SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

California Gas Tariff

Revised Cal. P.U.C. Sheet No. 7193-G
Revised Cal. P.U.C. Sheet No. 7173-G

aiiiOi	ma Gas) 10	u III			C	ance	y _			Ven	risec	1	Cal. P.U.C	. Sheet	NO/ _/
	Effective Sales Rate		5.00 1.21218 1.37382	5.00	1.21218 1.37382 1.01822	4.00	0.90500	6.00	25.00	1.21218	25.00	1.21218	(8.35)	8.80	0.84038 0.75758 0.68278 0.55961	0.86378 0.78098 0.70618 0.58301
	2 0		es es	69	G	69	Θ	w w	S	49	S	G	Ø	69	49	69
	Gas		\$ 0.45189		\$ 0.45189 0.45189 0.45189		\$ 0.45189	\$ 0.45189		\$ 0.45189		\$ 0.45189 0.45189			\$ 0.45189 0.45189 0.45189	\$ 0.45189 0.45189 0.45189
	Other Surcharges PUC PPP [4]		\$ 0.11150		\$ 0.11150 0.11150 0.11150		\$ 0.02432	\$ 0.11150		\$ 0.11150		\$ 0.11150 0.11150			\$ 0.02432 0.02432 0.02432 0.02432	\$ 0.02432 0.02432 0.02432 0.02432
	Other Sur		\$ 0.00068		\$ 0.00068 0.00068 0.00068		\$ 0.00068	\$ 0.00068		\$ 0.00068		\$ 0.00068			\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068
	. I															
3[1][8	Subtotal Gas Usage Rate		0.64811		0.64811 0.80975 0.45415		0.56916	0.93744		0.64811		0.80975			0.36349 0.28069 0.20589 0.08272	0.38689 0.30409 0.22929 0.10612
JULES	Su Gas		ø		%		s s	s s		s		s			s s	φ
STATEMENT OF HATES STATEMENT OF HATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	g tments ITCAM		(0.01369)		(0.01369) (0.01369) (0.01369)		(0.01369)	(0.01369)		(0.01369)		(0.01369)			(0.01369) (0.01369) (0.01369)	(0.01369) (0.01369) (0.01369) (0.01369)
A DIVI	Balancing Int Adjustm		S		S		Ø	Ø		S		S			w	Ø
CALIFORNIA	Balancing Account Adjustments FCAM [3] ITCAN		0.05486		0.05486 0.05486 0.05486		0.05486	0.05486		0.05486		0.05486			0.05486 0.05486 0.05486 0.05486	0.05486 0.05486 0.05486 0.05486
EBN	1-1		S		S		S	w		S		S			S	ဖ
STATEMENT OF HATES LE TO SOUTHERN CALI	Interstate Reservation/ Firm Access Charge		0.04388		0.04388 0.04388 0.04388		0.04388	0.04225		0.04388		0.04388			0.04055 0.04055 0.04055 0.04055	0.04055 0.04055 0.04055
ABLE	- 5 1		co.		49		49	69		S		69			69	69
ES APPLIC	Upstream Intrastate Charges orage Variable		\$ 0.02306		\$ 0.02306 0.02306 0.02306		\$ 0.02306	\$ 0.02306		\$ 0.02306		\$ 0.02306			\$ 0.02306 0.02306 0.02306 0.02306	\$ 0.02306 0.02306 0.02306 0.02306
ERAT	ream Intra: Charges															
EFFECTIV	Upstrea C Storage		\$ 0.02322		\$ 0.02322 0.02322 0.02322		\$ 0.02322	\$ 0.02257		\$ 0.02322		\$ 0.02322			\$ 0.00199 0.00199 0.00199	\$ 0.03124 0.03124 0.03124
	Southwest		5.00 0.51678 0.67842	5.00	0.51678 0.67842 0.32282	4.00	0.29678	6.00	25.00	0.51678	25.00	0.51678	(8.35)	8.80	0.25672 0.17392 0.09912 (0.02405)	0.25087 0.16807 0.09327 (0.02990)
	σ	-	s s	S	S	S	S	s s	S	S	S	69	S	69	69	69
	Schedule No. and Type of Charge	Residential Gas Service	Basic Service Charge Cost per Therm Baseline Quantities Tier II	Residential Air-Conditioning Gas Service Basic Service Charge	Cost per Therm Tier I Tier II Air-Conditioning	CARE Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	Secondary Residential Gas Service Basic Service Charge Cost per Therm	Multi-Family Master-Metered Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge	Cost per I nerm Baseline Quantities Tier II	Submeter Discount per Occupied Space	Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge Cost per Therm	First 100 Next 500 Next 2,400 Next 2,400 Next 3,000 Next 2,000 Next 2,400 Nex	First 100 Next 500 Next 2,400 Over 3,000
	Schedule	GS-10 —		GS-11 —		GS-12 —		GS-15 —	GS-20 —		GS-25 —			GS-35 –		

Canceling _

Advice Letter No. 854
Decision No.

