SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 7034-G
Revised Cal. P.U.C. Sheet No. 6999-G

liforr	nia Ga	Sas Tariff					Canceling					Revised	Cal. P.	U.C. Sheet No. <u>7032</u> U.C. Sheet No. <u>6999</u>
	ř		102742		192			00002					702750750700	12010125-0
	Effective Sales Rate	5.00	1.53145	4.00	1.13094	6.00	25.00	1.53145	25.00	1.53145	(10.95)	8.80	1.02546 0.94866 0.87426 0.77678	1.04582 0.96902 0.89462 0.79714
	" »	₩	es	€9	69	₩ ₩	69	69	€9	69	69	₩	ь	B
	Gas		0.65131		0.65131	0.65131		0.65131		0.65131			0.65131 0.65131 0.65131 0.65131	0.65131 0.65131 0.65131
			49		49	69		49		69			69	es .
	Seg.		0.03763		0.02432	0.03763		0.03763		0.03763			0.02432 0.02432 0.02432 0.02432	0.02432 0.02432 0.02432 0.02432
	urchar		49		49	69		49		69			€9	₩
[3][4]	Other Surcharges CPUC PPP [6]		0.00068		0.00068	0.00068		0.00068		0.00068			0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068
3[1][2			49		49	€9		↔		θ			€	₩
CHEDULES	Subtotal Gas Usage Rate		0.73112		0.45463	0.86369		0.73112		0.73112			0.34915 0.27235 0.19795 0.10047	0.36951 0.29271 0.21831 0.12083
ION S			€9		€9	€		€9		49			€	₩
DRNIA DIVIS	Balancing Acct. Adjustment FCAM [5]		0.00120		0.00120	0.00120		0.00120		0.00120			0.00120 0.00120 0.00120 0.00120	0.00120 0.00120 0.00120 0.00120
CALIFO			69		49	9		69		69			€9	49
RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [4]	Upstream Interstate Charges Reservation Storage		0.02399		0.02399	0.02418		0.02399		0.02399				0.02545 0.02545 0.02545 0.02545
E TO 1			69		69	69		€9		es es				₩
APPLICABL			0.16385		0.16385	0.16514		0.16385		0.16385			0.15834 0.15834 0.15834 0.15834	0.15834 0.15834 0.15834 0.15834
ATES			49		€9	€9		49		69			€	9
EFFECTIVE R	Southwest Margin	5.00	0.54208	4.00	0.26559	6.00	25.00	0.54208	25.00	0.54208	(10.95)	8.80	0.18961 0.11281 0.03841 (0.05907)	0.18452 0.10772 0.03332 (0.06416)
Ш	ν	69	₩	69	₩	<i>↔ ↔</i>	69	€9	69	69	69	↔	69	₩
	Schedule No. and Type of Charge	GN-10 — Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge	Baseline Quantities Tier II	Submeter Discount per Occupied Space	GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge Cost per Therm Summer (June - September)	First 100 Next 500 Next 2,400 Over 3,000	First 100 First 100 Next 500 Next 2,400 Over 3,000

Advice Letter No. 834

Decision No.

Issued by John P. Hester Senior Vice President Date Filed January 4, 2010

Effective January 7, 2010

Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Cal. P.U.C. Sheet No. 7035-G

