

STATEMENT OF RATES												
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]												
Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]			
GS-10 — Residential Gas Service												
Basic Service Charge	\$ 5.00											\$ 5.00
Cost per Therm												
Baseline Quantities	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 0.29028	\$ 1.05057	\$ 1.05057
Tier II	0.67842	0.02322	0.02306	0.04388	0.05486	(0.01369)	0.80975	0.00068	0.11150	0.29028	1.21221	1.21221
GS-11 — Residential Air-Conditioning Gas Service												
Basic Service Charge	\$ 5.00											\$ 5.00
Cost per Therm												
Baseline Quantities	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 0.29028	\$ 1.05057	\$ 1.05057
Tier II	0.67842	0.02322	0.02306	0.04388	0.05486	(0.01369)	0.80975	0.00068	0.11150	0.29028	1.21221	1.21221
Air-Conditioning	0.32282	0.02322	0.02306	0.04388	0.05486	(0.01369)	0.45415	0.00068	0.11150	0.29028	0.85661	0.85661
GS-12 — CARE Residential Gas Service												
Basic Service Charge	\$ 4.00											\$ 4.00
Cost per Therm												
Baseline Quantities	\$ 0.32910	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.46043	\$ 0.00068	\$ 0.02432	\$ 0.29028	\$ 0.77571	\$ 0.77571
Tier II	0.45841	0.02322	0.02306	0.04388	0.05486	(0.01369)	0.56916	0.00068	0.02432	0.29028	0.90502	0.90502
GS-15 — Secondary Residential Gas Service												
Basic Service Charge	\$ 6.00											\$ 6.00
Cost per Therm												
Baseline Quantities	\$ 0.80839	\$ 0.02257	\$ 0.02306	\$ 0.04225	\$ 0.05486	\$ (0.01369)	\$ 0.93744	\$ 0.00068	\$ 0.11150	\$ 0.29028	\$ 1.33990	\$ 1.33990
Tier II												
GS-20 — Multi-Family Master-Metered Gas Service												
Basic Service Charge	\$ 25.00											\$ 25.00
Cost per Therm												
Baseline Quantities	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 0.29028	\$ 1.05057	\$ 1.05057
Tier II	0.67842	0.02322	0.02306	0.04388	0.05486	(0.01369)	0.80975	0.00068	0.11150	0.29028	1.21221	1.21221
GS-25 — Multi-Family Master-Metered Gas Service - Submetered												
Basic Service Charge	\$ 25.00											\$ 25.00
Cost per Therm												
Baseline Quantities	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 0.29028	\$ 1.05057	\$ 1.05057
Tier II	0.67842	0.02322	0.02306	0.04388	0.05486	(0.01369)	0.80975	0.00068	0.11150	0.29028	1.21221	1.21221
Submeter Discount per Occupied Space	\$ (8.35)											\$ (8.35)
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service												
Basic Service Charge	\$ 8.80											\$ 8.80
Cost per Therm												
Summer (May - October)	\$ 0.28905	\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.39582	\$ 0.00068	\$ 0.02432	\$ 0.29028	\$ 0.71110	\$ 0.71110
First 100	0.20625	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.31302	0.00068	0.02432	0.29028	0.62830	0.62830
Next 500	0.13145	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.23822	0.00068	0.02432	0.29028	0.55350	0.55350
Next 2,400	0.00827	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.11504	0.00068	0.02432	0.29028	0.43032	0.43032
Over 3,000												
Winter (November - April)	\$ 0.28320	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.41922	\$ 0.00068	\$ 0.02432	\$ 0.29028	\$ 0.73450	\$ 0.73450
First 100	0.20040	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.33642	0.00068	0.02432	0.29028	0.65170	0.65170
Next 500	0.12560	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.26162	0.00068	0.02432	0.29028	0.57690	0.57690
Next 2,400	0.00242	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.13844	0.00068	0.02432	0.29028	0.45372	0.45372
Over 3,000												

