SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

alifornia	a G	as	Tariff		93-85			Ca	nceli	ng			Re	evis	ed	Ca	I. P.U	.C.	She	eet	No.	729	1
	Effective	Sales Rate	\$ 5.00	\$ 1.21296 1.37460	5.00	\$ 1.21296	90666.0	\$ 4.00	\$ 0.86154 0.99085	s 6.00 \$ 1.51181	25.00			\$ 25.00	-	\$ (8.35)	\$ 8.80		\$ 0.79656	0.51578	\$ 0.80944	0.52867	
	Gas	Cost		\$ 0.38003		\$ 0.38003	0.38003		\$ 0.38003	\$ 0.38003		\$ 0.38003		\$ 0.38003	0.38003					0.38003		0.38003	
	rcharges	PPP [4]		\$ 0.16808		\$ 0.16808	0.16808		\$ 0.02550	\$ 0.16808		\$ 0.16808		\$ 0.16808	0.16808				\$ 0.02550	0.02550	\$ 0.02550	0.02550	
	Other Surcharges	CPUC		\$ 0.00068		\$ 0.00068	0.00068		\$ 0.00068	\$ 0.00068		\$ 0.00068		\$ 000068	0.00068				\$ 0.00068	0.00068	\$ 0.00068	0.00068	
LES [1] [2]	Subtotal Gas Usage	Rate		\$ 0.66417 0.82581		\$ 0.66417	0.45027		\$ 0.45533	\$ 0.96302		\$ 0.66417		S 0 66417					\$ 0.39035	0.23275	\$ 0.40323	0.24563	
ISION SCHEDUI	nstments	ITCAM		\$ 0.00163		\$ 0.00163	0.00163		\$ 0.00163	\$ 0.00163		\$ 0.00163		\$ 0.00163	0.00163				\$ 0.00163	0.00163	\$ 0.00163	0.00163	
ALIFORNIA DIVI Balanc	Account Adjustments	FCAM [3]		0.04389		0.04389	0.04389		0.04389	0.04389		0.04389		0.04389	0.04389				0.04389	0.04389	0.04389	0.04389	
TO SOUTHERN CALIFOR	Reservation/ Firm Access	Charge		0.04293 \$		0.04293 \$	0.04293		0.04293	0.04133 \$		0.04293 \$		0.04293	0.04293					0.03967		0.03967	
ABLE		Variable		\$ 0.02622 \$ 0.02622		\$ 0.02622 \$	0.02622		\$ 0.02622 \$ 0.02622	\$ 0.02622 \$		\$ 0.02622 \$ 0.02622		\$ 000800 \$	0.02622				\$ 0.02622 \$	0.02622	\$ 0.02622 \$ 0.02622	0.02622	
FECTIVE RATES	Upstream Intrastate Charges	Storage		\$ 0.01278 0.01278		\$ 0.01278	0.01278		\$ 0.01278 0.01278	\$ 0.01243		\$ 0.01278		\$ 0.01278	0.01278				\$ 0.00110	0.00110	\$ 0.01721	0.01721	
Н	Southwest	Margin	\$ 5.00	\$ 0.53672 0.69836	\$ 5.00	\$ 0.53672 0.69836	0.32282	\$ 4.00	\$ 0.32788 0.45719	\$ 6.00	25.00			\$ 25.00	Ö	\$ (8.35)	\$ 8.80		\$ 0.27784	0.12024 (0.00294)	\$ 0.27461	0.11701 (0.00616)	
		Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge	Cost per Therm Tier I		GS-12 — CARE Residential Gas Service Basic Service Charge Cost per Therm	Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Racic Service Charge	Cost per Therm Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service - Submetered	Basic Service Charge Cost per Therm Receipe Outputities	Tier II	Submeter Discount per Occupied Space		Cost per Therm Summer (May - October)	First 100 Next 500	Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500	Next 2,400 Over 3,000	

Advice Letter No. 866
Decision No.

Issued by John P. Hester Senior Vice President Date Filed May 2, 2011

Effective May 7, 2011

Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 7304-G
Revised Cal. P.U.C. Sheet No. 7292-G

