SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 7173-G
Revised Cal. P.U.C. Sheet No. 7161-G

Califo	egas, ive rnia Gas	Tar	iff	93-00			С	ancel	ing _			Rev	/ised	1 0	al. P	.U.C). Sh	neet	No.	71	61
			33		8	27		76	90		53 27		53	(2)			4 8	37.54	4 4 4	7.8	
	Effective Sales Rate	5.00	1.08063	0	5.00	1.24227	4.00	0.92907	6.00	25.00	1.08063	25.00	1.08063	(8.35)		8.80	0.73514	0.57754	0.75854	0.60094	
	- w	Ø		•	, ,		S	α 4	ο ο	v		w	A 4 N	S		w	A 4 &	4 4	4 4 &	4 4	
	Gas		\$ 0.32034		70000			\$ 0.32034	\$ 0.32034		\$ 0.32034		\$ 0.32034				\$ 0.32034	0.32034	\$ 0.32034	0.32034	
	Other Surcharges		\$ 0.11150		0	0.11150		\$ 0.02432	\$ 0.11150		\$ 0.11150		\$ 0.11150 0.11150				\$ 0.02432	0.02432	\$ 0.02432	0.02432	
	Other Sur CPUC		\$ 0.00068		00000	0.00068		\$ 0.00068	\$ 0.00068		\$ 0.00068		\$ 0.00068				\$ 0.00068	0.00068	\$ 0.00068	0.00068	
.ES [1] [2]	Subtotal Gas Usage Rate		0.80975		00000	0.80975		0.45442	0.93744		0.64811		0.64811				0.38980	0.23220	0.41320	0.25560	
HEDUL	· · · ·		vs		6			s)	v)		s)		S				s		S		
IVISION SC	Balancing Account Adjustments AM [3] ITCAM		(0.01369)			(0.01369) (0.01369)		(0.01369)	(0.01369)		(0.01369)		(0.01369)				(0.01369)	(0.01369)		(0.01369)	
NIA D	Balancing Int Adjustn		φ φ φ		9			φ 9 9	92		& & &		8 8 8				8 8	9 9	8 8	9 9	
CALIFOR	Accou FCAM [3]		0.05486		007300	0.05486		0.05486	0.05486		0.05486		0.05486				0.05486	0.05486	0.05486	0.05486	
FRN	1.1		w		6			S	S		S		S				S		S		
LE TO SOUTHERN CALI	Interstate Reservation/ Firm Access Charge		0.04388		00000	0.04388		0.04388	0.04225		0.04388		0.04388				0.04055	0.04055	0.04055	0.04055	
ABLE	- % =		so .		6			so	69		69		9				ss :		ss		
TES APPLIC	ntrastate es Variable		\$ 0.02306		90000	0.02306		\$ 0.02306	\$ 0.02306		\$ 0.02306		\$ 0.02306				\$ 0.02306	0.02306	\$ 0.02306	0.02306	
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Upstream Intrastate Charges Storage Variab		\$ 0.02322		000000			\$ 0.02322	\$ 0.02257		\$ 0.02322		\$ 0.02322				\$ 0.00199	0.00199	\$ 0.03124	0.03124	
	Southwest Margin	5.00	0.51678	Š	5.00	0.67842	4.00	0.32309	6.00	25.00	0.51678	25.00	0.51678	(8.35)		8.80	0.28303	0.12543	0.27718	0.11958 (0.00359)	
	Ø	S	s		A 6	9	S	S	ம	•	9 49	os I	Ø	S		s I	S		69		
	Schedule No. and Type of Charge	Residential Gas Service Basic Service Charde	Cost per Therm Baseline Quantities Tier II	Residential Air-Conditioning Gas Service	Basic Service Charge Cost per Therm	Tier I Tier II Air-Conditioning	CARE Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	Secondary Residential Gas Service Basic Service Charge Cost per Therm	Multi-Family Master-Metered Gas Service Racin Sanice Change	Cost per Therm Baseline Quantities Tier II	1	Cost per Therm Baseline Quantities Tier II	Submeter Discount per Occupied Space	 Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service 	Basic Service Charge Cost per Therm	First 100 Next 500	Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500	Next 2,400 Over 3,000	
	Schedule No.	GS-10 — Re		GS-11 — Re	пО,	8 13 <u>7</u> 1	GS-12 — CA	O	GS-15 — Se	GS-20 — Mu	I O - :	GS-25 — Mu		nS.	GS-35 — Ag an Fa	B 0 °	20	,	त्र		

Advice Letter No. 850
Decision No.

