## SOUTHWEST GAS CORPORATION P.O. Box 98510

is Vegas, Nevada 89193-8510 alifornia Gas Tariff							Canceling						Cal. P. Cal. P.	Cal. P.U.C. Sheet No. <u>7176-</u> Cal. P.U.C. Sheet No. <u>7164-</u>			
	ive	tate	5.00	1.09516 1.20587	4.00	0.87048 0.95905	6.00 1.22773		25.00 1.09516	10007-1	1.20587	(10.95)	8.80	0.76500 0.68820 0.61380 0.51632	0.78536 0.70856 0.63416 0.53668 0.53668		
	Effective	Sales Kate															
		1	69	73 \$	69	73 \$	33 8		33 \$	ه د		69	ю	73 <del>8</del> 73 8	73 \$ 73 \$ 73 \$		
	Gas	Cost		0.32573 0.32573		0.32573 0.32573	0.32573		0.32573	070'n	0.32573 0.32573			0.32573 0.32573 0.32573 0.32573 0.32573	0.32573 0.32573 0.32573 0.32573		
				ю		S	\$		69		ю			69	ю		
	5	[9] HHH		0.03763 0.03763		0.02432 0.02432	0.03763		0.03763	20/20/0	0.03763 0.03763			0.02432 0.02432 0.02432 0.02432 0.02432	0.02432 0.02432 0.02432 0.02432 0.02432		
	rcharge			9 9		\$	\$		¢		<del>6</del>			<del>ю</del>	<i>м</i>		
[4]	Other Surcharges			0.00068		0.00068	0.00068		0.00068	00000	0.00068			0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068		
[2] [3]	0	CPUC		\$ 0.0		\$ 0.0	\$ 0.0		\$ 0.0	5	\$ 0.0			\$ 0.0.0.0 0.0.0	\$ 0.0.0 0.0 0.0.0		
ILES [1	al ge									2							
CHEDL	Subtotal Gas Usage	Kate		0.73112 0.84183		0.51975 0.60832	0.86369		0.73112	0.0	0.73112 0.84183			0.41427 0.33747 0.26307 0.16559	0.43463 0.35783 0.28343 0.18595		
SION S		le 1		θ		69	69		\$		\$			<del>6)</del>	\$		
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adjustment	-CAM [5]		0.00120		0.00120	0.00120		0.00120	0.0120	0.00120			0.00120 0.00120 0.00120 0.00120	0.00120 0.00120 0.00120 0.00120		
N CALIF	Bala			θ		\$	\$		\$		\$			\$	\$		
NORTHERN	state	Storage		0.02399 0.02399		0.02399 0.02399	0.02418		0.02399	66CZ0.0	0.02399 0.02399				0.02545 0.02545 0.02545 0.02545		
SLE TO	eam Inters Charges	"		θ		θ	\$		θ		б				<del>.</del>		
APPLICAB	Upstream Interstate Charges	Keservation		0.16385 0.16385		0.16385 0.16385	0.16514		0.16385	0.10200	0.16385 0.16385			0.15834 0.15834 0.15834 0.15834 0.15834	0.15834 0.15834 0.15834 0.15834		
RATES	la l	Ke		ю		ю	\$		69		ю			69	⇔		
FECTIVE F	Southwest	Margin	5.00	0.54208 0.65279	4.00	0.33071 0.41928	6.00 0.67317		25.00	6/700/0	0.54208 0.65279	(10.95)	8.80	0.25473 0.17793 0.10353 0.00605	0.24964 0.17284 0.09844 0.00096		
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		e	GN-10 — Residential Gas Service Basic Service Charge	Cost per I merrin Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered Gas Service	Basic Service Charge Cost per Therm Baseline Quantities	GN-25 — Multi-Family Master-Metered Gas Service - Submetered Paris Barrie - Submetered	Cost per Therm Baseline Quantities Trier II	Submeter Discount per Occupied Space	GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge Summer (Jinne Scentenher)	First 100 Next 500 Next 2,400 Over 3,000	First 100 Next 2:400 Next 2:400 Over 3,000		
vice			22		0.	850	A				ed by Heste	÷r	Date	Filed	September October 7	<u>29, 20</u> 2010	

