SOUTHWEST GAS CORPORATION P.O. Box 98510

	nia G				93-8	010		Car	celi	ing				Revised Revised	Cal. P	U.C. Sheet No. U.C. Sheet No.	7082
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	Effective Sales Rate		5.00	1.32466	4.00	0.96551	6.00 1.34652		25.00	1.21395	25.00	1.21395 1.32466	(10.95)	8.80	0.86003 0.78323 0.70883 0.70883 0.61135	0.88039 0.80359 0.72919 0.63171	
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	rges PPP [6]		0.03763	0.03763		0.02432 0.02432	0.03763			0.03763 0.03763		0.03763 0.03763			0.02432 0.02432 0.02432 0.02432	0.02432 0.02432 0.02432 0.02432	
	Surcha		e			θ	\$			69		69			\$	69	
[2] [3] [4]	Other Surcharges CPUC PPP		0.0008	0.00068		0.00068	0.00068			0.00068		0.00068			0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068	
ES [1]						6	¢			\$		69				9	
SCHEDULI	Subtotal Gas Usage Rate		0 7311	0.84183		<pre>\$ 0.49599 0.58456</pre>	\$ 0.86369			\$ 0.73112 0.84183		\$ 0.73112 0.84183			<pre>\$ 0.39051 0.31371 0.23931 0.14183</pre>	\$ 0.41087 0.25967 0.16219 0.16219	
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ORNIA DIV	Balancing Acct. Adjustment FCAM [5]		001000	0.00120		0.00120	0.00120			0.00120 0.00120		0.00120 0.00120			0.00120 0.00120 0.00120 0.00120	0.00120 0.00120 0.00120 0.00120	
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ES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	rstate Storage		0.07300	0.02399		0.02399 0.02399	0.02418			0.02399 0.02399		0.02399 0.02399				0.02545 0.02545 0.02545 0.02545	
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APPLICAB	Upstream Interstate Charges Reservation Stora		0 16385	0.16385		0.16385 0.16385	0.16514			0.16385 0.16385		0.16385 0.16385			0.15834 0.15834 0.15834 0.15834 0.15834	0.15834 0.15834 0.15834 0.15834 0.15834	
RATES	Re		e	•		ю	69			θ		в			ю	\$	
EFFECTIVE RAT	Southwest Margin		5.00 0 54208	0.65279	4.00	0.30695 0.39552	6.00 0.67317		25.00	0.54208 0.65279	25.00	0.54208 0.65279	(10.95)	8.80	0.23097 0.15417 0.07977 (0.01771)	0.22588 0.14908 0.07468 (0.02280)	
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	Schedule No. and Type of Charge	GN-10 — Residential Gas Service	Basic Service Charge Cost per Therm Raseline Oustrities	Tier II	GN-12 — CARE Residential Gas Service Basic Service Charge	Cost per Trent Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered	Bas Service Basic Service Charge Cost nor Them	Baseline Quantities Tier II	GN-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Chance	Cost per Therm Baseline Quantities Tier II	Submeter Discount per Occupied Space	GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Cost per Therm Summer (June - Sontember)	First 100 Next 500 Next 2,400 Over 3,000	First 100 Next 500 Next 2,400 Over 3,000	
											Issue	d bv		Date	Filed	April 30 20)10
vice	e Lette	er No	о.		84	13				Jo	ohn P.	Heste	ər	Effec nt Reso	tive	<u>April 30, 20</u> May 7, 20	10

