## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 7056-G
Revised Cal. P.U.C. Sheet No. 7034-G

alifor	nia Ga	as Ta	ariff	195-0	310		Cance	ing				Revised	Cal. P.	U.C. Sheet No. 7034
	Effective Sales Rate	5.00	1.43502 1.54573	4.00	1.14237 1.23094	6.00 1.56759	25.00	1.43502 1.54573	25.00	1.43502 1.54573	(10.95)	8.80	1.03689 0.96009 0.88569 0.78821	1.05725 0.98045 0.90605 0.80857
	Effe	€		€	€ ←	& & 	8	& 	8	€ ←	₩	₩	÷ 0 0 0	÷ ⊙ ⊙ ⊙
	Gas		\$ 0.66559		\$ 0.66559	\$ 0.66559		\$ 0.66559		\$ 0.66559			\$ 0.66559 0.66559 0.66559 0.66559	\$ 0.66559 0.66559 0.66559 0.66559
	irges PPP [6]		0.03763 \$		0.02432	0.03763		0.03763 8		0.03763 9			0.02432 0.02432 0.02432 0.02432	0.02432 0.02432 0.02432 0.02432
	Surchai		↔		₩	↔		↔		↔			€	₩
[2] [3] [4]	Other Surcharges		0.00068		0.00068	0.00068		0.00068		0.00068			0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068
.ES [1]	_     		2 G &		& ₹Ĵ	<b>↔</b>		2 G &		8 8			0000	φ
HEDUL	Subtotal Gas Usage Rate		0.73112		0.54035	0.86369		0.73112		0.73112			0.34630 0.26950 0.19510 0.09762	0.36666 0.28986 0.21546 0.11798
ON SC			↔		↔	↔		↔		↔			↔	↔
STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adjustment FCAM [5]		0.00120		0.00120	0.00120		0.00120		0.00120			0.00120 0.00120 0.00120 0.00120	0.00120 0.00120 0.00120 0.00120
OF RA	Balan Adjı FC		€		↔	↔		↔		€			↔	<b>↔</b>
STATEMENT OF RATES NORTHERN CALIFORNI	rstate Storage		0.02399		0.02399	0.02418		0.02399		0.02399				0.02545 0.02545 0.02545 0.02545
S E TO N	Interst rges St		↔		↔	↔		↔		↔				↔
APPLICABL	Upstream Interstate Charges Reservation Stora		0.16385 0.16385		0.16385 0.16385	0.16514		0.16385		0.16385 0.16385			0.15834 0.15834 0.15834 0.15834	0.15834 0.15834 0.15834 0.15834
RATES	Re		₩		€	€		€		₩			↔	₩
EFFECTIVE R	Southwest Margin	5.00	0.54208	4.00	0.26274	6.00	25.00	0.54208 0.65279	25.00	0.54208	(10.95)	8.80	0.18676 0.10996 0.03556 (0.06192)	0.18167 0.10487 0.03047 (0.06701)
Ш	۰۰   ا	<i></i>	↔	<i>↔</i> I	↔	<i>↔ ↔</i>	<del>∽</del> I	↔	<del>∽</del> I	↔	↔	<del>∽</del> I	↔	↔
	Schedule No. and Type of Charge	GN-10 — Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service Basic Service Charge	Cost per I nerm Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered Gas Service Basic Service Charge	Cost per I herm Baseline Quantities Tier II	GN-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge Cost per Therm	Baseline Quantities Tier II	Submeter Discount per Occupied Space	GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge Cost per Therm Summer (June - Sectember)	First 100 Next 500 Next 2,400 Over 3,000	First 100 First 100 Next 500 Next 2.400 Over 3,000

Advice Letter No. 837
Decision No.

Issued by John P. Hester Senior Vice President Date Filed January 29, 2010

Effective February 7, 2010

Resolution No.

## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 7057-G
Canceling Revised Cal. P.U.C. Sheet No. 7035-G

alifor	nia G	as Tar	riff						Ca	anceli	ng					Rev	isec	1	Cal. P.U.C. Sheet No. 70	35-
	Φ		ĵ	<u> </u>	32 /	32	1 25 25			92 99			77			42 37			9 9 9	
	Effective Sales Rate	11.00	ç	1.20717	1.1141 / 0.99232	1.32862	1.23262	9	25.00	0.92009		25.00	1.31842		25.00	0.91242		100.00	0.18649	
	Sal	↔	6	Ð		↔			↔	€		↔	↔		↔	↔		↔	₩	
	Gas Cost				0.66559		0.66559			0.66559			0.66559			0.66559				
	1	 	6		m m	€9	m m m	,		<b>↔</b>			<b>↔</b>			↔			m m	
	arges PPP [6]		000	0.03763	0.03763	0.0376	0.03763			0.03763			0.03763						0.03763	
	urchan		6	Ð		↔				↔			↔						₩	
2] [3] [4]	Other Surcharges CPUC PPP		0000	0.00068	0.00068	0.00068	0.00068			0.00068			0.00068			0.00068			0.00068	
S [1] [2	ļ			Ð		↔				↔			↔			↔			₩	
THERN CALIFORNIA DIVISION	Subtotal Gas Usage Rate		60001		0.28842	\$ 0.62472	0.52872 0.43572			\$ 0.21619			\$ 0.61452 0.64287			\$ 0.24615 0.27160			\$ 0.14818	
		l I																		
	Balancing Acct. Adjustment FCAM [5]		200	0.00120	0.00120	0.00120	0.00120	00.0		0.00120			0.00120			0.00120			\$ 0.00120	
	Bala		6	Ð		↔				€			↔			↔				
	rrstate Storage			0.00000	0.00000	0.02545	0.02545	2000		0.00000			0.00000			0.00000				
E T0	eam Inters Charges		6	Ð		G				↔			€			↔				
APPLICABL	Upstream Interstate Charges Reservation Storage		0	0.15834	0.15834	0.15834	0.15834			0.14524			0.14524 0.14524			0.15834				
RATES	R		6	Ð		↔				Ф			€9			€				
ECTIVE F	Southwest Margin	11.00	420042	0.34373	0.25073	0.43973	0.34373 0.25073 0.12888		25.00	0.06975 0.06975		25.00	0.46808		25.00	0.08661		100.00	0.14698	
Ħ	ŏ -	<del> </del>	6	Ð		↔			<i></i>	↔		<i></i> ∀	↔		<i></i> ∫	↔		<i></i>	₩	
	Schedule No. and Type of Charge	Core General Gas Service Basic Service Charge	Cost per I nerm Summer (June - September)	Next 500	Next 2,400 Over 3,000	vvinter (October - May) First 100	Next 500 Next 2,400 Over 3,000	Core Natural Gas Service	for Motor Vehicles Basic Service Charge	Cost per Therm Summer (June - September) Winter (October - May)	Core Internal Combustion Engine Gas Service	Basic Service Charge	Summer (May - October) Winter (November - April)	Core Small Electric Power Generation Gas Service	Basic Service Charge	Summer (June - September) Winter (October - May)	Noncore General Gas Transportation Service	Basic Service Charge	Cost per I herm Summer (June - September) Winter (October - May)	
	Schedule	GN-40 —						GN-50 —			GN-60 —			- 99-N5			GN-70 —			

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Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 7058-G
Canceling Revised Cal. P.U.C. Sheet No. 7036-G

Califo	rnia Ga	s Tariff			Car	ncelir	ng	_		Revised	Cal. P.U.C. She	eet No.	7036-G
STATEMENT OF RATES  EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Upstream Interstate Balancing Acct. Subtotal Southwest Charges Chedule No. and Type of Charge Margin Reservation Storage FCAM [5] Rate CPUC PPP [6] Cost Sales Rate CPUC PPP [6] CPUC	<ul> <li>Transportation Franchise Fee</li> <li>Surcharge Provision</li> <li>TFF Surcharge per Therm</li> </ul>	MHPS — Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month \$ 0.21000	Oustomers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00393 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customersecured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.	The FCAM surcharge includes an amount of \$.01375 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00206 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.	<u>IXEVISEU</u>	Cai. I . O. O. O. Oil	set ivo	7030-0
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