SOUTHWEST GAS CORPORATION P.O. Box 98510

Las V	Box 985′ /egas, No ornia Gas	evada 891	93-8510	Canceli	ng		Revised Revised			. <u>7079-G</u> . <u>7067-G</u>
	Effective Sales Rate	\$ 5.00 \$ 0.88243 1.04407	\$ 5.00 \$ 0.88243 1.04407 0.68847	\$ 4.00 \$ 0.64120 0.77051	\$ 6.00 \$ 1.17176	\$ 25.00 \$ 0.88243 1.04407	\$ 25.00 \$ 0.88243 1.04407	\$ (8.35)	\$ 0.57658 0.49378 0.41898 0.29581	\$ 0.59998 0.51718 0.44238 0.31921
	Gas	\$ 0.12214	\$ 0.12214 0.12214 0.12214	\$ 0.12214	\$ 0.12214	\$ 0.12214	\$ 0.12214			\$ 0.12214 0.12214 0.12214 0.12214
	charges PPP [4]	\$ 0.11150 0.11150	\$ 0.11150 0.11150 0.11150	\$ 0.02432 0.02432	\$ 0.11150	\$ 0.11150 0.11150	\$ 0.11150 0.11150		\$ 0.02432 0.02432 0.02432 0.02432	\$ 0.02432 0.02432 0.02432 0.02432
	Other Surcharges	\$ 0.00068	\$ 0.00068	\$ 0.00068	\$ 0.00068	\$ 0.00068	\$ 0.00068		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068
JULES [1] [2]	Subtotal Gas Usage Rate	\$ 0.64811	\$ 0.64811 0.80975 0.45415	\$ 0.49406 0.62337	\$ 0.93744	\$ 0.64811	\$ 0.64811		\$ 0.42944 0.34664 0.27184 0.14867	\$ 0.45284 0.37004 0.29524 0.17207
IVISION SCHEE	og stments ITCAM	(0.01369)	(0.01369) (0.01369) (0.01369)	(0.01369)	(0.01369)	(0.01369)	(0.01369)		(0.01369) (0.01369) (0.01369) (0.01369)	(0.01369) (0.01369) (0.01369)
ATES CALIFORNIA D	Balancing Account Adjustments FCAM [3] ITCAM	0.05486 \$ 0.05486	0.05486 \$ 0.05486 0.05486	0.05486 \$	0.05486 \$	0.05486 \$	0.05486 \$ 0.05486		0.05486 \$ 0.05486 0.05486 0.05486	0.05486 \$ 0.05486 0.05486 0.05486
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Interstate Reservation/ Firm Access Charge	0.04388 \$	0.04388 \$ 0.04388 0.04388	0.04388 \$	0.04225 \$	0.04388 \$	0.04388 \$			0.04055 0.04055 0.04055 0.04055
SI ES APPLICABLE	<u>a</u>	\$ 0.02306 \$	\$ 0.02306 \$ 0.02306 0.02306	\$ 0.02306 \$	\$ 0.02306 \$	\$ 0.02306 \$	\$ 0.02306 \$		\$ 0.02306 \$ 0.02306 0.02306 0.02306	\$ 0.02306 0.02306 0.02306 0.02306
EFFECTIVE RATI	Upstream Intrastate Charges Storage Variab	\$ 0.02322 \$ 0.02322	\$ 0.02322 \$ 0.02322 0.02322	\$ 0.02322 \$	\$ 0.02257 \$	\$ 0.02322 \$	\$ 0.02322 \$			\$ 0.03124 \$ 0.03124 0.03124 0.03124
	Southwest	\$ 5.00 \$ 0.51678 0.67842	\$ 5.00 \$ 0.51678 0.57842 0.32282	\$ 4.00 \$ 0.36273 0.49204	\$ 6.00	\$ 25.00 \$ 0.51678 0.67842	\$ 25.00 \$ 0.51678 0.67842	\$ (8.35)	\$ 0.32267 0.23987 0.16507 0.04190	\$ 0.31682 0.23402 0.15922 0.03605
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge Cost per Therm Tier I Trier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge Cost per Therm Baseline Quantities Tier II	Submeter Discount per Occupied Space GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge	- October) hber - April)	First 100 Next 500 Next 2,400 Over 3,000

Advice Letter No	840	
Decision No.		

