

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]												
Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]			
GS-10 — Residential Gas Service												
Basic Service Charge	\$ 5.00											\$ 5.00
Cost per Therm												
Baseline Quantities	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 0.12214	\$ 0.88243	\$ 1.04407
Tier II	0.67842	0.02322	0.02306	0.04388	0.05486	(0.01369)	0.80975	0.00068	0.11150	0.12214	0.88243	1.04407
GS-11 — Residential Air-Conditioning Gas Service												
Basic Service Charge	\$ 5.00											\$ 5.00
Cost per Therm												
Tier I	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 0.12214	\$ 0.88243	\$ 1.04407
Tier II	0.67842	0.02322	0.02306	0.04388	0.05486	(0.01369)	0.80975	0.00068	0.11150	0.12214	0.88243	1.04407
Air-Conditioning	0.32282	0.02322	0.02306	0.04388	0.05486	(0.01369)	0.45415	0.00068	0.11150	0.12214	0.88847	0.68847
GS-12 — CARE Residential Gas Service												
Basic Service Charge	\$ 4.00											\$ 4.00
Cost per Therm												
Baseline Quantities	\$ 0.36273	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.49406	\$ 0.00068	\$ 0.02432	\$ 0.12214	\$ 0.64120	\$ 0.77051
Tier II	0.49204	0.02322	0.02306	0.04388	0.05486	(0.01369)	0.62337	0.00068	0.02432	0.12214	0.64120	0.77051
GS-15 — Secondary Residential Gas Service												
Basic Service Charge	\$ 6.00											\$ 6.00
Cost per Therm												
Baseline Quantities	\$ 0.80639	\$ 0.02257	\$ 0.02306	\$ 0.04225	\$ 0.05486	\$ (0.01369)	\$ 0.93744	\$ 0.00068	\$ 0.11150	\$ 0.12214	\$ 1.17176	\$ 1.17176
Cost per Therm												
GS-20 — Multi-Family Master-Metered Gas Service												
Basic Service Charge	\$ 25.00											\$ 25.00
Cost per Therm												
Baseline Quantities	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 0.12214	\$ 0.88243	\$ 1.04407
Tier II	0.67842	0.02322	0.02306	0.04388	0.05486	(0.01369)	0.80975	0.00068	0.11150	0.12214	0.88243	1.04407
GS-25 — Multi-Family Master-Metered Gas Service - Submetered												
Basic Service Charge	\$ 25.00											\$ 25.00
Cost per Therm												
Baseline Quantities	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 0.12214	\$ 0.88243	\$ 1.04407
Tier II	0.67842	0.02322	0.02306	0.04388	0.05486	(0.01369)	0.80975	0.00068	0.11150	0.12214	0.88243	1.04407
Submeter Discount per Occupied Space	\$ (8.35)											\$ (8.35)
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service												
Basic Service Charge	\$ 8.80											\$ 8.80
Cost per Therm												
Summer (May - October)												
First 100	\$ 0.32267	\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.42944	\$ 0.00068	\$ 0.02432	\$ 0.12214	\$ 0.57658	\$ 0.57658
Next 500	0.23987	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.34664	0.00068	0.02432	0.12214	0.49378	0.49378
Next 2,400	0.16507	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.27184	0.00068	0.02432	0.12214	0.41898	0.41898
Over 3,000	0.04190	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.14867	0.00068	0.02432	0.12214	0.29561	0.29561
Winter (November - April)												
First 100	\$ 0.31682	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.45284	\$ 0.00068	\$ 0.02432	\$ 0.12214	\$ 0.59698	\$ 0.59698
Next 500	0.23402	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.37004	0.00068	0.02432	0.12214	0.51718	0.51718
Next 2,400	0.15922	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.29524	0.00068	0.02432	0.12214	0.44238	0.44238
Over 3,000	0.03605	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.17207	0.00068	0.02432	0.12214	0.31921	0.31921