Revised

Cal. P.U.C. Sheet No. 7000-G

Subtorial Gas Usage Other Surcharges Gas Effective Rate CPUC PPP [6] Cost Sales Rate	\$ 11.00	\$ 0.00068 \$ 0.03763 \$ 0.65131 \$ 1.28889 0.00068 0.03763 0.65131 1.19289 0.00068 0.03763 0.65131 1.09989 0.00068 0.03763 0.65131 0.97804	0.00068 \$ 0.03763 \$ 0.65131 \$ 1.31434 0.00068 0.03763 0.65131 1.21834 0.00068 0.03763 0.65131 1.12534 0.00068 0.03763 0.65131 1.00349	\$ 25.00	0.03763 \$ 0.65131 \$ 0.90581 0.03763 0.65131 0.93726	9	\$ 0.65131 \$	\$ 25.00	\$ 0.65131 \$ 0.89814 0.65131 0.92359	\$ 100.00	\$ 0.18649 0.18649				
Other Surcharges Gas CPUC PPP [6] Cost		0.00068 \$ 0.03763 \$ 0.65131 \$ 0.00068 0.03763 0.65131 0.00068 0.03763 0.65131 0.00068 0.03763	\$ 0.03763 \$ 0.65131 \$ 0.03763 0.65131 0.03763 0.65131 0.03763 0.65131		0.03763 \$ 0.65131 \$ 0.03763 0.65131		\$ 0.65131 \$		0.65131 \$						
Other Surcharges Gas CPUC PPP [6] Cost	69	0.00068 \$ 0.03763 \$ 0.65131 0.00068 0.03763 0.65131 0.00068 0.03763 0.65131 0.00068 0.03763 0.65131	\$ 0.03763 \$ 0.65131 0.03763 0.65131 0.03763 0.65131 0.03763 0.65131	69	0.03763 \$ 0.65131 0.03763 \$ 0.65131	e	\$ 0.65131	€9	0.65131	€9	G				
Other Surcharges CPUC PPP [6]		0.00068 \$ 0.03763 \$ 0.00068 0.03763 0.00068 0.03763 0.00068 0.03763	\$ 0.03763 \$ 0.03763 0.03763 0.03763		0.03763 \$		69								
2		0.00068 \$ 0.03763 0.00068 0.03763 0.00068 0.03763 0.00068	\$ 0.03763 0.03763 0.03763 0.03763		0.03763				69						
2		0.00068 0.00068 0.00068 0.00068	↔				763								
2		0.00068 0.00068 0.00068 0.00068					0.03763				0.03763				
2			0.00068 0.00068 0.00068		49		69				69				
П			000		0.00068		0.00068		0.00068		0.00068				
Usage			↔		€9		€9		49		€9				
5 0 E		0.59927 0.50327 0.41027 0.28842	0.62472 0.52872 0.43572 0.31387		0.21619		0.61452		0.24615		0.14818				
S B		€	↔		€9		€9		€9		€9				
Balancing Acct. Adjustment FCAM [5]		0.00120 0.00120 0.00120 0.00120	0.00120 0.00120 0.00120 0.00120		0.00120		0.00120		0.00120		\$ 0.00120				
		es .	69		69		69		69						
Upstream Interstate Charges Reservation Storage		0.00000	0.02545 0.02545 0.02545 0.02545		0.00000		0.00000		0.00000						
		69			69		69		69						
		4 4 4 4			4 4		4 4		4 4						
											m m				
Southwest	11.00			25.00				25.00		100.00					
I	ь. П	€	↔	ه ا	↔	ı	9 69	<i>↔</i> I	€	<i>↔</i> I	€				
dule No. and Type of Charge	3 80	First 100 Next 500 Next 2,400 Over 3,000	First 100 Next 500 Next 2,400 Over 3,000	50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge	Cost per Therm Summer (June - September) Winter (October - May)	1	basic Service Units ge Cost per Them Summer (May - October) Winter (November - April)	1	Cost per Therm Summer (June - September) Winter (October - May)	0 — Noncore General Gas Transportation Service Basic Service Charge	Cost per Therm Summer (June - September) Winter (October - May)				
TOO COLOCUTED	Charges Adjustment Reservation Storage FCAM [5]	Southwest Charges Adjustment Margin Reservation Storage FCAM [5]	Southwest Charges Charges Charges Adjustment Charges FCAM [5]	Southwest Charges Charges Charges FCAM [5]	Southwest	Southwest	Southwest	Southwest	Southwest	Southwest	Southwest	Southwest	Southwest	Southwest Charges Ch	Southwest Charges Charges Adjustment Adjustment Adjustment Adjustment Adjustment Adjustment Adjustment S 11.00 Storage FCAM S Charges Adjustment S Charges C

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 7036-G
Canceling Revised Cal. P.U.C. Sheet No. 7001-G

Schedul No. and Type of Couppe Sometic Headers in Notice and Couppe The Thromogeneous Force and Couppe The Source Headers in Notice And Type of	California Gas Tariff	Canceling	Revised Cal. P.U.C. Sheet No. 7001-G
M1 12 12 12 12 12 12 12 12 12 12 12 12 12	EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] Lipstream Interstate Southwest Charges Adjustment Margin Reservation Transportation Franchise Fee Surcharge Provision Transportation Provision MHPS Surcharge per Space per Month MHPS Surcharge per Space per Month MHPS Surcharge per Space per month and an amount of \$0.0030 per month and an amount of \$0.0030 per month and an amount of silpstication service for the greater period of either 12 months and an amount of silpstication are silven which the Balancing Account Adjustment is applicable by the monthiny projected cost of gas, excluding that the Transportation will gas be subject to the FFE Cardrage is file feet feet feet and uncollectibles, multiplied by the most current authorized franchise feet factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff. A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee. The FCAM surcharge includes an amount of \$.01375 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00206 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.	Nevised Cal. F. O.C. Glied(NO

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