359)		(0.09359)		(0.09359)								
CALIF	Bala	O		69	69		69		69		€9								
STATEMENT OF RATES NORTHERN CALIFORNI	am Inte Sharges	Storage		0.00000 0.00000 0.00000 0.00000	0.02245 0.02245 0.02245 0.02245		0.00000		0.00000		0.00000								
ETON		St		69	s)		Ø		S		69								
APPLICABL		Reservation		0.17291 0.17291 0.17291 0.17291	0.17291 0.17291 0.17291 0.17291		0.15860		0.15860		0.17291								
ATES		Res		49	69		69		49		49								
EFFECTIVE R	Southwest	Margin	11.00	0.43000 0.33400 0.24100 0.11915	0.43000 0.33400 0.24100 0.11915	25.00	0.06764	00	0.25113 0.25113	25.00	0.08413		0.11915	0.11915					
H	Š	7	w	49	69	ø	S	6	n va	S	49		n u	9					
		Schedule No. and Type of Charge	Core General Gas Service Basic Service Charge Cost per Them Commer / Inne Contember	First 100 Next 500 Next 2,400 Over 3,000 Next 2,400 Next 2,400 Next 2,400	First 100 Next 500 Next 2,400 Over 3,000	Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost ner Therm	Summer (June - September) Winter (October - May)	1	basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	1	Cost per 1 herm Summer (June - September) Winter (October - May)	2 -	Cost per Therm	Winter (October - May)					
		Schedu	GN-40-			GN-50		-09-N5		- 99-NS		GN-70 —							

Advice Letter No. 831

Decision No.

Issued by John P. Hester Senior Vice President Date Filed December 1, 2009
Effective December 7, 2009
Resolution No.

Revised Cal. P.U.C. Sheet No. 7016-G

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 7017-G
Canceling Revised Cal. P.U.C. Sheet No. 6988-G

Califo	ornia G	as Tariff			Canceling					Revised	Cal. P.U.C. Sheet No.	<u> 6988-G</u>
	Effective Sales Rate	\$ 0.00598	\$ 0.21000	sportation Service m sales service to arge for customer- ied by the monthly	ithly projected cost	ovisions of Section		costs.	265> per therm to			
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Gas			Rate, plus a Tran irs converting froi d. The volume ch insported, multipli	equal to the mon	ursuant to the pro		d to recover these	e includes <\$.00%			
	Other Surcharges UC PPP [6]		Effective Sales I icable to custome ent was developed cured volumes tra	ement Charge is	pansion Areas pr	uckee.	revenues intended	e PPP Surcharge				
	Other 6			omponents of the djustment is application Adjustment Adjustment the customer-see	applicable Procur	hern California E)	of the Town of Tr	jin and recorded	No. G-PPPS. Th			
	Subtotal Gas Usage Rate			e and Gas Cost c incing Account A ch the Balancing. be the product of ee factor.	as, the otherwise	n the Utility's Nort	s within the limits	horized core marg	Rate Schedule			
	Balancing Acct. Adjustment CFCAM [5]			ite Reservation Charge inkage. The PGA Bala zation period upon whi FFF Surcharge shall t authorized franchise f	er-Secured Natural Ga	as volumes delivered i	edules for all customer	tween Southwest's aut	istomers as defined ir			
STATEME BLE TO NORTHER	Upstream Interstate Charges vation Storage			ate less the Intersta ribution system shri ilusion of the amortii le, if applicable. The by the most current	portation of Custom	plies to all natural ga	ated for all rate sche	to the difference be	nsportation service excluding exempt custom not related to current program year expenses.			
EFFECTIVE RATES APPLICAL	Upstre C Reservation			Effective Sales Roser therm for dist onths or the conche TFF Surcharg ctibles, multiplied	ule No. 22, Trans	rge per therm ap	thly billings calcu	per therm related	related to curren			
	Southwest Margin	r	ī	vice will pay the land of \$0.00439 pool of either 12 m so be subject to 1 fees and uncolle	f provisions of R	Facilities Surcha	e applied to mon	int of <\$.05090>	sales and transpo			
	Schedule No. and Type of Charge	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation service Charge of \$780 per month and an amount of \$0.00439 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customersecured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.	The CFCAM surcharge includes an amount of <\$.05090> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00265> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.			
	Schedul	TFF —	MHPS	Ξ	[2]	[3]	4	[2]	[9]			

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