Issued by John P. Hester Senior Vice President Date Filed September 29, 2010

Effective October 7, 2010

Resolution No._____

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 7174-G

Revised Cal. P.U.C. Sheet No. 7162-G

Revised Cal. P.U.C. Sheet No. 7162-G

Califo	rnia Gas	s Tariff			Canceli	ng _			Re	evised	Cal	P.U.C.	Sheet	No	7162	<u>:-G</u>
	Effective Sales Rate	\$ 11.00	\$ 0.99986 0.89636 0.80286 0.64889	\$ 1.02911 0.92561 0.83211 0.67814	\$ 25.00 \$ 0.63072 0.64672	\$ 25.00	\$ 0.67536 0.71125	\$ 25.00	\$ 0.52707 0.55601	\$ 100.00	\$ 0.25378 0.25378					
	Gas		\$ 0.32034 0.32034 0.32034 0.32034	\$ 0.32034 0.32034 0.32034 0.32034	\$ 0.32034		\$ 0.32034		\$ 0.32034							
	Other Surcharges PUC PPP [4]		\$ 0.11150 0.11150 0.11150 0.11150	\$ 0.11150 0.11150 0.11150 0.11150	\$ 0.11150		\$ 0.11150				\$ 0.11150					
	Other Su CPUC		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068		\$ 0.00068		\$ 0.00068		\$ 0.00068					
DULES [1] [2]	Subtotal Gas Usage Rate		\$ 0.56734 0.46384 0.37034 0.21637	\$ 0.59659 0.49309 0.39959 0.24562	\$ 0.19820		\$ 0.24284		\$ 0.20605		\$ 0.14160					
JIVISION SCHE	ing ustments ITCAM		(0.01369) (0.01369) (0.01369) (0.01369)	(0.01369) (0.01369) (0.01369) (0.01369)	(0.01369)		(0.01369)		(0.01369)		(0.01369)					
ATES CALIFORNIA E	Balancing Account Adjustments FCAM [3] ITCAM		0.05486 0.05486 0.05486 0.05486	0.05486 0.05486 0.05486 0.05486	0.05486 \$		0.05486 \$		0.05486 \$		0.03692 \$					
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Interstate Reservation/ Firm Access Charge		0.04055 0.04055 0.04055 0.04055	0.04055 0.04055 0.04055	0.03650 \$		0.03650 \$		0.03650 \$		w					
SI ES APPLICABLE	9		\$ 0.02306 0.02306 0.02306 0.02306	\$ 0.02306 0.02306 0.02306 0.02306	\$ 0.02306 \$		\$ 0.02306 \$		\$ 0.02306 \$		\$ 0.02306					
EFFECTIVE RAT	Upstream Intrastate Charges Storage Variab		\$ 0.00199 \$ 0.00199 0.00199	\$ 0.03124 0.03124 0.03124 0.03124	\$ 0.00060		\$ 0.00151 \$		\$ 0.00187 \$		0					
	Southwest	\$ 11.00	\$ 0.46057 0.35707 0.26357 0.10960	\$ 0.46057 0.35707 0.26357 0.10960	\$ 25.00 \$ 0.09687 0.09687	\$ 25.00	\$ 0.14060	\$ 25.00	\$ 0.10345	\$ 100.00	\$ 0.09531					
	Schedule No. and Type of Charge	GS-40 — Core General Gas Service Basic Service Charge Cost per Them age Summer May, Orchard		Finst 100 Finst 100 Next 500 Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	nbustion Engine	Cost per Therm Summer (May - October) Vinter (November - April)	GS-66 — Core Small Electric Power Generation Gas Service Basic Service Charge Cost ner Therm	October) ber - April)	GS-70 — Noncore General Gas Transportation Service Basic Service Charge Cost per Therm	- October) ber - April)					

