SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 7279-G
Canceling Revised Cal. P.U.C. Sheet No. 7267-G

	iia C	as	Tariff					Ca	nceli	າg			Revise	<u>ea</u>	Cai	. P.U.C.	Snee	t ino.	. <u> </u>	207
	THOUSE CONTRACT	Sales Rate	\$ 5.00	\$ 1.31568			\$ 1.31568 1.47732 1.10178	\$ 4.00	\$ 0.94372	\$ 6.00 \$ 1.61453	\$ 25.00	\$ 1.31568	\$ 25.00	\$ 1.31568	\$ (8.35)	\$ 8.80	\$ 0.87873	0.72113	\$ 0.89162 0.80882	0.61084
	ě	Cost		\$ 0.47641			\$ 0.47641 0.47641 0.47641		\$ 0.47641	\$ 0.47641		\$ 0.47641		\$ 0.47641			\$ 0.47641	0.47641	0.47641	0.47641
	2000	PPP [4]		\$ 0.16808			\$ 0.16808 0.16808 0.16808		\$ 0.02550	\$ 0.16808		\$ 0.16808		\$ 0.16808			\$ 0.02550	0.02550	\$ 0.02550 0.02550	0.02550
	Othor Carehardae	CPUC		\$ 0.00068			\$ 0.00068 0.00068 0.00068		\$ 0.00068	\$ 0.00068		\$ 0.00068		\$ 0.00068			\$ 0.00068	0.00068	0.00068	0.00068
S [1] [2]	Subtotal	Rate		\$ 0.67051			\$ 0.67051 0.83215 0.45661		\$ 0.44113	\$ 0.96936		\$ 0.67051		\$ 0.67051 3			\$ 0.37614	0.21854		0.10825
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	ments	ITCAM		0.00163			0.00163 0.00163 0.00163		0.00163	0.00163		0.00163		0.00163				0.00163	0.00163	0.00163
ORNIA DIVISI	Balancing Account Adjustments	FCAM [3]		0.05023 \$			0.05023 \$ 0.05023 0.05023		0.05023 \$	0.05023 \$		0.05023 \$		0.05023 \$			0.05023 \$	0.05023	0.05023 \$	0.05023
IN CALIF		P. P		s s			s s		s	s		S		S			s		s	
TO SOUTHERN CALIFOR	Interstate Reservation/	Charge		\$ 0.04293			\$ 0.04293 0.04293 0.04293		\$ 0.04293	\$ 0.04133		\$ 0.04293		\$ 0.04293			\$ 0.03967	0.03967	0.03967	0.03967
APPLICABLE 7		Variable		0.02622			0.02622 0.02622 0.02622		0.02622	0.02622		0.02622		0.02622			0.02622	0.02622	0.02622	0.02622
CTIVE RATES	Upstream Intrastate	Storage		0.01278 \$			0.01278 \$ 0.01278 0.01278		0.01278 \$	0.01243 \$		0.01278 \$		0.01278 \$				0.00110	0.01721 \$	0.01721
EFFE	to constitution	Margin	5.00	0.53672 \$;	2.00	0.53672 \$ 0.69836 0.32282	4.00	0.30734 \$	6.00	25.00	0.53672 \$	25.00	0.53672 \$	(8.35)	8.80	0.25729 \$	0.09969	0.25407 \$	(0.02671)
	õ	Schedule No. and Type of Charge N	GS-10 — Residential Gas Service Basic Service Charge Coet nor Thom	tities	ning	Basic Service Charge Cost per Therm	Tier I Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	ter-Metered	Cost per Therm Baseline Quantities Trier II	GS-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge Cost per Them	tities	Submeter Discount per Occupied Space \$	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge S	Cost per I nerm Summer (May - October) First 100 Next 500	0 0 Member April	v)	

Advice Letter No. 863

Decision No.