## SOUTHWEST GAS CORPORATION P.O. Box 98510

		Nevada as Tariff			Can	celing	g _			Rev	<u>vised</u> vised	Cal. F	2.U.C	Sheet Sheet	No.	716
	Effective Sales Rate	\$ 11.00	\$ 0.96331 0.86731 0.77431 0.65246	\$ 0.98876 0.89276 0.79976 0.67791	\$ 25.00	\$ 0.58023 0.61168		<ul> <li>\$ 25.00</li> <li>\$ 0.97856</li> <li>1.00691</li> </ul>	\$ 25.00	\$ 0.57256 0.59801	\$ 100.00	\$ 0.18649 0.18649				
	Gas Cost		0.32573 0.32573 0.32573 0.32573 0.32573			0.32573		0.32573 0.32573		0.32573 (						
	PPP [6]		0.03763 \$ 0.03763 0.03763 0.03763	0.03763 \$ 0.03763 \$ 0.03763 0.03763		0.03763 \$		0.03763 \$ 0.03763		ю		0.03763 0.03763				
[3] [4]	Other Surcharges		0.00068 \$ 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068		0.00068 \$		0.00068 \$ 0.00068		0.00068		0.00068 \$				
S APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Subtotal Gas Usage Rate (		0.59927 \$ 0.50327 0.41027 0.28842	69		0.21619 \$ 0.24764		0.61452 \$ 0.64287		0.24615 \$ 0.27160		0.14818 \$ 0.14818				
NORTHERN CALIFORNIA DIVISION SCH			0.00120 \$ 0.00120 0.00120 0.00120	\$		0.00120 \$		0.00120 \$ 0.00120		0.00120 \$ 0.00120		0.00120 \$				
RN CALIFORNI	Balancing Acct. Adjustment FCAM [5]		\$	θ		в		\$		Ś		<b>8</b> 0.0				
E TO NORTHEF	Interstate ges Storage		\$ 0.00000 0.00000 0.00000 0.00000	\$ 0.02545 0.02545 0.02545 0.02545		\$ 0.00000 0.03145		\$ 0.00000 0.02835		\$ 0.00000 0.02545						
	Upstream Interstate Charges Reservation Stora		0.15834 0.15834 0.15834 0.15834 0.15834			0.14524 0.14524		0.14524 0.14524		0.15834 0.15834						
EFFECTIVE RATE	Southwest Margin	11.00	0.43973 \$ 0.34373 0.25073 0.12888	0.43973 \$ 0.34373 0.25073 0.12888		0.06975 \$		25.00 0.46808 \$ 0.46808	25.00	0.08661 \$	100.00	0.14698 0.14698				
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	Schedule No. and Type of Charge	GN-40 — Core General Gas Service Basic Service Charge Cost per Therm Summer (June - Sectember)	First 100 Next 500 Next 2,400 Over 3,000	Winter (October - May) First 100 Next 500 Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm	Summer (June - September) Winter (October - May)	GN-60 — Core Internal Combustion Engine Gas Service	Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	GN-66 — Core Small Electric Power Generation Gas Service Basic Service Charge	Cost per Therm Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas Transportation Service Basic Service Charge	Cost per Therm Summer (June - September) Winter (October - May)				
/ice		r No		850			Joh	lssued I nn P. He	oy ester reside		Date F Effecti		Se	eptemt Octob	ber 2 er 7	<u>29, 20</u> , 201

Las Vegas, Nevada 89193-8510 Revised Cal. P.U.C. Sheet No. 7178-G California Gas Tariff Canceling Revised Cal. P.U.C. Sheet No. 7166-G Charge of \$780 per month and an amount of \$0.00393 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service to france provident to the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportations which the Balancing Account be the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transported will also be subject to the TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor. The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00206 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses. In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff. Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost 0.21000 0.00370 Effective Sales Rate 69 69 The FCAM surcharge includes an amount of \$.01375 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. Gas Other Surcharges A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee. EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] Gas Usage Rate Subtotal Balancing Acct. Adjustment FCAM [5] STATEMENT OF RATES Storage Upstream Interstate Char Reservation Southwest Margin MHPS Surcharge per Space per Month Master-Metered Mobile Home Park Transportation Franchise Fee Safety Inspection Provision **TFF Surcharge per Therm** Schedule No. and Type of Charge Surcharge Provision of gas. - SHHW 1 E Ξ [2] [3] [5] [6] September 29, 2010 Issued by Date Filed Advice Letter No. 850 October 7, 2010 John P. Hester Effective Senior Vice President Resolution No. Decision No.

SOUTHWEST GAS CORPORATION P.O. Box 98510