Issued by John P. Hester Senior Vice President Date Filed November 1, 2010

Effective November 7, 2010

Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 7194-G
Canceling Revised Cal. P.U.C. Sheet No. 7174-G

Califor	nia Gas	Tari	iff						Ca	ano	cel	ing	J					F	₹e	۷İS	sed	Ca	l. F	P.U	.C.	Sh	ee	t No	o	71	74	<u>-C</u>
	Effective Sales Rate		11.00	\$ 113141	0.93441		\$ 1.16066	0.96366			\$ 25.00	\$ 0.76227	0.77827		\$ 25.00	\$ 0.80691	0.84280		\$ 25.00		\$ 0.65862 0.68756		\$ 100.00	\$ 0.25378	0.25378							
	Gas			\$ 0.45189	0.45189		\$ 0.45189	0.45189				\$ 0.45189	0.45189			\$ 0.45189	0.45189				\$ 0.45189 0.45189											
	Other Surcharges PUC PPP [4]			\$ 011150	0.11150		\$ 0.11150	0.11150				\$ 0.11150	0.11150			\$ 0.11150	0.11150							\$ 0.11150	0.11150							
	Other Su CPUC			\$ 0,00068	0.00068		\$ 0.00068	0.00068				\$ 0.00068	0.00068			\$ 0.00068	0.00068				\$ 0.00068			\$ 0.00068	0.00068							
DULES [1] [2]	Subtotal Gas Usage Rate			\$ 0.56734	0.21637		\$ 0.59659	0.39959				\$ 0.19820	0.21420			\$ 0.24284	0.27873				\$ 0.20605			\$ 0.14160	0.14160							
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	ng Istments ITCAM			(0.01369)	(0.01369)		(0.01369)	(0.01369)					(0.01369)			(0.01369)	(0.01369)				(0.01369)				(0.01369)							
ATES CALIFORNIA D	Balancing Account Adjustments FCAM [3] ITCAM			0.05486	0.05486		0.05486 \$	0.05486				0.05486 \$	0.05486			0.05486 \$	0.05486				0.05486 \$			0.03692 \$	0.03692							
STATEMENT OF RATES LE TO SOUTHERN CALI	Interstate Reservation/ Firm Access Charge			0.04055 \$	0.04055		0.04055 \$	0.04055				.03650 \$	0.03650			0.03650 \$.03650				0.03650 \$			s								
STATI	Reserve Firm			v.	00		s					s	0			s	0				s											
TES APPLICAE	ntrastate ges Variable			\$ 0.02306	0.02306		\$ 0.02306	0.02306				\$ 0.02306	0.02306			\$ 0.02306	0.02306				\$ 0.02306			\$ 0.02306	0.02306							
EFFECTIVE BA	Upstream Intrastate Charges Storage Variab			\$ 0.00199	0.00199		\$ 0.03124	0.03124				\$ 0.00060	0.01660			\$ 0.00151	0.03740				\$ 0.00187											
	Southwest		11.00	\$ 0.46057	0.26357		0.46057	0.26357			\$ 25.00		0.09687		\$ 25.00		0.14060		\$ 25.00		0.10345		\$ 100.00	\$ 0.09531	0.09531							
	Schedule No. and Type of Charge	rice	Basic Service Charge Cost per Therm	Summer (May - October)	Next 2,400 Over 3,000	imber - April)	First 100 S	Next 2,400 Over 3,000	Š	for Motor Vehicles	Basic Service Charge	Summer (May - October) \$	Winter (November - April)	 Core Internal Combustion Engine 	Basic Service Charge \$	Summer (May - October) \$	Winter (November - April)	Core Small Electric Power	Generation Gas Service Basic Service Charge		Summer (May - October) S Winter (November - April)	Noncore General Gas Transportation Service	Basic Service Charge		Winter (November - April)							
	Schedule	GS-40 -							GS-50 –	3				- 09-SD				- 99-S5		_		GS-70 —										