Issued by John P. Hester Senior Vice President Date Filed February 28, 2011

Effective March 7, 2011

Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 7280-G
Revised Cal. P.U.C. Sheet No. 7268-G

ornia	Gas	Tarif	f		Canc	eling				Revis	<u>sed</u>	Cal. F	.U.C.	Sheet	No	726
	Effective Sales Rate	\$ 11.00	\$ 1.23445 1.13095 1.03745 0.88348	\$ 1.25056 1.14706 1.05356 0.89959	\$ 25.00	\$ 0.85911 0.86792	\$ 25.00	\$ 0.90500 0.92476	\$ 25.00	\$ 0.69842 0.71435	\$ 100.00					
	Gas		\$ 0.47641 0.47641 0.47641 0.47641	\$ 0.47641 0.47641 0.47641 0.47641		\$ 0.47641 0.47641		\$ 0.47641		\$ 0.47641						
	Other Surcharges PUC PPP [4]		\$ 0.16808 0.16808 0.16808 0.16808	\$ 0.16808 0.16808 0.16808 0.16808		\$ 0.16808		\$ 0.16808				\$ 0.16808				
	Other Su CPUC		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068		\$ 0.00068		\$ 0.00068		\$ 0.00068		\$ 0.00068				
LES [1] [2]	Gas Usage Rate		\$ 0.58928 0.48578 0.39228 0.23831	\$ 0.60539 0.50189 0.40839 0.25442		\$ 0.21394		\$ 0.25983 0.27959		\$ 0.22133 0.23726		\$ 0.17224				
rision schedu	ITCAM		\$ 0.00163 0.00163 0.00163	\$ 0.00163 0.00163 0.00163		\$ 0.00163		\$ 0.00163		\$ 0.00163		\$ 0.00163				
ALIFORNIA DIVISION SC Balancing	FCAM [3]		\$ 0.05023 0.05023 0.05023 0.05023	\$ 0.05023 0.05023 0.05023 0.05023		\$ 0.05023		\$ 0.05023		\$ 0.05023		\$ 0.04537				
O SOUTHERN C	Firm Access Charge		\$ 0.03967 0.03967 0.03967 0.03967	0.03967 0.03967 0.03967		\$ 0.03570 \$		\$ 0.03570 \$		\$ 0.03570 \$						
ABLE	le l		\$ 0.02622 \$ 0.02622 0.02622 0.02622	\$ 0.02622 \$ 0.02622 0.02622 0.02622		\$ 0.02622 \$		\$ 0.02622		\$ 0.02622 \$		\$ 0.02622 0.02622				
FECTIVE RATES APPLIC	Charges Storage		\$ 0.00110 0.00110 0.00110	\$ 0.01721 0.01721 0.01721 0.01721		\$ 0.00033		\$ 0.00083		\$ 0.00103						
H H	Southwest	\$ 11.00	\$ 0.47043 0.36693 0.27343 0.11946	\$ 0.47043 0.36693 0.27343 0.11946	\$ 25.00	\$ 0.09983	\$ 25.00	\$ 0.14522 0.14522	\$ 25.00	\$ 0.10652 0.10652	\$ 100.00					
	Schedule No. and Type of Charge	GS-40 — Core General Gas Service Basic Service Charge	Cost per Therm Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Winter (November - April) First 100 Next 200 Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost one Therm	Summer (May - October) Winter (November - April)	GS-60 — Core Internal Combustion Engine Gas Service Basic Service Charge	Cost per Therm Summer (May - October) Winter (November - April)	GS-86 — Core Small Electric Power Generation Gas Service Basic Service Charge	Cost per Therm Summer (May - October) Winter (November - April)	GS-70 — Noncore General Gas Transportation Service Basic Service Charde	Cost per Therm Summer (May - October) Winter (November - April)				

