SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 С

| Vegas, Nevada 89193-8510 ornia Gas Tariff | Cancel | ing | | | | | U.C. She U.C. She | | | | |
|---|---------------------|-----|------------------|------------------------|---------------------|----------------------|-----------------------|-----|---------------------------|--|--|
| | | | | | | | | | | | |
| EFFECTIVE RATES APPL | | | IENT OF | | A DIVISION | SCHEDULE | S [1] [2] | | | | |
| | | 0 | [0] | Subtotal | | | | | | | |
| | Southwest | | arges [3] and | Gas Usage | Other Su | ırcharges | Gas | Ef | ffecti∨e | | |
| Schedule No. and Type of Charge | Margin | Adj | ustments | Rate | CPUC | PPP [4] | Cost | Sa | les Rate | | |
| GS-10 - Residential Gas Service | | | | | | | | | | | |
| Basic Service Charge Cost per Therm | \$ 5.00 | | | | | | | \$ | 5.00 | | |
| Baseline Quantities | \$.53672 | \$ | .12745 | \$.66417 | \$.00068 | \$.16808 | \$.39240 | \$ | 1.22533 | | |
| Tier II | .69836 | , | .12745 | .82581 | .00068 | .16808 | .39240 | 0.0 | 1.38697 | | |
| GS-11 - Residential Air-Conditioning Gas | | | | | | | | | | | |
| Service | ¢ 5.00 | | | | | | | ¢ | 5.00 | | |
| Basic Service Charge Cost per Therm | \$ 5.00 | | | | | | | \$ | 5.00 | | |
| Tierl | \$.53672 | \$ | .12745 | \$.66417 | \$.00068 | \$.16808 | \$.39240 | \$ | 1.22533 | | |
| Tier II | .69836 | Ŧ | .12745 | .82581 | .00068 | .16808 | .39240 | | 1.38697 | | |
| Air-Conditioning | .32282 | | .12745 | .45027 | .00068 | .16808 | .39240 | | 1.01143 | | |
| GS-12 - CARE Residential Gas Service | 8 | | | | | | | | | | |
| Basic Ser∨ice Charge Cost per Therm | \$ 4.00 | | | | | | | \$ | 4.00 | | |
| Baseline Quantities | \$.32541 | \$ | .12745 | \$.45286 | \$.00068 | \$.02550 | \$.39240 | \$ | .87144 | | |
| Tier II | .45472 | | .12745 | .58217 | .00068 | .02550 | .39240 | 8. | 1.00075 | | |
| GS-15 - Secondary Residential Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$ 6.00 | | | | | | | \$ | 6.00 | | |
| Cost per Therm | \$.83752 | \$ | .12550 | \$.96302 | \$.00068 | \$.16808 | \$.39240 | | 1.52418 | | |
| GS-20 - Multi-Family Master-Metered Gas | | | | | | | | | | | |
| Service | | | | | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | | \$ | 25.00 | | |
| Cost per Therm Baseline Quantities | \$.53672 | \$ | .12745 | \$.66417 | \$.00068 | \$.16808 | \$.39240 | ¢ | 1.22533 | | |
| Tier II | .69836 | Ψ | .12745 | .82581 | .00008 | .16808 | .39240 | | 1.38697 | | |
| GS-25 - Multi-Family Master Metered Gas Service - Submetered | | | | | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | | \$ | 25.00 | | |
| Cost per Therm | | | | | | | | | | | |
| Baseline Quantities | \$.53672 | \$ | .12745 | \$.66417 | \$.00068 | \$.16808 | \$.39240 | | 1.22533 | | |
| Tier II Submeter Discount per Occupied Space | .69836 \$ (8.35) | | .12745 | .82581 | .00068 | .16808 | .39240 | \$ | 1.38697 (8.35) | | |
| | φ (0.00) | | | | | | | Ψ | (0.00) | | |
| GS-35 - Agricultural Employee Housing & Nonprofit Group Living Facility Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$ 8.80 | | | | | | | \$ | 8.80 | | |