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 7175-G
Revised Cal. P.U.C. Sheet No. 7163-G

alifo	rnia Gas	evada 69 S Tariff	100 00	10	Can	celing			Revised	Cal. P.U.C	. Sheet No.	7163-0
	Effective Sales Rate	1	\$ 0.88836 0.78486 0.69136 0.53739	\$ 0.91761 0.81411 0.72061 0.56664	\$ 0.00541	\$ 0.21000	tion Service ation service portation will se fees and	\$.02737 per	e the CARE			
	Gas	100000000000000000000000000000000000000	\$ 0.32034 \$ 0.32034 \$ 0.32034	\$ 0.32034 \$ 0.32034 0.32034 0.32034			ate, plus a Transporta es service to transport ured natural gas trans gas, excluding franch	r projected cost of gas. sts; plus an amount of	> per therm to amortiz			
	Other Surcharges CPUC PPP [4]		\$ 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068			of the Effective Sales R mers converting from sal charge for customer-sec nonthly projected cost of	22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas, related to the difference between Southwest's authorized 2009 margin and recorded revenues intended to recover these costs; plus an amount of one margin balancing account.	service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01880> per therm to amortize the CARE nyear expenses.			
:DULES [1] [2]	Balancing Subtotal Account Adjustments Gas Usage AM [3] ITCAM Rate		\$ 0.56734 0.46384 0.37034 0.21637	\$ 0.59659 0.49309 0.39559 0.24562			Cost components applicable to custo loped. The volume multiplied by the n	Procurement Chan	S. The PPP Surch			
IA DIVISION SCHE			\$ (0.01369) (0.01369) (0.01369) (0.01369)	\$ (0.01369) (0.01369) (0.01369) (0.01369)			s Charge and Gas bunt Adjustment is justment was deve umes transported,	nerwise applicable	nedule No. G-PPP			
FECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	J.	2.4	0.05486 0.05486 0.05486 0.05486	\$ 0.05486 0.05486 0.05486			vation/Firm Access GA Balancing Acc ancing Account Ad tomer-secured voll	Natural Gas, the ott est's authorized 200	defined in Rate Sch			
ABLE TO SOUT	Interstate Reservation/ Firm Access Charge		\$ 0.04055 0.04055 0.04055 0.04055	\$ 0.04055 0.04055 0.04055 0.04055			Interstate Reser shrinkage. The P on which the Bali oduct of the cus	stomer-Secured heetween Southween ount.	t customers as c			
E RATES APPLIC	Upstream Intrastate Charges torage Variable	-	9 \$ 0.02306 9 0.02306 9 0.02306 9 0.02306	4 \$ 0.02306 4 0.02306 4 0.02306 4 0.02306			es Rate less the tribution system sization period up le shall be the protor.	nsportation of Cus to the difference the balancing acc	excluding exemp xpenses.			
EFFECTIVE	0	19	7 \$ 0.00199 7 0.00199 7 0.00199 0 0.00199	7 \$ 0.03124 7 0.03124 7 0.03124 0 0.03124			the Effective Sale per therm for dis sion of the amort he TFF Surcharg franchise fee fac	Rule No. 22, Trar er therm related to frozen core marg	portation service t program year ex			
	Southwest		\$ 0.46057 0.35707 0.26357 0.10960	\$ 0.46057 0.35707 0.26357 0.10960	1	اء	service will pay count of \$0.00427 this or the conclu- is, if applicable. The	ariff provisions of ount of \$.03692 p ce in Southwest's	s sales and trans t related to curren			
	Schedule No. and Type of Charge	Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm Summer (May - October)	First 100 Next 500 Next 2,400 Over 3,000 Marker Mayamber Andil	First 100 Next 500 Next 2,400 Over 3,000	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	- Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation service Charge of \$780 per month and an amount of \$0.00427 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. The FCAM surcharge includes an amount of \$.03692 per therm related to the difference between Southwest's authorized 2009 margin and recorded revenues intended to recover these costs; plus an amount of \$.02737 per therm io amortize the remaining balance in Southwest's frozen core margin balancing account.	The PPP Surcharge applies to all gas sales and transportation service excludin Balancing Account. This amount is not related to current program year expenses.			
	Schedule	GSR -			TFF —	MHPS	[1]	Z E	[4]			

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