Issued by John P. Hester Senior Vice President

Date Filed	April 1, 2010
Effective	April 7, 2010
Resolution No	•

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las V	P.O. Box 98510 as Vegas, Nevada 89193-8510 California Gas Tariff							(Car	ncelin	g _	_ _					isec isec						80-0 68-0	
	Effective	Sales Rate	\$ 11.00	\$ 0.80166	0.69816 0.60466		\$ 0.83091 0.72741	0.63391		\$ 25.00	\$ 0.43252 0.44852		\$ 25.00	\$ 0.47716 0.51305		\$ 25.00	\$ 0.32887 0.35781		\$ 100.00	\$ 0.25378 0.25378				
	Gas	Cost		\$ 0.12214	0.12214 0.12214		\$ 0.12214 0.12214	0.12214			\$ 0.12214 0.12214			\$ 0.12214 0.12214			\$ 0.12214 0.12214							
	charges	PPP [4]		\$ 0.11150	0.11150	0.11150	\$ 0.11150 0.11150	0.11150			\$ 0.11150			\$ 0.11150 0.11150						\$ 0.11150 0.11150				
	Other Surcharges	CPUC		\$ 0.00068	0.00068		\$ 0.00068	0.00068			\$ 0.00068			\$ 0.00068			\$ 0.00068			\$ 0.00068				
JULES [1] [2]	Subtotal Gas Usage	Rate		\$ 0.56734	0.46384		\$ 0.59659 0.49309	0.39959			\$ 0.19820 0.21420			\$ 0.24284 0.27873			\$ 0.20605 0.23499			\$ 0.14160 0.14160				
NVISION SCHEI	ing Istments	ITCAM			(0.01369) (0.01369)			(0.01369) (0.01369)			(0.01369)			(0.01369)			(0.01369)			; (0.01369) (0.01369)				
ATES CALIFORNIA D	Balancing Account Adjustments	FCAM [3]		0.05486 \$	0.05486 0.05486		0.05486 \$ 0.05486	0.05486 0.05486			0.05486 \$ 0.05486			0.05486 \$ 0.05486			0.05486 \$ 0.05486			0.03692 \$				
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Interstate Reservation/ Firm Access				0.04055 0.04055	0.04055		0.04055 0.04055			0.03650 \$			0.03650 \$			0.03650 \$			€9				
S TES APPLICABLI		ariable		\$ 0.02306 \$	0.02306 0.02306		\$ 0.02306 \$ 0.02306	0.02306			\$ 0.02306 \$ 0.02306			\$ 0.02306 \$			\$ 0.02306 \$ 0.02306			\$ 0.02306				
EFFECTIVE RA	Upstream Intrastate Charges	Storage		\$ 0.00199	0.00199	0.00199	\$ 0.03124 0.03124	0.03124 0.03124			\$ 0.00060			\$ 0.00151 0.03740			\$ 0.00187 0.03081							
	Southwest	Margin	\$ 11.00	\$ 0.46057	0.35707 0.26357		\$ 0.46057 0.35707	0.26357 0.10960		\$ 25.00	\$ 0.09687		\$ 25.00	\$ 0.14060 0.14060		\$ 25.00	\$ 0.10345 0.10345		\$ 100.00	\$ 0.09531 0.09531				
		Schedule No. and Type of Charge	GS-40 — Core General Gas Service Basic Service Charge Cost per Therm	Summer (May - October) First 100	Next 500 Next 2,400	Over 3,000 Winter (November - April)	First 100 Next 500	Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles	Basic Service Charge	Summer (May - October) Winter (November - April)	GS-60 — Core Internal Combustion Engine Gas Service	Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)	GS-66 — Core Small Electric Power Generation Gas Service	Basic Service Charge	Summer (May - October) Winter (November - April)	GS-70 — Noncore General Gas Transportation Service	Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)				

Advice Letter No. 840 Decision No.

