## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Cal. P.U.C. Sheet No. 7070-G

Revised

Cal. P.U.C. Sheet No. 7056-G

California Gas Tariff							Canceling							Revised	Cal. P.	.U.C. Sheet No	o. <u>7056-G</u>	
		36																
	Effective	Sales Kale	5.00	1.41541	4.00	1.12668	6.00		25.00	1,41541	00	44644	1.52612	(10.95)	8.80	1.02120 0.94440 0.87000 0.77252	1.04156 0.96476 0.89036 0.79288	
	ш,	ř	w	Θ	မာ	€9	₩ ₩		69	49	•	A 6	0	ь	€9	69	↔	
	Gas	COST		0.64598		0.64598	0.64598			0.64598		004600	0.64598			0.64598 0.64598 0.64598 0.64598	0.64598 0.64598 0.64598	
				69		€	€			49		6	Ð			€	4	
	ges	0 444		0.03763		0.02432	0.03763			0.03763		0.0760	0.03763			0.02432 0.02432 0.02432 0.02432	0.02432 0.02432 0.02432 0.02432	
	urchar			ь		€	€			↔		6	e			€9	₩	
2] [3] [4]	Other Surcharges	CFOC		0.00068		0.00068	0.00068			0.00068		99000	0.00068			0.00068 0.00068 0.00068 0.00068	0.00068	
5[1][2	l			G		θ	Θ			69			A			€9	G	
CHEDULES	Subtotal Gas Usage	Rate		0.73112 0.84183		0.45570	0.86369			0.73112 0.84183		0 72442	0.84183			0.35022 0.27342 0.19902 0.10154	0.37058 0.29378 0.21938 0.12190	
S NOIS	O	9		49		€9	€9			€9		6	A			↔	↔	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [3] [4]	Balancing Acct. Adjustment	rcam [5]		0.00120		0.00120	0.00120			0.00120		0000	0.00120			0.00120 0.00120 0.00120 0.00120	0.00120 0.00120 0.00120 0.00120	
OF R	Bala			ø		ø	ь			69		6	0			69	G	
STATEMENT OF RATES NORTHERN CALIFORNI	state	Storage		0.02399		0.02399	0.02418			0.02399		00000	0.02399				0.02545 0.02545 0.02545 0.02545	
LE TO	charges			ь		θ	ь			ь		6	Ð				69	
APPLICAB	Upstream Interstate Charges	Reservation		0.16385		0.16385	0.16514			0.16385		1630	0.16385			0.15834 0.15834 0.15834 0.15834	0.15834 0.15834 0.15834 0.15834	
ATES	ď	2		Θ		49	မှ			€9		6	Ð			€	69	
FECTIVE	Southwest	Margin	5.00	0.54208	4.00	0.26666	6.00		25.00	0.54208	00	23.00	0.65279	(10.95)	8.80	0.19068 0.11388 0.03948 (0.05800)	0.18559 0.10879 0.03439 (0.06309)	
1 11	S		€9	Ø	€9	69	<i>⊕ ⊌</i>		49	69	•	9 6	A	69	<del>↔</del>	ဖ	69	
		ochedule No. and Type of Charge	1	Cost per I nerm Baseline Quantities Tier II	ĭ	Cost per Inerm Baseline Quantities Tier II	5 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	20	Basic Service Charge Cost per Therm	Baseline Quantities Tier II	1	Cost per Therm	Dasellie Coalinies	Submeter Discount per Occupied Space	5 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge Cost per Therm Summer (June - September)	First 100 Next 500 Next 2,400 Over 3,000	Viviner (October - May) First 100 Next 500 Next 2,400 Over 3,000	
	ć	Scrie	GN-10		GN-12		GN-15	GN-20	ļ		GN-25				GN-35			

Advice Letter No	839	
Decision No		

## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 7071-G

Revised Cal. P.U.C. Sheet No. 7057-G

Revised Cal. P.U.C. Sheet No. 7057-G

Califor	nia G	as Tari	ff		Ca	ncelin	g .					Rev	sed	[ (	Cal. P.U.	C. Shee	t No.	705	7-0
		20																	
	Effective Sales Rate	11.00	1.28356 1.18756 1.09456 0.97271	1.30901 1.21301 1.12001 0.99816	25.00	0.93193		25.00	1.29881		25.00	0.89281		100.00	0.18649				
		69	69	G	Θ	69		€9	69		₩	69		↔	69				
	Gas		0.64598 0.64598 0.64598 0.64598	0.64598 0.64598 0.64598 0.64598		0.64598			0.64598			0.64598							
	p.		€	↔		69			€9			↔							
	riges PPP [6]	Ó	0.03763 0.03763 0.03763 0.03763	0.03763 0.03763 0.03763 0.03763		0.03763			0.03763						0.03763				
	urcha		69	49		69			49						₩				
[3] [4]	Other Surcharges CPUC PPP		0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068		0.00068			0.00068			0.00068			0.00068				
[1][2	I,		€	69		€			€9			₩			₩				
CHEDULES	Subtotal Gas Usage Rate		0.59927 0.50327 0.41027 0.28842	0.62472 0.52872 0.43572 0.31387		0.21619			0.61452			0.24615			0.14818				
S NO	9 0	e.	€	49		69			€9			€9			49				
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [3] [4]	Balancing Acct. Adjustment FCAM [5]	5 5	0.00120 0.00120 0.00120	0.00120 0.00120 0.00120 0.00120		0.00120			0.00120			0.00120			\$ 0.00120				
OF R	Bala	55	€	€		69			€			49							
TATEMENT	rstate	5 5	0.00000	0.02545 0.02545 0.02545 0.02545		0.00000			0.00000			0.00000							
S	ntersta ges Ste		€	69		Θ			€9			€9							
PLICABLE	Upstream Interstate Charges vation Storag		0.15834 0.15834 0.15834 0.15834	0.15834 0.15834 0.15834 0.15834		0.14524			0.14524			0.15834							
ES AP	Upstre																		
RATE			es	<del>•</del>		<del></del>			es			φ			m m				
FFECTIVE	Southwest	11.00	0.43973 0.34373 0.25073 0.12888	0.43973 0.34373 0.25073 0.12888	25.00	0.06975		25.00	0.46808		25.00	0.08661		100.00	0.14698				
ш		69 	↔	₩	<i>в</i> э 	€9		ь I	€		<i>•</i> э	₩		(A)	↔				
	Schedule No. and Type of Charge	GN-40 — Core General Gas Service Basic Service Charge Cost per Therm	Summer (June - September) First 100 Next 500 Next 2,400 Over 3,000	Viriation (October - May) First 100 Next 500 Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge	Cost per Therm Summer (June - September) Winter (October - May)	GN-60 — Core Internal Combustion Engine Gas Service	Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)	GN-66 — Core Small Electric Power Generation Gas Service	Basic Service Charge	Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas Transportation Service	Basic Service Charge	Summer (June - September) Winter (October - May)				

Advice Letter No	839	
Decision No		

Date Filed	March 1, 2010
Effective	March 7, 2010
Resolution No.	

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 7072-G
Canceling Revised Cal. P.U.C. Sheet No. 7058-G

Advice Letter No. 839
Decision No.

Issued by John P. Hester Senior Vice President Date Filed March 1, 2010

Effective March 7, 2010

Resolution No.