| Cost per Therm | | | | | | | | | | | |
| Summer (May - October) | ¢ 07500 | | 44054 | ¢ 00707 | ¢ 00000 | ¢ 00555 | ¢ 00040 | ^ | 00045 | | |
| First 100 Next 500 | \$.27536 .19256 | \$ | .11251 .11251 | 38787 \$. 30507 \$. | 00068. \$ 00068. | 02550 0. 02550 0. | 39240 39240. 39240 | \$ | .80645 .72365 | | |
| Next 2,400 | .19256 | | .11251 | .30507 | .00068 | .02550 | .39240 | | .64885 | | |
| Over 3,000 | (.00541) | | .11251 | .10710 | .00068 | .02550 | .39240 | | .52568 | | |
| Winter (November - April) | | | | | | | | | | | |
| First 100 | \$.27214 | \$ | .12862 | \$.40076 | \$.00068 | \$.02550 | \$.39240 | \$ | .81934 | | |
| Next 500 | .18934 | | .12862 | .31796 | .00068 | .02550 | .39240 | | .73654 | | |
| Next 2,400 | .11454 | | .12862 | .24316 | .00068 | .02550 | .39240 | | .66174 | | |
| Over 3,000 | (.00864) | | .12862 | .11998 | .00068 | .02550 | .39240 | | .53856 | | |
| | | | Issued | d by | Data | Date Filed | | | August 2, 20 ² | | |
| ce Letter No. 872 | | | ohn P. | | | | | | | | |
| Le Leller INU. X/Z | | J | UNN P. I | nester | ⊨пе | ctive | Aug | JUS | ι (. 20΄ | | |

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

| O SO C st | UTHE harge and djustm .11 .11 .11 .11 .12 .12 .12 .12 | :RN C s [3] | RATES CALIFORNI. Subtotal Gas Usage Rate \$.58294 .47944 .38594 .23197 \$.59905 .49555 .40205 .24808 \$.20760 .21641 | | .16808 .16808 .16808 .16808 .16808 .16808 .16808 | Gas Cost 39240 | <u>S:</u> \$ \$ | Effective ales Rate 11.00 1.14410 1.04060 .94710 .79313 1.16021 1.05671 .96321 .80924 25.00 |
|--|--|--|--|---|--|---|--|--|
| O SO C St Ac D D 3 3 3 3 3 3 3 3 3 3 3 3 3 | UTHE harge and djustm .11 .11 .11 .11 .12 .12 .12 .12 | RN C s [3] l ents 251 251 251 251 862 862 862 862 862 | CALIFORNI Subtotal Gas Usage Rate \$.58294 .47944 .38594 .23197 \$.59905 .49555 .40205 .24808 \$.24808 | Other S CPUC \$.00068 .00068 .00068 .00068 .00068 .00068 .00068 .00068 | Surcharges PPP [4] \$.16808 .16808 .16808 .16808 .16808 .16808 .16808 .16808 .16808 .16808 | Gas Cost 39240 .39240 .39240 .39240 .39240 .39240 .39240 .39240 .39240 | <u>Si</u> \$ \$ \$ | 11.00 1.14410 1.04060 .94710 .79313 1.16021 1.05671 .96321 .80924 25.00 |
| C st Ac D D 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 | harge ano djustrr .11 .11 .11 .12 .12 .12 .12 .12 | s [3] lents 251 251 251 862 862 862 862 862 | Subtotal Gas Usage Rate \$.58294 .47944 .38594 .23197 \$.59905 .49555 .40205 .24808 \$.24808 | Other S CPUC \$.00068 .00068 .00068 .00068 .00068 .00068 .00068 .00068 | Surcharges PPP [4] \$.16808 .16808 .16808 .16808 .16808 .16808 .16808 .16808 .16808 .16808 | Gas Cost 39240 .39240 .39240 .39240 .39240 .39240 .39240 .39240 .39240 | <u>Si</u> \$ \$ \$ | 11.00 1.14410 1.04060 .94710 .79313 1.16021 1.05671 .96321 .80924 25.00 |
