SOUTHWEST GAS CORPORATION P.O. Box 98510

lifor	nia	Ga	is Ta	ida 89 ariff	100 (5010		Cance	eling				Revised Revised	Cal. P	.U.C. Sheet N .U.C. Sheet N	lo. <u>7200</u>
	Effective	Sales Rate	5.00	1.23089 1.34160	4.00	0.97906 1.06763	6.00 1.36346	25.00	1.23089 1.34160	25.00	1.23089 1.34160	(10.95)	8.80	0.87358 0.79678 0.72238 0.62490	0.89394 0.81714 0.74274 0.64526	
	Effe	Sale	Ś	ŝ	ŝ	s	<i></i>	\$		ŝ	s	S	\$	s S	с с с	
	Gas	Cost .		0.46146 0.46146		0.46146 0.46146	0.46146		0.46146 0.46146		0.46146 0.46146			0.46146 0.46146 0.46146 0.46146	0.46146 0.46146 0.46146 0.46146	
[2] [3] [4] Other Standbarros				s		S	ŝ		ŝ		S			ŝ	S	
	sebu	PPP [6]		0.03763 0.03763		0.02432 0.02432	0.03763		0.03763 0.03763		0.03763			0.02432 0.02432 0.02432 0.02432	0.02432 0.02432 0.02432 0.02432	
	Surcha			S		S	S		ŝ		\$			ŝ	ŝ	
	Other 5	CPUC		0.00068		0.00068	0.00068		0.00068 0.00068		0.00068 0.00068			0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068	
ES [1]		1		8 0 0		0 S	s o		8 0 0		8 0 0			0004 69	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	
IN SCHEDUL	Subtotal Gas Usage	Rate		\$ 0.73112 0.84183		\$ 0.49260 0.58117	\$ 0.86369		\$ 0.73112 0.84183		\$ 0.73112 0.84183			\$ 0.38712 0.31032 0.23592 0.13844	\$ 0.40748 0.33068 0.25628 0.15880	
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adjustment	AM [5]		0.00120 0.00120		0.00120 0.00120	0.00120		0.00120 0.00120		0.00120 0.00120			0.00120 0.00120 0.00120 0.00120	0.00120 0.00120 0.00120 0.00120	
CALIFC	Balan Adji	6		ŝ		Ś	\$		ŝ		\$			Ś	\$	
ORTHERN (tate	Storage		0.02399 0.02399		0.02399 0.02399	0.02418		0.02399 0.02399		0.02399 0.02399				0.02545 0.02545 0.02545 0.02545	
ETOI	eam Interst Charges	S		ŝ		S	S		S		Ś				ŝ	
APPLICABI	Upstream Interstate Charges	Reservation		0.16385 0.16385		0.16385 0.16385	0.16514		0.16385 0.16385		0.16385 0.16385			0.15834 0.15834 0.15834 0.15834 0.15834	0.15834 0.15834 0.15834 0.15834	
RATES		Re		\$		ŝ	Ś		ŝ		\$			\$	\$	
FECTIVE	Southwest	Margin	5.00	0.54208 0.65279	4.00	0.30356 0.39213	6.00 0.67317	25.00		25.00	0.54208 0.65279	(10.95)	8.80	0.22758 0.15078 0.07638 (0.02110)	0.22249 0.14569 0.07129 (0.02619)	
ш		ł	» ا	\$	» ا	\$	ه ه ا	<u>م</u>	\$	ي ا	69	S	ي ا	\$	\$	
		Schedule No. and Type of Charge	GN-10 — Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge Cost per Therm	Baseline Quantities Tier II	Submeter Discount per Occupied Space	GN-35 – Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge Cost per Therm Cost per Therm	First 100 Next 500 Next 2,400 Over 3,000	Winter (October - May) First 100 Next 2:400 Over 3,000	
		~1	~1		~1			<u> </u>		Issued	bv		Date	Filed	Decemb	er 1 201
vince	م ا د	tter	r No.			855			Jo	ohn P. H	leste	ər	Effec		Decemb Decemb	er 7. 201

