

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]												
Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]			
GS-10 — Residential Gas Service												
Basic Service Charge	\$ 5.00											\$ 5.00
Cost per Therm												
Baseline Quantities	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 0.45189	\$ 1.21218	\$ 1.21218
Tier II	0.67842	0.02322	0.02306	0.04388	0.05486	(0.01369)	0.80975	0.00068	0.11150	0.45189	1.37382	1.37382
GS-11 — Residential Air-Conditioning												
Gas Service	\$ 5.00											\$ 5.00
Basic Service Charge												
Cost per Therm												
Tier I	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 0.45189	\$ 1.21218	\$ 1.21218
Tier II	0.67842	0.02322	0.02306	0.04388	0.05486	(0.01369)	0.80975	0.00068	0.11150	0.45189	1.37382	1.37382
Air-Conditioning	0.32282	0.02322	0.02306	0.04388	0.05486	(0.01369)	0.45415	0.00068	0.11150	0.45189	1.01822	1.01822
GS-12 — CARE Residential Gas Service												
Basic Service Charge	\$ 4.00											\$ 4.00
Cost per Therm												
Baseline Quantities	\$ 0.29678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.42811	\$ 0.00068	\$ 0.02432	\$ 0.45189	\$ 0.90500	\$ 0.90500
Tier II	0.42609	0.02322	0.02306	0.04388	0.05486	(0.01369)	0.56916	0.00068	0.02432	0.45189	1.03431	1.03431
GS-15 — Secondary Residential Gas Service												
Basic Service Charge	\$ 6.00											\$ 6.00
Cost per Therm												
Baseline Quantities	\$ 0.80839	\$ 0.02257	\$ 0.02306	\$ 0.04225	\$ 0.05486	\$ (0.01369)	\$ 0.93744	\$ 0.00068	\$ 0.11150	\$ 0.45189	\$ 1.50151	\$ 1.50151
Tier II												
GS-20 — Multi-Family Master-Metered Gas Service												
Basic Service Charge	\$ 25.00											\$ 25.00
Cost per Therm												
Baseline Quantities	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 0.45189	\$ 1.21218	\$ 1.21218
Tier II	0.67842	0.02322	0.02306	0.04388	0.05486	(0.01369)	0.80975	0.00068	0.11150	0.45189	1.37382	1.37382
GS-25 — Multi-Family Master-Metered Gas Service - Submetered												
Basic Service Charge	\$ 25.00											\$ 25.00
Cost per Therm												
Baseline Quantities	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 0.45189	\$ 1.21218	\$ 1.21218
Tier II	0.67842	0.02322	0.02306	0.04388	0.05486	(0.01369)	0.80975	0.00068	0.11150	0.45189	1.37382	1.37382
Submeter Discount per Occupied Space	\$ (8.35)											\$ (8.35)
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service												
Basic Service Charge	\$ 8.80											\$ 8.80
Cost per Therm												
Summer (May - October)	\$ 0.25672	\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.36349	\$ 0.00068	\$ 0.02432	\$ 0.45189	\$ 0.84038	\$ 0.84038
First 100	0.17392	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.28069	0.00068	0.02432	0.45189	0.75758	0.75758
Next 500	0.09912	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.20589	0.00068	0.02432	0.45189	0.68278	0.68278
Next 2,400	(0.02405)	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.08272	0.00068	0.02432	0.45189	0.55961	0.55961
Over 3,000												
Winter (November - April)	\$ 0.25087	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.38689	\$ 0.00068	\$ 0.02432	\$ 0.45189	\$ 0.86378	\$ 0.86378
First 100	0.16807	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.30409	0.00068	0.02432	0.45189	0.78098	0.78098
Next 500	0.09327	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.22929	0.00068	0.02432	0.45189	0.70618	0.70618
Next 2,400	(0.02990)	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.10612	0.00068	0.02432	0.45189	0.58301	0.58301
Over 3,000												

