SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 Revised Cal. P.U.C. Sheet No. 7164-G

rnia G	as Ta	ariff	195-0	510		Cancel	ing				Revised Revised	Cal. P.	U.C. Sheet No. 7152	2-C
ffective les Rate	5.00	1.03380	4.00	0.82139	6.00	25.00	1.03380	25.00	1.03380	(10.95)	8.80	0.71591 0.63911 0.56471 0.46723	0.73627 0.65947 0.58507 0.48759	
Sa	69	€9	€9	θ	↔ ₩	49	€9	49	₩	69	↔	€	₩	
Gas Cost		0.26437		0.26437	0.26437		0.26437		0.26437			0.26437 0.26437 0.26437 0.26437	0.26437 0.26437 0.26437	
		69		ω	69		ø		↔			€	6	
ges PPP [6]		0.03763		0.02432	0.03763		0.03763		0.03763			0.02432 0.02432 0.02432 0.02432	0.02432 0.02432 0.02432 0.02432	
urcharg		69		Ø	69		s		69			69	G	
Other St		0.00068		0.00068	0.00068		0.00068		0.00068			0.00068 0.00068 0.00068 0.00068	0.00068	
		69		ь	ь		s		69			69	49	
Subtotal as Usage Rate		0.73112		0.53202	0.86369		0.73112 0.84183		0.73112 0.84183			0.42654 0.34974 0.27534 0.17786	0.44690 0.37010 0.29570 0.19822	
0, 0		69		69	€9		€		€9			€	₩	
ncing Acct. justment CAM [5]		0.00120		0.00120	0.00120		0.00120		0.00120			0.00120 0.00120 0.00120 0.00120	0.00120 0.00120 0.00120 0.00120	
Bala Ad		69		es es	69		es.		69			↔	69	
ate		0.02399		0.02399	0.02418		0.02399		0.02399				0.02545 0.02545 0.02545 0.02545	
Interst		69		69	€9		69		49				₩	
Upstream Cha ervation		0.16385		0.16385	0.16514		0.16385		0.16385			0.15834 0.15834 0.15834 0.15834	0.15834 0.15834 0.15834 0.15834	
Res		€9		€	€9		69		49			↔	₩	
outhwest	5.00	0.54208	4.00	0.34298	6.00	25.00	0.54208	25.00	0.54208	(10.95)	8.80	0.26700 0.19020 0.11580 0.01832	0.26191 0.18511 0.11071 0.01323	
8 -	€	ь	€	6 9	69 69	₩.	ø	. σ	w	69	↔ .	69	49	
edule No. and Type of Charge	1	Cost per Therm Baseline Quantities Tier II	i	Cost per merm Baseline Quantities Tier II	15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	1	Baseline Quantities Tier II	1	Baseline Quantities Tier II	Submeter Discount per Occupied Space	S a A	First 100 Next 500 Next 2,400 Over 3,000	Virtier (October - May) First 100 Next 500 Next 2,400 Over 3,000	
	Effective Sales Rate	Obstream Interstate Balancing Acct. Subtotal Southwest Charges Adjustment Charges Adjustment Charges Charg	Southwest	Southwest	Southwest Charges Adjustment Adjus	No. and Type of Charge Adjustment Adju	Southwest	Participate Participate	Particle Charge Charge	No. and Type of Charge Processor Pro	Southwest Operative Period Peri	Particular Par	California Cal	Part The Cancelling Cance

Advice Letter No	848	
Decision No		

Date Filed	August 31, 2010
Effective	September 7, 2010
Resolution No.	•

SOUTHWEST GAS CORPORATION P.O. Box 98510

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	Effective	Sales Rate	11.00	0.90195 0.80595 0.71295 0.59110	0.92740 0.83140 0.73840 0.61655	25.00	0.51887	25.00	0.91720	25.00	0.51120	100 00	0.18649	000		
		"	€9	₩	₩	€9	69	69	€9	€	69	€.	69			
	Gas	Cost		0.26437 0.26437 0.26437 0.26437	0.26437 0.26437 0.26437 0.26437		0.26437		0.26437		0.26437					
		1		69	69		69		G		69					
	rges PPP [6]	[9] ddd		0.03763 0.03763 0.03763 0.03763	0.03763 0.03763 0.03763 0.03763		0.03763		0.03763				0.03763			
	Surcha	Į.		₩	49		€9		69				49			
(3) [4]	Other Surcharges	CPUC		0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068		0.00068		0.00068		0.00068		0.00068	0000		
3 [1] [2		I		69	69		49		69		49		69			
CHEDULES	Subtotal Gas Usage	Rate		0.59927 0.50327 0.41027 0.28842	0.62472 0.52872 0.43572 0.31387		0.21619		0.61452		0.24615		0.14818	5		
ION SC	°, Ö			€9	€9		69		69		69		ø			
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adjustment	CAM [5]		0.00120 0.00120 0.00120 0.00120	0.00120 0.00120 0.00120 0.00120		0.00120		0.00120		0.00120		\$ 0.00120	0.00		
OF R		ŭ		ь	ь		69		69		€					
STATEMENT OF RATES NORTHERN CALIFORNI	ate	Storage		0.00000	0.02545 0.02545 0.02545 0.02545		0.00000		0.00000		0.00000					
S E TO 1	Interst	SS		↔	69		€		€9		€					
APPLICABL	Upstream Interstate Charges	Reservation		0.15834 0.15834 0.15834 0.15834	0.15834 0.15834 0.15834 0.15834		0.14524		0.14524		0.15834					
RATES	ŀ	8		ь	69		69		69		69					
FECTIVE	Southwest	Margin	11.00	0.43973 0.34373 0.25073 0.12888	0.43973 0.34373 0.25073 0.12888	25.00	0.06975	25.00	0.46808	25.00	0.08661	100 00	0.14698	7000		
핌	So	1	φ.	69	69	69	69	69	Θ	69	69	65	69			
		Schedule No. and Type of Charge	GN-40 — Core General Gas Service Basic Service Charge Cost per Them	Summer (June - September) First 100 Next 5.400 Over 3.000	Vorinter (October - May) First 100 Next 500 Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge	Summer (June - September) Winter (October - May)	GN-60 — Core Internal Combustion Engine Gas Service Basic Service Charge	Cost per Therm Summer (May - October) Winter (November - April)	GN-66 — Core Small Electric Power Generation Gas Service Basic Service Charge	Cost per I herm Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas Transportation Service Basic Service Charne	Cost per Therm Summer (June - September)	VIIIIEI (OCCODEI - May)		

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Issued by John P. Hester Senior Vice President

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 7166-G
Revised Cal. P.U.C. Sheet No. 7154-G

California Gas Tariff Canceling Charge of \$780 per month and an amount of \$0.00393 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor. The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00206 per therm to amortize Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff. For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost Effective Sales Rate 0.21000 0.00306 49 69 The FCAM surcharge includes an amount of \$.01375 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. Gas Other Surcharges A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee. EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] Subtotal Gas Usage Rate Balancing Acct STATEMENT OF RATES the CARE Balancing Account. This amount is not related to current program year expenses Upstream Interstate Charges Southwest Margin MHPS Surcharge per Space per Month Master-Metered Mobile Home Park Transportation Franchise Fee Safety Inspection Provision TFF Surcharge per Therm Schedule No. and Type of Charge Surcharge Provision MHPS TFF Ξ [5] [2] [3]

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