SOUTHWEST GAS CORPORATION P.O. Box 98510

Storage FCAM [5] Rate CPUC PPP [6] Cost Sales Rate	\$ 11.00	\$ 0.0000 \$ 0.03763 \$ 0.44452 \$ 1.08210 0.00000 0.00120 0.55327 \$ 0.00068 \$ 0.03763 \$ 0.44452 \$ 1.08210 0.00000 0.00120 0.55327 \$ 0.00068 \$ 0.03753 \$ 0.44452 \$ 98610 0.00000 0.00120 0.41027 0.00068 \$ 0.03753 0.44452 0.89310 0.00000 0.00120 0.28842 0.00068 \$ 0.03763 0.44452 0.89310 0.00000 0.00120 0.28842 0.00068 \$ 0.03763 0.44452 0.83310	0.02545 \$ 0.00120 \$ 0.62472 \$ 0.00068 \$ 0.03763 \$ 0.44452 \$ 1.10755 0.02545 0.00120 0.52872 0.00068 0.03763 0.44452 1.01155 0.02545 0.00120 0.43572 0.00068 0.03763 0.44452 1.01155 0.02545 0.00120 0.43572 0.00068 0.03763 0.44452 0.91855 0.02545 0.00120 0.31387 0.00068 0.03763 0.44452 0.91855	\$ 25.00	000 \$ 0.00120 \$ 0.21619 \$ 0.00068 \$ 0.03763 \$ 0.44452 \$ 0.69902 145 0.00120 0.24764 0.00068 0.03763 \$ 0.44452 \$ 0.73047	\$ 25.00	\$ 0.00120 \$ 0.61452 \$ 0.00068 \$ 0.03763 \$ 0.44452 \$ 1.09735 0.00120 0.64287 0.00068 0.03753 0.44452 1.12570	\$ 25.00	\$ 0.00120 \$ 0.24615 \$ 0.00068 \$ 0.4452 \$ 0.69135 0.00120 0.27160 0.00068 0.44452 0.71690	\$ 100.00	\$ 0.00120 \$ 0.14818 \$ 0.00068 \$ 0.03763 \$ 0.18649 0.00120 0.14818 0.00068 0.03763 0.18649			
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Re		\$	\$		69		\$		\$					
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Schedule No. and Type of Charge		Summer (June - September) First 100 Next 500 Next 3,400 Over 3,000	Winter (October - May) First 100 Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles for an envice Charge Cost out Thoma	Cost per Therm Summer (June - September) Wrinter (October - May)	GN-60 — Core Internal Combustion Engine Gas Service Basic Service Charge	Cost per Therm Summer (Nay - October) Winter (November - April)	GN-66 — Core Small Electric Power Generation Gas Service Basic Service Charge	Cost per Therm Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas Transportation Service Basic Service Charge	Cost per Therm Summer (Junne - September) Winter (October - May)			
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Chedule No. and Type of Charge	Octionale No. and Type of Orlange	GN-40 - Core General Cas Service Basic Service Charge Cost per Therm			GN-50 - CC	GN-50 - CC GN-50 - CC GN-50 - CC GN-50 - CC GN-50 - CC GN-50 - CC GN-50 - CC CC GN-50 - CC CC CN-40 - CC CC CN-40 - CC CC CN-40 - CC CC CN-40 - CC CC CC CC CC CC CC CC CC CC CC CC CC		Issued b	I I I I I I I I I I I I I I I I I I I	I I I I 09 09 09 99 09 09 09 99 09 09 09 09 09 09 09 09 09 09 09 09 09 09 09 09 09 09 09 09 09 09 09 09 09 09 09 09 09 09 09 09	I I I I I 05-100 05-100 05-100 05-100 05-100 05-100 05-1	I I	GN-50 GN-	GN-50 GN-50 GN-50 GN-50 GN-50 GN-50 GN-50 GN-70 GN-

SOUTHWEST GAS CORPORATION P.O. Box 98510

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STATEMENT OF RATES STATEMENT OF RATES FFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] Upstream interstate Balancing Acct. Subtotal Southwest Charges Adjustment Gas Effective Margin Reservation Storage FCAM [5] Rate CPUC PPP [6] Cost Sales Rate	chise Fee \$ 0.00440	Master-Metered Mobile Home Park Safety Inspection Provision \$\$ 0.21000 MHPS Surcharge per Space per Month \$\$ 0.21000	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00393 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge. If applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthy projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.	The FCAM surcharge includes an amount of \$.01375 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00206 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.					
Schedule No. and Type of Charge	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	 Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Mr 	Customers taking of Charge of \$780 pe transportation servi secured natural ga projected cost of ga	For the purpose of of gas.	In addition to the E 16 of the Prelimina	A Franchise Fee di	The FCAM surchar The PPP Surcharg the CARE Balancin					
ule No	<u> </u>	- SHHW										