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

California	Gas	Tariff			Canc	eling			Revise	ed Cal. P.U.C. Sheet No. 7269-G
California	Gas Effective Cost Sales Rate	Tariff 00 00.11 \$	\$ 0.47641 \$ 1.08637 0.47641 0.96287 0.47641 0.86937 0.47641 0.71540	\$ 0,47641 \$ 1,08248 0,47641 0,97896 0,47641 0,88548 0,47641 0,73151	Canc	eling 0001270 \$	es Rate, plus a Transportation Service Lass service to transportation service -secured natural gas transportation will tt of gas, excluding franchise lees and	nthly projected cost of gas.	The FCAM surcharge includes an amount of \$.04537 per them related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs; plus an amount of \$.00634 per them to amount of \$.00634 per them	
0 (2)	Subtotal Gas Usage Other Surcharges Rate CPUC PPP [4]		0.58928 \$ 0.00068 0.48578 0.00068 0.39228 0.00068 0.23831 0.00068	0.60539 \$ 0.00068 0.50189 0.00068 0.40839 0.00068 0.25442 0.00068			Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Customers taking only transportation service month and an amount of \$0.00337 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge. If applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise fee factor.	ement Charge is equal to the m	evenues intended to recover the PPP Surcharge includes \$0.	
STATEMENT OF RATES FECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] Interstate Balancing	nt Adjustments ITCAM		0.05023 \$ 0.00163 \$ 0.05023 0.00163 0.005023 0.00163 0.005023 0.00163	0.05023 \$ 0.00163 \$ 0.05023 0.00163 0.05023 0.00163 0.05023 0.00163				For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	zed 2010 margin and recorded re Rate Schedule No. G-PPPS. Th	
STATEMENT OF RATES ABLE TO SOUTHERN CALIFOR Interstate	Reservation/ Firm Access Charge FC		\$ 0.03967 \$ 0.03967 0.03967	\$ 0.03967 \$ 0.03967 0.03967 0.03967				customer-Secured Natural Gas	e between Southwest's authoric count. empt customers as defined in	
EFFECTIVE RATES APPLICA	Upstream Intrastate Charges Storage Variable		\$ 0.00110 \$ 0.02622 0.00110 0.02622 0.00110 0.02622 0.00110 0.02622	\$ 0.01721 \$ 0.02622 0.01721 0.02622 0.01721 0.02622 0.01721 0.02622			e Effective Sales Rate less the them for distribution system for distribution period in of the amortization period is TFF Surcharge shall be the ranchise fee factor.	ule No. 22, Transportation of C	r therm related to the difference rozen core margin balancing a tortation service excluding exe program year expenses.	
	Southwest	as Service \$ 11.00 Charge \$ 780.00	\$ 0.47043 0.36693 0.27343 0.71946	,,, \$ 0.47043 0.3693 0.27343 0.11946 Fee	Fee	ome Park on ace per Month	Customers taking only transportation service will pay the Effective Sales i Charge of \$780 per month and an amount of \$0.00337 per therm for distrib for the greater period of either 12 months or the conclusion of the amortiza also be subject to the TFF Surcharge, if applicable. The FFF Surcharge s uncollectibles, multiplied by the most current authorized franchise fee factor	stering the tariff provisions of Re	The FCAM surcharge includes an amount of \$ 0437 per therm related to the difference betwee therm to amortize the remaining balance in Southwest's frozen core margin balancing account. The PPP Surcharge applies to all gas sales and transportation service excluding exempt or Balancing Account. This amount is not related to current program year expenses.	
	Schedule No. and Type of Charge	R— Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Them Summer (May - October)	First 100 Next 500 Next 2,400 Over 3,000	Vunter (November - April) First 100 Next 500 Next 2,400 Over 3,000	- Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	PS — Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only tr Charge of \$780 per mont for the greater period of falso be subject to the TF uncollectbies, multiplied t	For the purpose of admin	The FCAM surcharge inc therm to amortize the rent The PPP Surcharge appl Balancing Account. This s	
	Sch	GSR			#	MHPS	Ξ	[2]	E 7	

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