| st <u>A</u> D A A C A A C | anci djustm .11 .11 .11 .12 .12 .12 .12 .12 .12 | 251 251 251 251 251 862 862 862 862 862 | Gas Usage Rate \$.58294 .47944 .38594 .23197 \$.59905 .49555 .40205 .24808 \$.20760 | CPUC \$.00068 .00068 .00068 .00068 .00068 .00068 .00068 \$.00068 \$.00068 | PPP [4] \$.16808 .16808 .16808 .16808 .16808 .16808 .16808 .16808 .16808 | Cost \$.39240 .39240 .39240 .39240 .39240 .39240 .39240 .39240 \$.39240 | <u>Si</u> \$ \$ \$ | 11.00 1.14410 1.04060 .94710 .79313 1.16021 1.05671 .96321 .80924 25.00 |
| st <u>A</u> D A A C A A C | anci djustm .11 .11 .11 .12 .12 .12 .12 .12 .12 | 251 251 251 251 251 862 862 862 862 862 | Usage Rate | CPUC \$.00068 .00068 .00068 .00068 .00068 .00068 .00068 \$.00068 \$.00068 | PPP [4] \$.16808 .16808 .16808 .16808 .16808 .16808 .16808 .16808 .16808 | Cost \$.39240 .39240 .39240 .39240 .39240 .39240 .39240 .39240 \$.39240 | <u>Si</u> \$ \$ \$ | 11.00 1.14410 1.04060 .94710 .79313 1.16021 1.05671 .96321 .80924 25.00 |
| Ac D A 3 3 3 3 3 3 3 3 3 3 3 3 3 | .11 .11 .11 .12 .12 .12 .12 | 251 251 251 251 251 862 862 862 862 | Rate \$.58294 .47944 .38594 .23197 \$.59905 .49555 .40205 .24808 \$.20760 | CPUC \$.00068 .00068 .00068 .00068 .00068 .00068 .00068 \$.00068 \$.00068 | PPP [4] \$.16808 .16808 .16808 .16808 .16808 .16808 .16808 .16808 .16808 | Cost \$.39240 .39240 .39240 .39240 .39240 .39240 .39240 .39240 \$.39240 | <u>Si</u> \$ \$ \$ | 11.00 1.14410 1.04060 .94710 .79313 1.16021 1.05671 .96321 .80924 25.00 |
| D 3 3 3 3 3 3 3 3 3 3 3 5 0 0 3 \$ | .11 .11 .11 .12 .12 .12 .12 | 251 251 251 251 862 862 862 862 862 | \$.58294 .47944 .38594 .23197 \$.59905 .49555 .40205 .24808 \$.20760 | \$.00068 .00068 .00068 .00068 \$.00068 .00068 .00068 .00068 | \$.16808 .16808 .16808 .16808 .16808 .16808 .16808 .16808 .16808 .16808 | \$.39240 .39240 .39240 .39240 \$.39240 .39240 .39240 .39240 \$.39240 | \$ | 11.00 1.14410 1.04060 .94710 .79313 1.16021 1.05671 .96321 .80924 25.00 |
| 3 \$ 3 3 5 3 3 3 5 0 3 3 5 0 3 \$ | .11 .11 .12 .12 .12 .12 | 251 251 251 862 862 862 862 862 | .47944 .38594 .23197 \$.59905 .49555 .40205 .24808 \$.20760 | .00068 .00068 .00068 .00068 .00068 .00068 .00068 | .16808 .16808 .16808 .16808 .16808 .16808 .16808 | .39240 .39240 .39240 .39240 .39240 .39240 .39240 .39240 | \$ \$ | 1.14410 1.04060 .94710 .79313 1.16021 1.05671 .96321 .80924 25.00 |
| 3 \$ 3 3 5 3 3 3 5 0 3 3 5 0 3 \$ | .11 .11 .12 .12 .12 .12 | 251 251 251 862 862 862 862 862 | .47944 .38594 .23197 \$.59905 .49555 .40205 .24808 \$.20760 | .00068 .00068 .00068 .00068 .00068 .00068 .00068 | .16808 .16808 .16808 .16808 .16808 .16808 .16808 | .39240 .39240 .39240 .39240 .39240 .39240 .39240 .39240 | \$ \$ | 1.14410 1.04060 .94710 .79313 1.16021 1.05671 .96321 .80924 25.00 |
| 3 3 3 3 3 3 5 0 3 3 5 | .11 .11 .12 .12 .12 .12 | 251 251 251 862 862 862 862 862 | .47944 .38594 .23197 \$.59905 .49555 .40205 .24808 \$.20760 | .00068 .00068 .00068 .00068 .00068 .00068 .00068 | .16808 .16808 .16808 .16808 .16808 .16808 .16808 | .39240 .39240 .39240 .39240 .39240 .39240 .39240 .39240 | \$ | 1.04060 .94710 .79313 1.16021 1.05671 .96321 .80924 25.00 |
