## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

California Gas Tariff

Revised Cal. P.U.C. Sheet No. 7149-G
Revised Cal. P.U.C. Sheet No. 7137-G

u	mia Gas	ian	"			C	ancei	y			Rev	isec	ı c	al. P.U.C	J. Sneet	110. <u>/ 13</u>
	Effective Sales Rate	5.00	1.13331	5.00	1,13331 1,29495 0,93935	4.00	0.84190	6.00	25.00	1.13331	25.00	1.13331	(8.35)	8.80	0.77729 0.69449 0.61969 0.49651	0.80069 0.71789 0.64309 0.51991
	*/	S	S	69	S	S	S	69 69	69	S	69	S	69	69	v)	w
	Gas		\$ 0.37302 0.37302		\$ 0.37302 0.37302 0.37302		\$ 0.37302 0.37302	\$ 0.37302		\$ 0.37302 0.37302		\$ 0.37302			\$ 0.37302 0.37302 0.37302 0.37302	\$ 0.37302 0.37302 0.37302 0.37302
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Other Surcharges		\$ 0.11150 0.11150		\$ 0.11150 0.11150 0.11150		\$ 0.02432	\$ 0.11150		\$ 0.11150		\$ 0.11150 0.11150			\$ 0.02432 0.02432 0.02432 0.02432	\$ 0.02432 0.02432 0.02432 0.02432
	Other Sur		\$ 0.00068		\$ 0.00068 0.00068 0.00068		\$ 0.00068	\$ 0.00068		\$ 0.00068		\$ 0.00068			\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068
	- 11															
	Subtotal Gas Usage Rate		\$ 0.64811		\$ 0.64811 0.80975 0.45415		\$ 0.44388	\$ 0.93744		\$ 0.64811		\$ 0.64811			\$ 0.37927 0.29647 0.22167 0.09849	\$ 0.40267 0.31987 0.24507 0.12189
	1 i		@ @		ର ଜ ଜ		@ @	6		@ @		@ @			6666	6666
	og stments ITCAM		(0.01369)		(0.01369) (0.01369) (0.01369)		(0.01369)	(0.01369)		(0.01369)		(0.01369)			(0.01369) (0.01369) (0.01369)	(0.01369) (0.01369) (0.01369)
	Balancing Int Adjustn		69		69		69	w		69		69			69	69
	Balancing Account Adjustments FCAM [3] ITCAN		0.05486		0.05486 0.05486 0.05486		0.05486	0.05486		0.05486		0.05486			0.05486 0.05486 0.05486 0.05486	0.05486 0.05486 0.05486
	14		69		49		Ø	so.		S		w			G	G
TO SOUTH	Interstate Reservation/ Firm Access Charge		0.04388		0.04388 0.04388 0.04388		0.04388	0.04225		0.04388		0.04388			0.04055 0.04055 0.04055 0.04055	0.04055 0.04055 0.04055 0.04055
SE S	E 88 E 0		S		S		S	so.		S		S			w	w
APPLICAB	astate s Variable		0.02306		0.02306 0.02306 0.02306		0.02306	0.02306		0.02306		0.02306			0.02306 0.02306 0.02306 0.02306	0.02306 0.02306 0.02306 0.02306
ATE	Charges		69		S		S	S		S		S			S	w
FECTIVE R	Upstream Intrastate Charges Storage Variab		0.02322		0.02322 0.02322 0.02322		0.02322	0.02257		0.02322		0.02322			0.00199 0.00199 0.00199	0.03124 0.03124 0.03124 0.03124
iii	- 11		S		w		(A)	w		S		S			s)	49
	Southwest Margin	5.00	0.51678	5.00	0.51678 0.67842 0.32282	4.00	0.31255	6.00	25.00	0.51678	25.00	0.51678	(8.35)	8.80	0.27250 0.18970 0.11490 (0.00828)	0.26665 0.18385 0.10905 (0.01413)
		69	69	69	so.	os I	69	ω ω I	φ 1	49	s I	G	S	s I	co.	Ø
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge	Osst per Inerm Tier I Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge	Baseline Quantities	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge	Cost per I nerm Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge	Baseline Quantities Tier II	Submeter Discount per Occupied Space	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge Cost per Therm	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	First 100 Next 500 Next 2400 Over 3,000

Canceling

Advice Letter No. 847
Decision No.

