## SOUTHWEST GAS CORPORATION P.O. Box 98510

	egas, rnia G							Can	celiı	ng				Revised Revised	Cal. I	P.U.C. Sheet No P.U.C. Sheet No	p. <u>7140</u>
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	Effective Sales Rate		5.00	1.13877 1.24948	4.00	0.90537 0.99394	6.00 1.27134		25.00	1.13877 1.24948	25.00	1.13877	(10.95)	8.80	0.79989 0.72309 0.64869 0.64869	0.82025 0.74345 0.66905 0.57157	
	Sa		G	θ	ю	\$	\$		69	ю	ų		θ	θ	↔	\$	
	Gas Cost			0.36934 0.36934		0.36934 0.36934	0.36934			0.36934 0.36934		0.36934 0.36934			0.36934 0.36934 0.36934 0.36934	0.36934 0.36934 0.36934 0.36934	
				в		Ś	\$			θ		ю			\$	\$	
	rges PPP [6]	55 Gi		0.03763		0.02432 0.02432	0.03763			0.03763		0.03763 0.03763			0.02432 0.02432 0.02432	0.02432 0.02432 0.02432 0.02432 0.02432	
	Surchar			θ		€	\$			\$		θ			\$	<del>0</del>	
[2] [3] [4]	Other Surcharges CPUC PPP			0.00068		0.00068	0.00068			0.00068		0.00068			0.00068 0.00068 0.00068	0.00068	
ES [1] [				69		\$	\$			\$		69			\$	↔	
SCHEDULE	Subtotal Gas Usage Rate			0.73112 0.84183		0.51103	0.86369			0.73112 0.84183		0.73112			0.40555 0.32875 0.25435 0.15687		
NOISI		la K		\$		\$	\$			в		θ			\$	\$	
ORNIA DIVI	Balancing Acct. Adjustment FCAM [5]	8		0.00120 0.00120		0.00120	0.00120			0.00120 0.00120		0.00120 0.00120			0.00120 0.00120 0.00120	0.00120 0.00120 0.00120 0.00120 0.00120	
CALIF	Bala	2		\$		\$	ю			69		ю			69	ю	
ES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	state Storage	8		0.02399 0.02399		0.02399 0.02399	0.02418			0.02399		0.02399 0.02399				0.02545 0.02545 0.02545 0.02545	
ETO	eam Inters Charges	8		\$		\$	\$			θ		б				θ	
APPLICABI	Upstream Interstate Charges Reservation Stora	0 <sup>6</sup>		0.16385 0.16385		0.16385 0.16385	0.16514			0.16385 0.16385		0.16385 0.16385			0.15834 0.15834 0.15834 0.15834	0.15834 0.15834 0.15834 0.15834	
	Re			\$		\$	Ф			69		в			\$	φ	
EFFECTIVE RAT	Southwest Margin	8	5.00	0.54208 0.65279	4.00	0.32199 0.41056	6.00 0.67317		25.00	0.54208 0.65279	25.00	0.54208 0.65279	(10.95)	8.80	0.24601 0.16921 0.09481	0.00200 0.24092 0.16412 0.08972 (0.00776)	
Ш	S		6 <del>9</del>	69	ь С	69	ഗഗ 1		<i>в</i> э 1	69	e I	<del>,</del> 69	÷	<del>ω</del> I	\$	69	
	Schedule No. and Type of Charge	GN-10 — Residential Gas Service		Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service Basic Service Charge	Cost per I nerm Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered Gas Service	Basic Service Charge Cost per Therm	Baseline Quantities Tier II	GN-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charne	Cost per Therm Baseline Quantities Tier II	Submeter Discount per Occupied Space	GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge Cost per Therm Summer (June Setember)	First 100 Next 500 Next 2,400 Over 3,000	Whiter (October - May) First 100 Next 500 Next 2,400 Over 3,000	
		a.s.,	285		15				al.		Issue	h by		Date	Filed	. July 30-3	2010
vice	e Lette	er N	lo		84	17				Jo Senic	ohn P.	Heste	ər	Effec	tive	<u>July 30, 2</u> August 7,	2010