SOUTHWEST GAS CORPORATION P.O. Box 98510

			levada s Tariff					<u> </u>		Ca	Incelir	ng						<u>ised</u> ised	Ca	al. P	.U.C .U.C	:. S	hee	t No	7	<u></u> 719	7
	Effective	Sales Rate	11.00	1.09904	0.91004	0.78819	1.12449	1.02849 0.93549 0.81364		25.00	0.71596 0.74741		25.00	1.11429 1.14264	25.00	00.02	0.70829 0.73374	00.001	0.18649	0.18649							
	ш	Sa	Ś	ŝ			ŝ			s	\$		s	ŝ	v	9	\$	v	o 43								
	Gas	Cost		0.46146	0.46146	0.46146	0.46146	0.46146 0.46146 0.46146	2		0.46146 0.46146			0.46146 0.46146			0.46146 0.46146										
		Ļ		s			s				S			ŝ			S										
	rges	PPP [6]		0.03763	0.03763	0.03763	0.03763	0.03763 0.03763 0.03763	0000		0.03763			0.03763					0.03763	0.03763							
	Surcha	1		\$			S				\$			\$					¢.								
[2] [3] [4]	Other Surcharges	CPUC		0.00068	0.00068	0.00068		0.00068 0.00068	2		0.00068			0.00068			0.00068			0.00068							
ES [1]		÷		S		01	ŝ		2		s o t			\$			\$		<i>6</i> .								
SCHEDULI	Subtotal Gas Usage	Rate		\$ 0.59927	0.41027	0.28842	\$ 0.62472	0.52872 0.43572 0.31387			\$ 0.21619 0.24764			\$ 0.61452 0.64287			\$ 0.24615 0.27160		S 0.14818	0.14818							
ISION	4	1																									
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adjustment	CAM [5]		0.00120	0.00120	0.00120	0.00120	0.00120 0.00120	0		0.00120			0.00120 0.00120			0.00120		\$ 0.00120	0.00120							
CALIF	Bala			s			s				Ś			ŝ			S										
NORTHERN	ate	Storage		0.00000	0.00000	0.00000	0.02545	0.02545 0.02545 0.02545	0000		0.00000 0.03145			0.00000 0.02835			0.00000 0.02545										
ETO	eam Interst Charges	^S		S			ŝ				Ś			ŝ			S										
APPLICABL	Upstream Interstate Charges	Reservation		0.15834	0.15834	0.15834	0.15834	0.15834 0.15834 0.15834			0.14524 0.14524			0.14524 0.14524			0.15834 0.15834										
ATES		Be		s			S				\$			S			S										
FECTIVE R	Southwest	Margin	11.00	0.43973	0.25073	0.12888	0.43973	0.34373 0.25073 0.12888	0.1200	25.00	0.06975 0.06975		25.00	0.46808 0.46808	25.00	00.02	0.08661	00.001	0.14698	0.14698							
Ш	0)	1 T	ي ا	S			S			دە ا	\$		ŝ	69	» ا	9	\$	» ا	9 03								
		Schedule No. and Type of Charge	GN-40 — Core General Gas Service Basic Service Charge Cost per Therm Summer / Inner	First 100	Next 2,400	Over 3,000 Winter (October - Mav)	First 100	Next 500 Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service		Cost per Therm Summer (June - September) Winter (October - May)	GN-60 — Core Internal Combustion Engine	Basic Service Charge	Cost per Therm Summer (May - October) Winter (November - April)	GN-66 — Core Small Electric Power Generation Gas Service Basio Samina Channa	Dasic Service Criarye	Cost per Trient Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas Transportation Service Rasic Service Charte	Cost per Therm Summer (Junne - September)	Winter (October - May)							
vice	e Let	ter	No			8	35	5	5			Jc	bhr	sued I n P. He	ру			Date Effec Reso	tive			Dec Dec	cerr cerr	<u>nbei</u> nbei	r 1, r 7,	<u>20</u> 20	- - -

SOUTHWEST GAS CORPORATION P.O. Box 98510