Issued by John P. Hester Senior Vice President

April 1, 2010 Date Filed____ April 7, 2010 Effective Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff Revised Cal. P.U.C. Sheet No. 7081-G
Canceling Revised Cal. P.U.C. Sheet No. 7069-G

Califo	rnia Gas	s Tariff			Can	celing	·		Revised	Cal. P.U.C. Sheet No.	<u>7069-G</u>
	Effective Sales Rate	\$ 11.00 \$ 780.00	\$ 0.69016 0.58666 0.49316 0.33919	\$ 0.71941 0.61591 0.52241 0.36844	\$ 0.00585	\$ 0.21000	ortation Service ortation service ansportation will ichise fees and	jas. of \$.02737 per	rtize the CARE		
	arges Gas PPP [4] Cost		\$ 0.12214 0.12214 0.12214 0.12214	\$ 0.12214 0.12214 0.12214 0.12214			Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will Sucharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and notice fee factor.	nonthly projected cost of g	01860> per therm to amo		
	Other Surcharges CPUC PPP		\$ 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068			nts of the Effective Sastomers converting frome charge for custom e monthly projected o	harge is equal to the mutended to recover the	charge includes <\$0.0		
:DULES [1] [2]	Subtotal Gas Usage Rate		\$ 0.56734 0.46384 0.37034 0.21637	\$ 0.59659 0.49309 0.39959 0.24562			Cost componer applicable to curloped. The volur multiplied by the	Procurement Charles in	S. The PPP Sur		
DIVISION SCHE	cing justments ITCAM		\$ (0.01369) (0.01369) (0.01369) (0.01369)	\$ (0.01369) (0.01369) (0.01369) (0.01369)			Charge and Gas nt Adjustment is stment was deve nes transported,	erwise applicable margin and reco	dule No. G-PPP:		
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments FCAM [3] ITCAM		\$ 0.05486 0.05486 0.05486 0.05486	\$ 0.05486 0.05486 0.05486 0.05486			on/Firm Access (Balancing Accou ing Account Adjur er-secured volur	ural Gas, the othe authorized 2009	ned in Rate Sche		
STATEMENT OF RATES LE TO SOUTHERN CALII	Interstate Reservation/ Firm Access Charge		\$ 0.04055 0.04055 0.04055 0.04055	\$ 0.04055 0.04055 0.04055 0.04055			erstate Reservati nkage. The PGA which the Balanc uct of the custom	mer-Secured Nati ween Southwest's	nt. ustomers as defir		
ATES APPLICAB	Intrastate ges Variable		\$ 0.02306 0.02306 0.02306 0.02306	\$ 0.02306 0.02306 0.02306 0.02306			Rate less the Intertion system shring and upon vion period upon viall be the produ	ortation of Custor le difference betv	balancing accour luding exempt α. nses.		
EFFECTIVE RA	Upstream Intrastate Charges Storage Variab		\$ 0.00199 0.00199 0.00199 0.00199	\$ 0.03124 0.03124 0.03124 0.03124			Effective Sales F therm for distribu of the amortizat TFF Surcharge s nchise fee factor.	e No. 22, Transponerm Derm related to the	zen core margin ation service exc ogram year expe		
	Southwest Margin	\$ 11.00 \$ 780.00	\$ 0.46057 0.35707 0.26357 0.10960	\$ 0.46057 0.35707 0.26357 0.10960			rice will pay the company of \$0.00427 per or the conclusion applicable. The Tapplicable frant authorized frant	provisions of Rule of \$.03692 per th	Southwest's from		
	Schedule No. and Type of Charge	Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Them Summer (May - October)	First 100 Next 500 Next 2400 Over 3,000 Winter (November , April)	Vince (Nooming) Print) First 100 Next 500 Next 2,400 Over 3,000	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00427 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amoritzation period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFE Sucharge, I applicable The TFE Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. The FCAM surcharge includes an amount of \$,03682 per therm related to the difference between Southwest's authorized 2009 margin and recorded revenues intended to recover these costs; plus an amount of \$,02737 per	therm to amortize the remaining balance in Southwest's frozen core margin balancing account. The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01860> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.		
	Schedu	GSR —			TFF _	MHPS-	Ε	[2]	<u> </u>		

Advice Letter No. 840
Decision No.

Issued by John P. Hester Senior Vice President Date Filed April 1, 2010

Effective April 7, 2010

Resolution No.