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		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]				
GS-40 — Core General Gas Service	\$ 11.00										\$ 11.00		
Basic Service Charge													
Cost per Therm													
Summer (May - October)	\$ 0.46057	\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.56734	\$ 0.00068	\$ 0.11150	\$ 0.29028	\$ 0.96980		
First 100	0.35707	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.46384	0.00068	0.11150	0.29028	0.86630		
Next 500	0.26357	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.37034	0.00068	0.11150	0.29028	0.77280		
Next 2,400	0.10960	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.21637	0.00068	0.11150	0.29028	0.61883		
Over 3,000													
Winter (November - April)	\$ 0.46057	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.59659	\$ 0.00068	\$ 0.11150	\$ 0.29028	\$ 0.99905		
First 100	0.35707	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.49309	0.00068	0.11150	0.29028	0.89555		
Next 500	0.26357	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.39959	0.00068	0.11150	0.29028	0.80205		
Next 2,400	0.10960	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.24562	0.00068	0.11150	0.29028	0.64808		
Over 3,000													
GS-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00										\$ 25.00		
Basic Service Charge													
Cost per Therm													
Summer (May - October)	\$ 0.09687	\$ 0.00060	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.19820	\$ 0.00068	\$ 0.11150	\$ 0.29028	\$ 0.60066		
First 100	0.09687	0.01680	0.02306	0.03650	0.05486	(0.01369)	0.21420	0.00068	0.11150	0.29028	0.61666		
Next 500													
Winter (November - April)													
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00		
Basic Service Charge													
Cost per Therm													
Summer (May - October)	\$ 0.14060	\$ 0.00151	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.24284	\$ 0.00068	\$ 0.11150	\$ 0.29028	\$ 0.64530		
First 100	0.14060	0.03740	0.02306	0.03650	0.05486	(0.01369)	0.27873	0.00068	0.11150	0.29028	0.68119		
Next 500													
Winter (November - April)													
GS-66 — Core Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00		
Basic Service Charge													
Cost per Therm													
Summer (May - October)	\$ 0.10345	\$ 0.00187	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.20605	\$ 0.00068	\$ 0.11150	\$ 0.29028	\$ 0.49701		
First 100	0.10345	0.03081	0.02306	0.03650	0.05486	(0.01369)	0.23499	0.00068	0.11150	0.29028	0.52595		
Next 500													
Winter (November - April)													
GS-70 — Noncore General Gas Transportation Service	\$ 100.00										\$ 100.00		
Basic Service Charge													
Cost per Therm													
Summer (May - October)	\$ 0.09531	\$ 0.02306	\$ 0.02306	\$ 0.03650	\$ 0.03692	\$ (0.01369)	\$ 0.14160	\$ 0.00068	\$ 0.11150	\$ 0.29028	\$ 0.25378		
First 100	0.09531	0.02306	0.02306	0.03650	0.03692	(0.01369)	0.14160	0.00068	0.11150	0.29028	0.25378		
Next 500													
Winter (November - April)													

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		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]		
GSR — Sale for Resale Natural Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Transportation Service Charge	\$ 780.00										\$ 780.00
Cost per Therm											
Summer (May - October)		\$ 0.46057	\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ 0.56734	\$ 0.00068		\$ 0.29028	\$ 0.85830
Next 500	0.35707	0.00199	0.02306	0.04055	0.05486	0.46384	0.46384	0.00068		0.29028	0.75480
Next 2,400	0.26357	0.00199	0.02306	0.04055	0.05486	0.37034	0.37034	0.00068		0.29028	0.66130
Over 3,000	0.10960	0.00199	0.02306	0.04055	0.05486	0.21637	0.21637	0.00068		0.29028	0.50733
Winter (November - April)		\$ 0.46057	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ 0.59659	\$ 0.00068		\$ 0.29028	\$ 0.88755
First 100	0.35707	0.03124	0.02306	0.04055	0.05486	0.49309	0.49309	0.00068		0.29028	0.78405
Next 500	0.26357	0.03124	0.02306	0.04055	0.05486	0.39959	0.39959	0.00068		0.29028	0.69055
Next 2,400	0.10960	0.03124	0.02306	0.04055	0.05486	0.24562	0.24562	0.00068		0.29028	0.53658
Over 3,000											
TFF — Transportation Franchise Fee											
Surcharge Provision											\$ 0.00498
TFF Surcharge per Therm											
MHPS — Master-Metered Mobile Home Park											
Safety Inspection Provision											\$ 0.21000
MHPS Surcharge per Space per Month											

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00427 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The FCAM surcharge includes an amount of \$0.03692 per therm related to the difference between Southwest's authorized 2009 margin and recorded revenues intended to recover these costs; plus an amount of \$0.02737 per therm to amortize the remaining balance in Southwest's frozen core margin balancing account.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01860> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.