## SOUTHWEST GAS CORPORATION P.O. Box 98510

as V	′ega	s, I	510 Neva as Ta	da 89 ıriff	193-	8510		Cance	eling				Revised Revised	Cal. P. Cal. P.	U.C. Sheet No. <u>6999-</u> U.C. Sheet No. <u>6971-G/701</u>
	Effective	Sales Rate	5.00	1.32044 1.43115	4.00	1.05070 1.13927	6.00 1.45301	25.00	1.32044	25.00	1.32044 1.43115	(10.95)	8.80	0.94522 0.86842 0.79402 0.69654	0.96558 0.8878 0.81438 0.71690
		۳  ا	69	69	69	€	क क	↔	€9	↔	↔	\$	€	↔	€>
	Gas	Cost		0.55101		0.55101 0.55101	0.55101		0.55101 0.55101		0.55101 0.55101			0.55101 0.55101 0.55101 0.55101	0.55101 0.55101 0.55101 0.55101
				69		69	↔		↔		€9			<b>⇔</b>	↔
	jes	PPP [6]		0.03763		0.02432	0.03763		0.03763 0.03763		0.03763			0.02432 0.02432 0.02432 0.02432	0.02432 0.02432 0.02432 0.02432
	urchar			69		s <del>s</del>	49		S		69			69	49
[3] [4]	Other Surcharges	CPUC		0.00068		0.00068	0.00068		0.00068		0.00068			0.00068 0.00068 0.00068 0.00068	0.00068
[1] [2]				69		69	8		69		69			<b>⇔</b>	↔
CHEDULES	Subtotal Gas Usage	Rate		0.73112 0.84183		0.47469	0.86369		0.73112		0.73112 0.84183			0.36921 0.29241 0.21801 0.12053	0.38957 0.31277 0.23837 0.14089
S NOI	. ი			↔		↔	↔		↔		↔			↔	↔
STATEMENT OF RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adjustment	CAM [5]		0.00120		0.00120	0.00120		0.00120		0.00120			0.00120 0.00120 0.00120 0.00120	0.00120 0.00120 0.00120 0.00120
CALIF		ŭ		ss.		ь	69		σ		69			↔	₩
STATEMENT OF RATES NORTHERN CALIFORNI	am Inter Charges	Storage		0.02399		0.02399	0.02418		0.02399		0.02399				0.02545 0.02545 0.02545 0.02545
E TO I		জ		<b>↔</b>		<b>↔</b>	€9		<b>↔</b>		↔				€
APPLICABL		Reservation		0.16385 0.16385		0.16385 0.16385	0.16514		0.16385 0.16385		0.16385 0.16385			0.15834 0.15834 0.15834 0.15834	0.15834 0.15834 0.15834 0.15834
ATES		Res		<b>⇔</b>		€9	€		<b>⇔</b>		€			↔	<del>6)</del>
FECTIVE R	Southwest	Margin	5.00	0.54208 0.65279	4.00	0.28565	6.00 0.67317	25.00	0.54208 0.65279	25.00	0.54208 0.65279	(10.95)	8.80	0.20967 0.13287 0.05847 (0.03901)	0.20458 0.12778 0.05338 (0.04410)
Н	S		€	↔	<i>\$</i>	↔	<b>↔</b> ↔	↔	↔	<b>↔</b>	↔	8	↔	↔	€
		Schedule No. and Type of Charge	GN-10 — Residential Gas Service Basic Service Charge	Cost per merm Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge	Cost per I nerm Baseline Quantities Tier II	Submeter Discount per Occupied Space	GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge Cost per Them Summer (Line - Sentember)	First 100 Next 500 Next 2,400 Over 3,000	First 100 First 100 Next 500 Next 2,400 Over 3,000