## SOUTHWEST GAS CORPORATION P.O. Box 98510

		as Tar	la 8919 iff	.0-03	510	Ca	Canceling R						Cal. F	.U.C	U.C. Sheet No. U.C. Sheet No.		714
	Effective Sales Rate	11.00	1.00692 0.91092	0.69607	1.03237 0.93637 0.84337 0.84337 0.72152	25.00	0.62384 0.65529	26.00	1.05052	25.00	0.61617 0.64162	100.00	0.18649 0.18649				
	Sa	ശ	\$		Ф	ŝ	\$	U	<del>э 6</del> 9	S	θ	69	\$				
	Gas Cost		0.36934 0.36934	0.36934	0.36934 0.36934 0.36934 0.36934 0.36934		0.36934 0.36934		0.36934 0.36934		0.36934 0.36934						
			θ		\$		\$		69		θ						
	arges PPP [6]			0.03763	0.03763 0.03763 0.03763 0.03763		0.03763		0.03763				0.03763				
	Surcha		<del>\$</del>	0.00	<del>6</del>		\$		\$		~ ~		•				
[2] [3] [4]	Other Surcharges CPUC PPP		\$ 0.00068 0.00068	0.00068	\$ 0.00068 0.00068 0.00068 0.00068		\$ 0.00068 0.00068		\$ 0.00068 0.00068		\$ 0.00068 0.00068		\$ 0.00068 0.00068				
ES [1]	ا ا م			5													
FEDUL	Subtotal Gas Usage Rate		0.59927 0.50327	0.28842	0.62472 0.52872 0.43572 0.31387		0.21619 0.24764		0.61452 0.64287		0.24615 0.27160		0.14818 0.14818				
N SCI	Su Gas		θ		\$		69		\$		\$		\$				
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adjustment FCAM [5]		0.00120	0.00120	0.00120 0.00120 0.00120 0.00120		0.00120 0.00120		0.00120 0.00120		0.00120 0.00120		\$ 0.00120 0.00120				
ALIFO	Balan Adju FC		\$		Ś		69		\$		\$		67				
HERN C	Ì		888	80	545 545 545 545		145		335		000						
NORTH	rstate Storage		0.00000	0.00000	0.02545 0.02545 0.02545 0.02545		0.00000		0.00000		0.00000 0.02545						
E TO	eam Inters Charges		\$		Ф		\$		\$		69						
APPLICABI	Upstream Interstate Charges Reservation Stora		0.15834 0.15834	0.15834	0.15834 0.15834 0.15834 0.15834 0.15834		0.14524 0.14524		0.14524 0.14524		0.15834 0.15834						
ATES	Rei		θ		Ś		θ		ŝ		Ś						
FECTIVE R	Southwest Margin	11.00	0.43973 0.34373	0.12888	0.43973 0.34373 0.25073 0.12888	25.00	0.06975 0.06975	26.00	0.46808 0.46808	25.00	0.08661 0.08661	100.00	0.14698 0.14698				
Ш	ر ا	69 I	\$		69	<del>به</del> ا	69	e I	÷ ↔	<del>به</del> ا	\$	<del>ده</del> ا	69				
	Schedule No. and Type of Charge	<ol> <li>Core General Gas Service Basic Service Charge Cost nor Thorn</li> </ol>	Summer June - September) First 100 Next 500	Next 2,400 Over 3,000 Winter (October - Mav)	First 100 Next 500 Next 2,400 Over 3,000	1	Cost per Intern Summer (June - September) Winter (October - May)	50 — Core Internal Combustion Engine Gas Service Provise Constant	Cost per Therm Summer (May - October) Winter (November - April)	1	Cost per Therm Summer (June - September) Winter (October - May)	70 — Noncore General Gas Transportation Service Basic Service Charge	Cost per Therm Summer (June - September) Winter (October - May)				
	Sche	GN-40				GN-50		GN-60		GN-66		GN-70					
-				_	_			ŀ	ssued	су		Date F		J	uly 30 Jgust	) <u>, 20</u>	10
	e Lette ion No				ŀ/		~		n P. H	əster resideı		Effecti Resol	ve	<u> </u>	<u>igust</u>	1,2	010

P.O. Box 98510

	nia Gas	vada 891 Tariff		Can	celin	]			Revi Revi	sed	Cal. P	.U.C.	Sheet N Sheet N	o. <u>714</u>
	Effective Sales Rate	\$ 0.00403	\$ 0.21000	nsportation Service om sales service to harge for customer- Mied by the monthly	nthly projected cost	ovisions of Section		osts. r therm to amortize						
	Gas Cost			te, plus a Tra converting fro The volume cl ported, multip	ual to the mo	suant to the pr		cover these c ss \$.00206 pe						
[1] [2] [3] [4]	Other Surcharges CPUC PPP [6]			nponents of the Effective Sales Ra istment is applicable to customers count Adjustment was developed. ie customer-secured volumes trans	22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost	rn California Expansion Areas purs	f the Town of Truckee.	related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00206 per therm to amortize ent program year expenses.						
IN SCHEDULES	Subtotal Gas Usage Rate			and Gas Cost cor ing Account Adju the Balancing Ac the product of th e factor.	the otherwise ap	he Utility's Northe	within the limits o	id core margin an Schedule No. G-						
NORTHERN CALIFORNIA DIVISIO	Balancing Acct. Adjustment FCAM [5]			Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00393 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer- secured natural gas transportation will also be subject to the TFF Surcharge. If applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	sr-Secured Natural Gas,	s volumes delivered in t	dules for all customers	in Southwest's authorize mers as defined in Rate						
S APPLICABLE TO	Upstream Interstate Charges Reservation Storage				No. 22, Transportation of Custome	per therm applies to all natural gas	y billings calculated for all rate sche	rm related to the difference betwee on service excluding exempt custor urrent program year expenses.						
EFFECTIVE RATE	Southwest Margin			ce will pay the Eff t of \$0.00393 per l of either 12 mont be subject to the ees and uncollecti	provisions of Rule	acilities Surcharge lifornia Gas Tariff.	applied to monthl	of \$.01375 per the s and transportation is not related to c						
	Schedule No. and Type of Charge	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	<ul> <li>Master-Metered Mobile Home Park Safety Inspection Provision</li> <li>MHPS Surcharge per Space per Month</li> </ul>	Customers taking only transportation service will pay the Effecti Charge of \$780 per month and an amount of \$0.00393 per the transportation service for the greater period of either 12 months secured natural gas transportation will also be subject to the TF projected cost of gas, excluding franchise fees and uncollectible	For the purpose of administering the tariff provisions of Rule No. of gas.	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.	The FCAM surcharge includes an amount of \$.01375 per therm related to the difference bet The PPP Surcharge applies to all gas sales and transportation service excluding exempt or the CARE Balancing Account. This amount is not related to current program year expenses.						
	Schedule	TFF —	- SHM	[1]	[2]	[3]	[4]	[5] [6]						
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SOUTHWEST GAS CORPORATION