asve	nia (Gas	evada Tariff	091	93-	001	U		Ca	nceli	ng	_				Re	evis	<u>ed</u>	Cal	. P.U	J.C.	Sh	eet N	No No	729	92-
	ì	Effective Sales Rate	\$ 11.00	\$ 1.13173	0.93473	\$ 1.14784			\$ 25.00	\$ 0.75639 0.76520		\$ 25.00	\$ 0.80228 0.82204		\$ 25.00	\$ 0.59570 0.61163		\$ 100.00	\$ 0.34100							
	,	Gas		\$ 0.38003	0.38003	\$ 0.38003				\$ 0.38003			\$ 0.38003			\$ 0.38003										
		rcharges PPP [4]		\$ 0.16808	0.16808	\$ 0.16808				\$ 0.16808			\$ 0.16808 0.16808						\$ 0.16808							
		Other Surcharges		\$ 0.00068	0.00068	\$ 0.00068				\$ 0.00068			\$ 0.00068			\$ 0.00068			\$ 0.00068							
ES [1] [2]	Subtotal	Gas Usage Rate		\$ 0.58294	0.38594	\$ 0.59905				\$ 0.20760			\$ 0.25349 0.27325			\$ 0.21499			\$ 0.17224 0.17224							
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	ng stments	ITCAM			0.00163		0.00163 0.00163 0.00163			0.00163			0.00163			0.00163			0.00163							
FORNIA DIVIS	Balancing Account Adjustments	FCAM [3]		0.04389 \$	0.04389	0.04389				0.04389 \$			0.04389 \$			0.04389 \$			0.04537 \$							
CAL		5		Ø		es.				G			69			S			G							
TO SOUTHERN CALIFOR	Interstate Reservation/	Firm Access Charge			0.03967					0.03570			0.03570			0.03570										
SLE TC	2	۱ ا ا		00	v 0 0	8				8 2 2			2 2			2 2			22							
ES APPLICAE	Upstream Intrastate	Charges e Variable		\$ 0.02622	0.02622	\$ 0.02622				\$ 0.02622			\$ 0.02622			\$ 0.02622			\$ 0.02622							
FECTIVE RATI	Upstream	Storage		\$ 0.00110	0.00110	\$ 0.01721	0.01721 0.01721 0.01721			\$ 0.00033			\$ 0.00083			\$ 0.00103										
Ħ	,	Southwest	11.00		0.27343	0.47043			5 25.00	0.09983		5 25.00	0.14522		5.00	0.10652		100.00	0.09902							
		Schedule No. and Type of Charge	Core General Gas Service Basic Service Charge Cost per Therm	Summer (May - October) First 100	Next 2,400 Over 3,000	Winter (November - April) First 100	0.00	Core Natural Gas Service for Monor Vehicles	Basic Service Charge	Summer (May - October) Winter (November - April)	 Core Internal Combustion Engine Gas Service 	Basic Service Charge	Summer (May - October) Winter (November - April)	Core Small Electric Power	Basic Service Charge	Summer (May - October) Winter (November - April)		Basic Service Charge S	Summer (May - October) S Winter (November - April)							
		Schedule	GS-40 —					- 0S-SO			- 09-SD			- 99-S5			- 02-S5	6								

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Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Callion	IIIa C	<i>J</i> a5	lariff			Canc	eling _			Revi	seu	Cai.	P.U.C.	Sheet	INO	7293-C
		اء		യവവ	000 00		0	2 ≅ 8 €								
	1	Sales Rate	\$ 780.00	\$ 0.96365 0.86015 0.76665 0.61268	\$ 0.97976 0.87626 0.78276 0.62879	\$ 0.00595	\$ 0.21000	ortation Service cortation service ansportation wansportation when the fees are cortised fees and the cortised	monthly	:	vrtize the CAR					
		Gas		\$ 0.38003 0.38003 0.38003 0.38003	\$ 0.38003 0.38003 0.38003 0.38003			plus a Transp ervice to transp natural gas tr excluding fran	is equal to the	3.5	therm to amo					
		harges PPP [4]						Sales Rate, g from sales se tomer-secured d cost of gas,	ement Charge	these costs.	\$0.00219 per					
	,	Other Surcharges		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068			of the Effective mers converting charge for cust ionthly projecte	plicable Procun	ided to recover	harge includes					
[1][2]	Subtotal	Gas Usage Rate		0.58294 0.47944 0.38594 0.23197	0.59905 \$ 0.49555 0.40205 0.24808			it components icable to custor d. The volume iplied by the m	e otherwise ap	revenues inten	The PPP Surc					
SCHEDULES		ITCAM		0.00163 \$ 0.00163 0.00163 0.00163	0.00163 0.00163 0.00163 0.00163			and Gas Cos ustment is appl t was develope insported, mult	a Gas Tariff, th	and recorded	No. G-PPPS.					
DIVISION	Balancing Account Adjustments	Ĕ		w	Ø			ss Charge count Adju djustment	s Californi	010 margir	Schedule					
F RATES CALIFORNIA	B ₂ Accoun	FCAM [3]		\$ 0.04389 0.04389 0.04389	\$ 0.04389 0.04389 0.04389			on/Firm Acce Balancing Ac ing Account A ier-secured v	ural Gas of thi	authorized 20	fined in Rate					
STATEMENT OF RATES FECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Interstate Reservation/	Firm Access Charge		0.03967 0.03967 0.03967 0.03967	0.03967 0.03967 0.03967 0.03967			state Reservati cage. The PGA nich the Balanc t of the custorr	er-Secured Nati	en Southwest's	stomers as de					
S PPLICABLE TO		/ariable		0.02622 0.02622 0.02622 0.02622	0.02622 0.02622 0.02622 0.02622			less the Intersors shrink period upon who be the product	ion of Custome	ference betwe	ling exempt cu					
/E RATES A	Upstream Intrastate	Storage \		0.00110 \$ 0.00110 0.00110	0.01721 \$ 0.01721 0.01721			Sales Rate or distribution amortization phange shall the factor.	, Transportat	ited to the dif	ervice exclud					
EFFECTIV	Ď	Stor		6 6	6 6			Effective or therm for on of the a TFF Survanchise fe	le No. 21,	therm rela	ortation se rogram ye					
	1	Southwest	\$ 780.00	\$ 0.47043 0.36693 0.27343 0.11946	\$ 0.47043 0.36693 0.27343 0.11946			ce will pay the of \$0.00337 per the conclusic policable. The tauthorized from the conclusion of the co	ovisions of Ru	f \$.04537 per	es and transpo					
		Schedule No. and Type of Charge	s Service arge		Vorinter (November - April) First 100 Next 500 Next 2,400 Over 3,000	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation service Charge of \$780 per month and an amount of \$0.00337 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 21, Transportation of Customer-Secured Natural Gas of this California Gas Tariff, the otherwise applicable Procurement Charge is equal to the monthly	The FCAM surcharge includes an amount of \$.04537 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.00219 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.					
		Schedule	GSR -			TFF —	MHPS —	E	[2]	<u>e</u>	4					

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