Advice Letter No	854	
Decision No		

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Date Filed	November 1, 2010
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Resolution No.	•

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 7195-G
Revised Cal. P.U.C. Sheet No. 7175-G

Califor	nia Gas	Tariff		Ca	anceling		R	evised	Cal. P.U.C. Sheet No. <u>7175-G</u>
	Effective Sales Rate	\$ 11.00	\$ 1.01991 0.91641 0.82291 0.66894	\$ 1.04916 0.94566 0.85216 0.69819	\$ 0.00719	\$ 0.21000	tation Service rtation service sportation will hise fees and	s. of \$.02737 per	ize the CARE
	Gas		\$ 0.45189 0.45189 0.45189	\$ 0.45189 0.45189 0.45189			, plus a Transpor service to transpo ed natural gas tran s, excluding franc	ojected cost of ga ; plus an amount o	er therm to amort
	Other Surcharges PUC PPP [4]		168 168 168 168	968 968 968 968			ffective Sales Rate werting from sales for customer-securi rojected cost of ga	al to the monthly precover these costs	udes <\$0.01860> p
2]	0		34 \$ 0.00068 34 0.00068 34 0.00068 37 0.00068	\$ 0.00068 0.00068 0.00068 0.00068			ctive Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service rind of distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and	t Charge is eques sintended to r	Surcharge incl
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Subtotal Gas Usage		3) \$ 0.56734 9) 0.46384 9) 0.37034 9) 0.21637	3) \$ 0.59659 9) 0.49309 9) 0.39959 9) 0.24562				ble Procuremen ecorded revenu	PPS. The PPP
IIA DIVISION SC	Balancing Account Adjustments AM [3] ITCAM		\$ (0.01369) (0.01369) (0.01369)	\$ (0.01369) (0.01369) (0.01369)			s Charge and Count Adjustmen Ajjustment was dijustment was diumes transporte	therwise applica 09 margin and r	hedule No. G-P
JF RATES ERN CALIFORN	Ba Account FCAM [3]		\$ 0.05486 0.05486 0.05486 0.05486	\$ 0.05486 0.05486 0.05486 0.05486			tion/Firm Acces A Balancing Acc cing Account Ac mer-secured vol	tural Gas, the ol	ined in Rate Sc
STATEMENT OF RATES ILE TO SOUTHERN CALI	Interstate Reservation/ Firm Access Charge		\$ 0.04055 0.04055 0.04055 0.04055	\$ 0.04055 0.04055 0.04055 0.04055			erstate Reserva inkage. The PG, which the Balan uct of the custon	mer-Secured Na ween Southwest nt.	ustomers as def
TES APPLICAE	ges Variable		\$ 0.02306 0.02306 0.02306 0.02306	\$ 0.02306 0.02306 0.02306 0.02306			ate less the Intuition system shrion period upon hall be the prod	ortation of Custor e difference beto balancing accour	uding exempt c
EFFECTIVE BA	Upstream Intrastate Charges Storage Variab		\$ 0.00199 0.00199 0.00199 0.00199	\$ 0.03124 0.03124 0.03124 0.03124			Effective Sales F therm for distributed of the amortizate FF Surcharge sichise fee factor.	No. 22, Transpo erm related to the en core margin b	gram year experigram year experigram year
	Southwest Margin	\$ 11.00	\$ 0.46057 0.35707 0.26357 0.10960	\$ 0.46057 0.35707 0.26357 0.10960			ice will pay the of \$0.00427 per or the conclusion applicable. The Tatlant authorized fran	orovisions of Rule of \$.03692 per the Southwest's froz	ted to current pri
	Schedule No. and Type of Charge	Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm	Summer (way - October) First 100 Next 500 Next 2,400 Over 3,000 Winter (Movember - April)	First 100 Next 500 Next 2,400 Over 3,000	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation service Charge of \$780 per month and an amount of \$0.00427 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customer some rates service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. The FCAM surcharge includes an amount of \$.03892 per therm related to the difference between Southwest's authorized 2009 margin and recorded revenues intended to recover these costs; plus an amount of \$.02737 per therm to amortize the remaining balance in Southwest's frozen core margin balancing account.	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01860> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.
	Schedule	GSR —			TFF —	MHPS —	[1]	[3]	[4]

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