Advice Letter No.\_\_\_ Decision No.\_\_\_\_\_

Issued by John P. Hester Senior Vice President

October 30, 2009 Date Filed\_\_ January 1, 2010 Effective Resolution No.\_

## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff							Canceling						Revised		I. P.U.	C. She	et No	6972	G/7016-
	Effective	Sales Rate	\$ 11.00	\$ 1.18859 1.09259 0.99959 0.87774	\$ 1.21404 1.11804 1.02504 0.90319	\$ 25.00	\$ 0.80551		\$ 25.00	\$ 1.20384 1.23219	\$ 25.00	\$ 0.79784 0.82329	\$ 100.00		0.18649				
	Gas	Cost		0.55101 0.55101 0.55101 0.55101	0.55101 0.55101 0.55101 0.55101		0.55101 0.55101			0.55101 0.55101		0.55101 0.55101							
		PPP [6]		0.03763 \$ 0.03763 0.03763 0.03763	0.03763 \$ 0.03763 0.03763 0.03763		0.03763 \$ 0.03763			0.03763 \$ 0.03763		₩		0.03763	.03763				
	rcharges	Idd		o o o o ₩	o o o o ₩		0 0 \$			o o \$				0	0				
2] [3] [4]	Other Surcharges	CPUC		0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068		0.00068			0.00068		0.00068		0.00068	0.00068				
ES [1] [2				69	69		<b>⇔</b>			↔		\$		8	m				
SCHEDULE	Subtotal Gas Usage	Rate		\$ 0.59927 0.50327 0.41027 0.28842	\$ 0.62472 0.52872 0.43572 0.31387		\$ 0.21619 0.24764			\$ 0.61452 0.64287		\$ 0.24615 0.27160		\$ 0.14818	0.14818				
VISION	Balancing Acct. Adjustment	 													0				
RATES FORNIA DIV		FCAM [5]		0.00120 0.00120 0.00120 0.00120	0.00120 0.00120 0.00120 0.00120		0.00120			0.00120		0.00120		\$ 0.00120	0.00120				
IT OF F				↔	↔		↔			↔		↔							
STATEMENT OF RATES NORTHERN CALIFORNI	Upstream Interstate Charges	Storage		0.00000 0.00000 0.00000 0.00000	0.02545 0.02545 0.02545 0.02545		0.00000			0.00000		0.00000							
LE 70 I		S		↔	es		↔			↔		↔							
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]		Reservation		0.15834 0.15834 0.15834 0.15834	0.15834 0.15834 0.15834 0.15834		0.14524 0.14524			0.14524 0.14524		0.15834							
RATES		%		↔	↔		↔			69		↔							
FECTIVE	Southwest	Margin	11.00	0.43973 0.34373 0.25073 0.12888	0.43973 0.34373 0.25073 0.12888	25.00	0.06975 0.06975		25.00	0.46808 0.46808	25.00	0.08661	100.00	0.14698	0.14698				
ti			<b>↔</b> 	↔	↔	<i>\$</i> -	↔	ĺ	<i></i>	↔	<b>↔</b> 	€	جه ا	• •					
		a le	GN-40 — Core General Gas Service Basic Service Charge Cost per Them Current Line Commer Line	Suffine (June - September) First 500 Next 500 Next 2,400 Oor 3,000	Virtier (October - May) First 100 Next 500 Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge	Summer (June - September) Winter (October - May)	GN-60 — Core Internal Combustion Engine Gas Service	Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)	GN-66 — Core Small Electric Power Generation Gas Service Basic Service Charge	Cost per I nerm Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas Transportation Service Basic Service Charge	Cost per Therm Summer (June - September)	Winter (October - May)				

Advice Letter No. 829

Decision No. 08-11-048

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Resolution No.

Revised Cal. P.U.C. Sheet No. 7000-G

## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Cal. P.U.C. Sheet No. 7001-G

Revised

Cal. P.U.C. Sheet No. 6973-G/7017-G

Canceling

Califo	ornia G	as Tariff	09193-0	.010	Canceling					Revised	Cal. P.U.C. She	et No. <u>- 700 1-G</u> et No. <u>6973-G/7017-</u> G
	Gas Effective Cost Sales Rate	\$ 0.00598	\$ 0.21000	, plus a Transportation Service oroverting from sales service to en volume charge for customer-orted, multiplied by the monthly	al to the monthly projected cost	ant to the provisions of Section		ver these costs.	\$.00206 per therm to amortize			
[1] [2] [3] [4]	Other Surcharges CPUC PPP [6]	moonents of the Effective Sales Rate.		ponents of the Effective Sales Rate stements or stement is applicable to customers or count Adjustment was developed. The customer-secured volumes transport	e Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Sper therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer of the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly llectibles, multiplied by the most current authorized franchise fee factor.  Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost			recorded revenues intended to recov	PPPS. The PPP Surcharge includes			
STATEMENT OF RATES F RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Subtotal Gas Usage Rate	C	and Gas Cost conning Account Adjuct the Balancing Account expension and the Balancing account of the factor.	s, the otherwise ap	the Utility's Northe	within the limits of	ed core margin and	te Schedule No. G-				
	Balancing Acct. Adjustment FCAM [5]			ate Reservation Charge inkage. The PGA Balar zation period upon whic FFF Surcharge shall It t authorized franchise fe	ıer-Secured Natural Ga	as volumes delivered ir	edules for all customers	en Southwest's authoriz	omers as defined in Rai			
	Upstream Interstate Charges Reservation Storage			Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00339 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customersecured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise fee factor.	e No. 22, Transportation of Custorr	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee	erm related to the difference betwee	tion service excluding exempt custc current program year expenses.			
EFFECTIVE R.	Southwest Margin							of \$.01375 per the	s and transportat I is not related to			
	Schedule No. and Type of Charge	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	- Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Charge of \$780 per month and an amount of \$0.0039; transportation service for the greater period of either 12 secured natural gas transportation will also be subject to projected cost of gas, excluding franchise fees and unco	For the purpose of administering the tariff provisions of of gas.	In addition to the Effective Sales Rate, a Facilities Surcharge 16 of the Preliminary Statements of this California Gas Tariff.	A Franchise Fee differential of 2.5% will be	The FCAM surcharge includes an amount of \$.01375 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00206 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.			
	Schedule	TFF —	MHPS —	Ξ	[2]	[3]	[4]	[2]	[9]			

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Decision No. 08-11-048

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