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		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]			
GS-40 — Core General Gas Service	\$ 11.00										\$ 11.00	
Basic Service Charge												
Cost per Therm												
Summer (May - October)	\$ 0.46057	\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.56734	\$ 0.00068	\$ 0.11150	\$ 0.45189	\$ 1.13141	
First 100	0.35707	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.46384	0.00068	0.11150	0.45189	1.02791	
Next 500	0.26357	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.37034	0.00068	0.11150	0.45189	0.93441	
Next 2,400	0.10960	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.21637	0.00068	0.11150	0.45189	0.78044	
Over 3,000												
Winter (November - April)	\$ 0.46057	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.59659	\$ 0.00068	\$ 0.11150	\$ 0.45189	\$ 1.16066	
First 100	0.35707	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.49309	0.00068	0.11150	0.45189	1.05716	
Next 500	0.26357	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.39959	0.00068	0.11150	0.45189	0.96366	
Next 2,400	0.10960	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.24562	0.00068	0.11150	0.45189	0.80969	
Over 3,000												
GS-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00										\$ 25.00	
Basic Service Charge												
Cost per Therm												
Summer (May - October)	\$ 0.09687	\$ 0.00060	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.19820	\$ 0.00068	\$ 0.11150	\$ 0.45189	\$ 0.76227	
First 100	0.09687	0.01660	0.02306	0.03650	0.05486	(0.01369)	0.21420	0.00068	0.11150	0.45189	0.77827	
Next 500												
Winter (November - April)												
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00	
Basic Service Charge												
Cost per Therm												
Summer (May - October)	\$ 0.14060	\$ 0.00151	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.24284	\$ 0.00068	\$ 0.11150	\$ 0.45189	\$ 0.80691	
First 100	0.14060	0.03740	0.02306	0.03650	0.05486	(0.01369)	0.27873	0.00068	0.11150	0.45189	0.84280	
Next 500												
Winter (November - April)												
GS-66 — Core Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00	
Basic Service Charge												
Cost per Therm												
Summer (May - October)	\$ 0.10345	\$ 0.00187	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.20605	\$ 0.00068	\$ 0.11150	\$ 0.45189	\$ 0.65862	
First 100	0.10345	0.03081	0.02306	0.03650	0.05486	(0.01369)	0.23499	0.00068	0.11150	0.45189	0.68756	
Next 500												
Winter (November - April)												
GS-70 — Noncore General Gas Transportation Service	\$ 100.00										\$ 100.00	
Basic Service Charge												
Cost per Therm												
Summer (May - October)	\$ 0.09531	\$ 0.02306	\$ 0.02306	\$ 0.03692	\$ 0.03692	\$ (0.01369)	\$ 0.14160	\$ 0.00068	\$ 0.11150	\$ 0.45189	\$ 0.25378	
First 100	0.09531	0.02306	0.02306	0.03692	0.03692	(0.01369)	0.14160	0.00068	0.11150	0.45189	0.25378	
Next 500												
Winter (November - April)												

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		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]		
GSR — Sale for Resale Natural Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Transportation Service Charge	\$ 780.00										\$ 780.00
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.46057	\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.56734	\$ 0.00068		\$ 0.45189	\$ 1.01991
Next 500	0.35707	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.46384	0.00068		0.45189	0.91641
Next 2,400	0.26357	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.37034	0.00068		0.45189	0.82291
Over 3,000	0.10960	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.21637	0.00068		0.45189	0.66894
Winter (November - April)											
First 100	\$ 0.46057	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.59659	\$ 0.00068		\$ 0.45189	\$ 1.04916
Next 500	0.35707	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.49309	0.00068		0.45189	0.94566
Next 2,400	0.26357	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.39959	0.00068		0.45189	0.85216
Over 3,000	0.10960	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.24562	0.00068		0.45189	0.69819
TFF — Transportation Franchise Fee Surcharge Provision											\$ 0.00719
TFF Surcharge per Therm											
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision											
MHPS Surcharge per Space per Month											\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00427 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The FCAM surcharge includes an amount of \$0.03602 per therm related to the difference between Southwest's authorized 2009 margin and recorded revenues intended to recover these costs; plus an amount of \$0.02737 per therm to amortize the remaining balance in Southwest's frozen core margin balancing account.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01860> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.