Issued by John P. Hester Senior Vice President Date Filed July 30, 2010

Effective August 7, 2010

Resolution No.\_\_\_\_\_

## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 7150-G
Cal. P.U.C. Sheet No. 7138-G

Las Vegas, Nevada 89193-8510 California Gas Tariff			Ca	Revised Revised			Cal. P.U.C. Sheet No. <u>7130-</u> Cal. P.U.C. Sheet No. <u>7138-</u>						
	Effective Sales Rate	\$ 11.00	\$ 1.05254 0.94904 0.85554 0.70157	\$ 1.08179 0.97829 0.88479 0.73082	\$ 25.00	\$ 0.68340	\$ 25.00	\$ 0.72804 0.76393	\$ 25.00	\$ 0.57975	\$ 100.00	\$ 0.25378 0.25378	
	Gas		\$ 0.37302 0.37302 0.37302 0.37302	\$ 0.37302 0.37302 0.37302 0.37302		\$ 0.37302 0.37302		\$ 0.37302 0.37302		\$ 0.37302 0.37302			
	charges PPP [4]		\$ 0.11150 0.11150 0.11150 0.11150	\$ 0.11150 0.11150 0.11150 0.11150		\$ 0.11150		\$ 0.11150 0.11150				\$ 0.11150	
	Other Surcharges		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068		\$ 0.00068		\$ 0.00068		\$ 0.00068		\$ 0.00068	
JULES [1] [2]	Subtotal Gas Usage Rate		\$ 0.56734 0.46384 0.37034 0.21637	\$ 0.59659 0.49309 0.39959 0.24562		\$ 0.19820		\$ 0.24284 0.27873		\$ 0.20605		\$ 0.14160	
VISION SCHEE	og stments ITCAM		(0.01369) (0.01369) (0.01369)	(0.01369) (0.01369) (0.01369)		(0.01369)		(0.01369)		(0.01369)		(0.01369)	
NES CALIFORNIA DI	Balancing Account Adjustments FCAM [3] ITCAM		0.05486 0.05486 0.05486 0.05486	0.05486 \$ 0.05486 0.05486 0.05486		0.05486 \$		0.05486 \$		0.05486 \$		0.03692 \$	
OF RA	-		S	w		S		S		S		S	
STATEMENT OF KATES LE TO SOUTHERN CALIF	Interstate Reservation/ Firm Access Charge		\$ 0.04055 0.04055 0.04055 0.04055	\$ 0.04055 0.04055 0.04055		\$ 0.03650		\$ 0.03650		\$ 0.03650			
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	e		\$ 0.02306 0.02306 0.02306 0.02306	\$ 0.02306 0.02306 0.02306 0.02306		\$ 0.02306		\$ 0.02306		\$ 0.02306		\$ 0.02306	
EFFECTIVE RA	Upstream Intrastate Charges Storage Variab		\$ 0.00199 0.00199 0.00199	\$ 0.03124 0.03124 0.03124 0.03124		\$ 0.00060		\$ 0.00151		\$ 0.00187 0.03081			
	Southwest Margin	\$ 11.00	\$ 0.46057 0.35707 0.26357 0.10960	\$ 0.46057 0.35707 0.26357 0.10960	\$ 25.00	\$ 0.09687	\$ 25.00	\$ 0.14060	\$ 25.00	\$ 0.10345	\$ 100.00	\$ 0.09531	
	Schedule No. and Type of Charge	GS-40 — Core General Gas Service Basic Service Charge Cost per Therm	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000 Wither (May and Market)	First 100 Next 500 Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge	Summer (May - October) Winter (November - April)	GS-60 — Core Internal Combustion Engine Gas Service Basic Service Charge	Cost per I nerm Summer (May - October) Winter (November - April)	GS-66 — Core Small Electric Power Generation Gas Service Basic Service Charge	Summer (May - October) Winter (November - April)	GS-70 — Noncore General Gas Transportation Service Basic Service Charge	Cost per Therm Summer (May - October) Winter (November - April)	

Advice Letter No. 847 Decision No.

