

Canceling

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2]										
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		FCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate	
		Reservation	Storage							
<b>SLT-10 — Residential Gas Service</b>										
Basic Service Charge	\$ 5.00								\$ 5.00	
Cost per Therm	\$ 0.16446	\$ 0.18870	\$ 0.02412	\$ 0.02619	\$ 0.40347	\$ 0.00068	\$ 0.04491	\$ 0.48815	\$ 0.93721	
Baseline Quantities	0.26542	0.18870	0.02412	0.02619	0.50443	0.00068	0.04491	0.48815	1.03817	
Tier II										
<b>SLT-12 — CARE Residential Gas Service</b>										
Basic Service Charge	\$ 4.00								\$ 4.00	
Cost per Therm	\$ (0.01386)	\$ 0.18870	\$ 0.02412	\$ 0.02619	\$ 0.22515	\$ 0.00068	\$ 0.02550	\$ 0.48815	\$ 0.73948	
Baseline Quantities	0.06690	0.18870	0.02412	0.02619	0.30591	0.00068	0.02550	0.48815	0.82024	
Tier II										
<b>SLT-15 — Secondary Residential Gas Service</b>										
Basic Service Charge	\$ 6.00								\$ 6.00	
Cost per Therm	\$ 0.24885	\$ 0.19018	\$ 0.02431	\$ 0.02619	\$ 0.48953	\$ 0.00068	\$ 0.04491	\$ 0.48815	\$ 1.02327	
<b>SLT-20 — Multi-Family Master-Metered Gas Service</b>										
Basic Service Charge per Month per Dwelling	\$ 11.00								\$ 11.00	
Cost per Therm	\$ 0.16446	\$ 0.18870	\$ 0.02412	\$ 0.02619	\$ 0.40347	\$ 0.00068	\$ 0.04491	\$ 0.48815	\$ 0.93721	
Baseline Quantities	0.26542	0.18870	0.02412	0.02619	0.50443	0.00068	0.04491	0.48815	1.03817	
Tier II										
<b>SLT-25 — Multi-Family Master-Metered Gas Service - Submetered</b>										
Basic Service Charge per Month per Dwelling	\$ 11.00								\$ 11.00	
Cost per Therm	\$ 0.16446	\$ 0.18870	\$ 0.02412	\$ 0.02619	\$ 0.40347	\$ 0.00068	\$ 0.04491	\$ 0.48815	\$ 0.93721	
Baseline Quantities	0.26542	0.18870	0.02412	0.02619	0.50443	0.00068	0.04491	0.48815	1.03817	
Tier II										
Submeter Discount per Occupied Space	\$ (5.65)								\$ (5.65)	
<b>SLT-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service</b>										
Basic Service Charge	\$ 8.80								\$ 8.80	
Cost per Therm	\$ 0.01655	\$ 0.18236	\$ 0.02619	\$ 0.02619	\$ 0.22510	\$ 0.00068	\$ 0.02550	\$ 0.48815	\$ 0.73943	
Summer	0.00455	0.18236	0.02619	0.02619	0.21310	0.00068	0.02550	0.48815	0.72743	
1st 100	(0.00745)	0.18236	0.02619	0.02619	0.20110	0.00068	0.02550	0.48815	0.71543	
Next 500	(0.02662)	0.18236	0.02619	0.02619	0.18193	0.00068	0.02550	0.48815	0.69626	
Next 2,400										
Over 3,000										
Winter										
1st 100	\$ 0.01143	\$ 0.18236	\$ 0.02559	\$ 0.02619	\$ 0.24557	\$ 0.00068	\$ 0.02550	\$ 0.48815	\$ 0.75990	
Next 500	(0.00057)	0.18236	0.02559	0.02619	0.23357	0.00068	0.02550	0.48815	0.74790	
Next 2,400	(0.01257)	0.18236	0.02559	0.02619	0.22157	0.00068	0.02550	0.48815	0.73590	
Over 3,000	(0.03174)	0.18236	0.02559	0.02619	0.20240	0.00068	0.02550	0.48815	0.71673	

Canceling

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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2]										
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges			FCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
		Reservation	Storage							
SLT-40 — Core General Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer		0.19486	0.18236	0.00000	0.02619	0.40341	0.00068	0.04491	0.48815	0.93715
1st 100		0.17986	0.18236	0.00000	0.02619	0.38641	0.00068	0.04491	0.48815	0.92215
Next 500		0.16486	0.18236	0.00000	0.02619	0.37341	0.00068	0.04491	0.48815	0.90715
Next 2,400		0.14090	0.18236	0.00000	0.02619	0.34945	0.00068	0.04491	0.48815	0.88315
Over 3,000										
Winter		0.19486	0.18236	0.02559	0.02619	0.42900	0.00068	0.04491	0.48815	0.96274
Next 500		0.17986	0.18236	0.02559	0.02619	0.41400	0.00068	0.04491	0.48815	0.94774
Next 2,400		0.16486	0.18236	0.02559	0.02619	0.39900	0.00068	0.04491	0.48815	0.93274
Over 3,000		0.14090	0.18236	0.02559	0.02619	0.37504	0.00068	0.04491	0.48815	0.90878
SLT-50 — Core Natural Gas Service for Motor Vehicles	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer		0.14249	0.16727	0.00000	0.02619	0.33595	0.00068	0.04491	0.48815	0.86969
Winter		0.14249	0.16727	0.03162	0.02619	0.36757	0.00068	0.04491	0.48815	0.90131
SLT-60 — Core Internal Combustion Engine Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer		0.16219	0.16727	0.00000	0.02619	0.35565	0.00068	0.04491	0.48815	0.86939
Winter		0.16219	0.16727	0.02851	0.02619	0.38416	0.00068	0.04491	0.48815	0.91790
SLT-66 — Core Small Electric Generation Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer		0.09480	0.18236	0.00000	0.02619	0.30335	0.00068	0.04491	0.48815	0.79218
Winter		0.09480	0.18236	0.02559	0.02619	0.32694	0.00068	0.04491	0.48815	0.81777
SLT-70 — Noncore General Gas Transportation Service	\$ 100.00									\$ 100.00
Basic Service Charge										
Cost per Therm										
Summer		0.13414			0.01665	0.15079	0.00068	0.04491	0.48815	0.19638
Winter		0.13414			0.01665	0.15079	0.00068	0.04491	0.48815	0.19638
TFF — Transportation Franchise Fee										\$ 0.00935
Surcharge Provision										
TFF Surcharge per Therm										
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision										\$ 0.21000
MHPS Surcharge per Space per Month										

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00288 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 21, Transportation of Customer-Secured Natural Gas of this California Gas Tariff, the otherwise applicable Procurement Charge is equal to the

[3] The FCAM surcharge includes an amount of \$0.01665 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes \$0.00519 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.