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		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]				
GS-40 — Core General Gas Service	\$ 11.00										\$ 11.00		
Basic Service Charge													
Cost per Therm													
Summer (May - October)	\$ 0.46057	\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.56734	\$ 0.00068	\$ 0.11150	\$ 0.12214	\$ 0.80166		
First 100	0.35707	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.46384	0.00068	0.11150	0.12214	0.69816		
Next 500	0.26357	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.37034	0.00068	0.11150	0.12214	0.60466		
Next 2,400	0.10960	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.21637	0.00068	0.11150	0.12214	0.45069		
Over 3,000													
Winter (November - April)	\$ 0.46057	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.59659	\$ 0.00068	\$ 0.11150	\$ 0.12214	\$ 0.83091		
First 100	0.35707	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.49309	0.00068	0.11150	0.12214	0.72741		
Next 500	0.26357	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.39959	0.00068	0.11150	0.12214	0.63391		
Next 2,400	0.10960	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.24562	0.00068	0.11150	0.12214	0.47994		
Over 3,000													
GS-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00										\$ 25.00		
Basic Service Charge													
Cost per Therm													
Summer (May - October)	\$ 0.09687	\$ 0.00060	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.19820	\$ 0.00068	\$ 0.11150	\$ 0.12214	\$ 0.43252		
Winter (November - April)	0.09687	0.01660	0.02306	0.03650	0.05486	(0.01369)	0.21420	0.00068	0.11150	0.12214	0.44852		
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00		
Basic Service Charge													
Cost per Therm													
Summer (May - October)	\$ 0.14060	\$ 0.00151	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.24284	\$ 0.00068	\$ 0.11150	\$ 0.12214	\$ 0.47716		
Winter (November - April)	0.14060	0.03740	0.02306	0.03650	0.05486	(0.01369)	0.27873	0.00068	0.11150	0.12214	0.51305		
GS-66 — Core Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00		
Basic Service Charge													
Cost per Therm													
Summer (May - October)	\$ 0.10345	\$ 0.00187	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.20605	\$ 0.00068	\$ 0.11150	\$ 0.12214	\$ 0.32887		
Winter (November - April)	0.10345	0.03081	0.02306	0.03650	0.05486	(0.01369)	0.23499	0.00068	0.11150	0.12214	0.35781		
GS-70 — Noncore General Gas Transportation Service	\$ 100.00										\$ 100.00		
Basic Service Charge													
Cost per Therm													
Summer (May - October)	\$ 0.09531	\$ 0.02306	\$ 0.02306	\$ 0.03650	\$ 0.03692	\$ (0.01369)	\$ 0.14160	\$ 0.00068	\$ 0.11150	\$ 0.12214	\$ 0.25378		
Winter (November - April)	0.09531	0.02306	0.02306	0.03650	0.03692	(0.01369)	0.14160	0.00068	0.11150	0.12214	0.25378		

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		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]		
GSR — Sale for Resale Natural Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Transportation Service Charge	\$ 780.00										\$ 780.00
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.46057	\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.56734	\$ 0.00068		\$ 0.12214	\$ 0.69016
Next 500	0.35707	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.46384	0.00068		0.12214	0.58866
Next 2,400	0.26357	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.37034	0.00068		0.12214	0.49316
Over 3,000	0.10960	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.21637	0.00068		0.12214	0.33919
Winter (November - April)											
First 100	\$ 0.46057	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.59659	\$ 0.00068		\$ 0.12214	\$ 0.71941
Next 500	0.35707	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.49309	0.00068		0.12214	0.61591
Next 2,400	0.26357	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.39959	0.00068		0.12214	0.52241
Over 3,000	0.10960	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.24562	0.00068		0.12214	0.36844
TFF — Transportation Franchise Fee Surcharge Provision											
TFF Surcharge per Therm											\$ 0.00565
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision											
MHPS Surcharge per Space per Month											\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00427 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The FCAM surcharge includes an amount of \$0.3692 per therm related to the difference between Southwest's authorized 2009 margin and recorded revenues intended to recover these costs; plus an amount of \$0.02737 per therm to amortize the remaining balance in Southwest's frozen core margin balancing account.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes ~\$0.01860- per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.