Issued by John P. Hester Senior Vice President Date Filed July 30, 2010
Effective August 7, 2010 Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 7151-G
Revised Cal. P.U.C. Sheet No. 7139-G

alifor	nia Gas 1	Tariff	93-0510	Ca	inceling			evised	Cal. P.U.C. Sheet No. 7131-0		
	Effective Sales Rate	\$ 780.00	\$ 0.94104 0.83754 0.74404 0.59007	\$ 0.97029 0.86679 0.77329 0.61932	\$ 0.00604	\$ 0.21000	ortation Service ortation service ansportation will rchise fees and	as. i of \$.02737 per	rtize the CARE		
	Gas Gost Cost		\$ 0.37302 0.37302 0.37302 0.37302	\$ 0.37302 0.37302 0.37302 0.37302			Rate, plus a Transporales service to transporecured natural gas transporales, excluding fran	nly projected cost of gr costs; plus an amount	50> per therm to amo		
	Other Surcharges CPUC PPP [4]		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068			of the Effective Sales mers converting from s charge for customer-s nonthly projected cost	ge is equal to the mont inded to recover these	arge includes <\$0.018		
DULES [1] [2]	Subtotal Gas Usage Rate	\$ 0.56734 0.46384 0.37034 0.21637	\$ 0.59659 0.49309 0.39559 0.24562		Cost components applicable to cust opplicable to cust oped. The volume nultiplied by the r	Procurement Char ded revenues inte	. The PPP Surch				
STATEMENT OF RATES STATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	ncing Jjustments ITCAM		\$ (0.01369) (0.01369) (0.01369)	\$ (0.01369) (0.01369) (0.01369)			ctive Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation service run or distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and se fee factor.	erwise applicable F margin and recor	dule No. G-PPPS		
F KATES RN CALIFORNIA	Balancing Account Adjustments FCAM [3] ITCAM		\$ 0.05486 0.05486 0.05486 0.05486	\$ 0.05486 0.05486 0.05486 0.05486				ural Gas, the othe s authorized 2009	ned in Rate Sche		
STATEMENT OF KATES BLE TO SOUTHERN CALIT	Interstate Reservation/ Firm Access Charge		\$ 0.04055 0.04055 0.04055 0.04055	\$ 0.04055 0.04055 0.04055 0.04055			terstate Reservat rinkage. The PGA which the Baland fuct of the custon	omer-Secured Nat Ween Southwest' Int.	ustomers as defi		
RATES APPLICAL	Upstream Intrastate Charges Variable		\$ 0.02306 0.02306 0.02306 0.02306	\$ 0.02306 0.02306 0.02306 0.02306			he Effective Sales Rate less the li per therm for distribution system st gen of the amortization peniod upon he TFF Surcharge shall be the pro- franchise fee factor.	portation of Custo the difference bet n balancing accou	valuding exempt c		
EFFECTIVE	Upstrear Ch Storage		\$ 0.00199 0.00199 0.00199	\$ 0.03124 0.03124 0.03124 0.03124				ule No. 22, Trans r therm related to rozen core margir	ortation service exprogram year exp		
	Southwest	\$ 780.00	\$ 0.46057 0.35707 0.26357 0.10960	\$ 0.46057 0.35707 0.26357 0.10960	1	اء	service will pay the fount of \$0.00427 in the conclus, if applicable. The surrent authorized the surrent authorized the service of the servic	ariff provisions of Fi ount of \$.03692 pe ce in Southwest's t	s sales and transp trelated to current		
	Schedule No. and Type of Charge	Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000 Wend 4,000	First 100 Next 500 Next 2,400 Over 3,000	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation service Charge of \$780 per month and an amount of \$0.00427 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.  The FCAM surcharge includes an amount of \$.03692 per therm related to the difference between Southwest's authorized 2009 margin and recorded revenues intended to recover these costs; plus an amount of \$.02737 per therm to amount of \$.03692 per therm related to the difference between Southwest's authorized 2009 margin and recorded revenues intended to recover these costs; plus an amount of \$.02737 per therm to amount of \$.03692 per therm related to the difference between Southwest's authorized and the second	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01860> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.		
	Schedule	GSR -			TFF	MHPS	Ξ	[2]	至		

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