| 3 3 3 3 3 3 5 0 3 3 5 | .11 .11 .12 .12 .12 .12 | 251 251 251 862 862 862 862 862 | .47944 .38594 .23197 \$.59905 .49555 .40205 .24808 \$.20760 | .00068 .00068 .00068 .00068 .00068 .00068 .00068 | .16808 .16808 .16808 .16808 .16808 .16808 .16808 | .39240 .39240 .39240 .39240 .39240 .39240 .39240 .39240 | \$ | 1.04060 .94710 .79313 1.16021 1.05671 .96321 .80924 25.00 |
| 3 3 3 3 3 3 5 0 3 3 5 | .11 .11 .12 .12 .12 .12 | 251 251 251 862 862 862 862 862 | .47944 .38594 .23197 \$.59905 .49555 .40205 .24808 \$.20760 | .00068 .00068 .00068 .00068 .00068 .00068 .00068 | .16808 .16808 .16808 .16808 .16808 .16808 .16808 | .39240 .39240 .39240 .39240 .39240 .39240 .39240 .39240 | \$ | 1.04060 .94710 .79313 1.16021 1.05671 .96321 .80924 25.00 |
| 3 5 3 3 5 0 3 3 5 | .11 .11 .12 .12 .12 .12 | 251 251 862 862 862 862 | .38594 .23197 \$.59905 .49555 .40205 .24808 \$.20760 | .00068 .00068 .00068 .00068 .00068 .00068 | .16808 .16808 .16808 .16808 .16808 .16808 | .39240 .39240 .39240 .39240 .39240 .39240 .39240 | \$ | .94710 .79313 1.16021 1.05671 .96321 .80924 25.00 |
| 3 3 3 3 5 0 3 \$ | .11 .12 .12 .12 .12 | 251 862 862 862 862 862 | .23197 \$.59905 .49555 .40205 .24808 \$.20760 | .00068 \$.00068 .00068 .00068 .00068 | .16808 \$.16808 .16808 .16808 .16808 \$.16808 | .39240 \$.39240 .39240 .39240 .39240 \$.39240 | \$ | .79313 1.16021 1.05671 .96321 .80924 25.00 |
| 3 \$ 3 3 5 0 3 \$ | .12 .12 .12 .12 | 862 862 862 862 | \$.59905 .49555 .40205 .24808 \$.20760 | \$.00068 .00068 .00068 .00068 .00068 | \$.16808 .16808 .16808 .16808 .16808 | \$.39240 .39240 .39240 .39240 \$.39240 | \$ | 1.16021 1.05671 .96321 .80924 25.00 |
| 3 3 5 0 3 \$ | .12 .12 .12 | 862 862 862 777 | .49555 .40205 .24808 \$.20760 | .00068 .00068 .00068 .00068 | .16808 .16808 .16808 \$.16808 | .39240 .39240 .39240 \$.39240 | \$ | 1.05671 .96321 .80924 25.00 |
| 3 3 5 0 3 \$ | .12 .12 .12 | 862 862 862 777 | .49555 .40205 .24808 \$.20760 | .00068 .00068 .00068 .00068 | .16808 .16808 .16808 \$.16808 | .39240 .39240 .39240 \$.39240 | \$ | 1.05671 .96321 .80924 25.00 |
| 3 3 D 3 \$ | .12 .12 .10 | 862 862 777 | .40205 .24808 \$.20760 | .00068 .00068 \$.00068 | .16808 .16808 \$.16808 | .39240 .39240 \$.39240 | | .96321 .80924 25.00 |
| 3 D 3 \$ | .12 | 862 777 | .24808 \$.20760 | .00068 \$.00068 | .16808 \$.16808 | .39240 \$.39240 | | .80924 25.00 |
| D 3\$ | .10 | 777 | \$.20760 | \$.00068 | \$.16808 | \$.39240 | | 25.00 |
| 3\$ | | | | | | | | |
| 3\$ | | | | | | | | |
| | | | | | | | \$ | |
| | | | | | | | \$ | |
| 3 | .11 | 658 | .21641 | .00068 | .16808 | .39240 | | .76876 |
| | | | | | | | | .77757 |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| D | | | | | | | \$ | 25.00 |
| _ | | | | | | | | |
| 2\$ | | 827 | \$.25349 | \$.00068 | \$.16808 | \$.39240 | \$ | .81465 |
| 2 | .12 | 803 | .27325 | .00068 | .16808 | .39240 | | .83441 |
| | | | | | | | | |
| | | | | | | | | |
| D | | | | | | | \$ | 25.00 |
| | | | | | | | | |
| 2 \$ | .10 | 847 | \$.21499 | \$.00068 | | \$.39240 | \$ | .60807 |
| 2 | .12 | 440 | .23092 | .00068 | | .39240 | | .62400 |
| | | | | | | | | |
| | | | | | | | | |
| D | | | | | | | \$ | 100.00 |
| | | | | | | | Ф | 100.00 |
| 2\$ | 07 | 322 | \$.17224 | \$.00068 | \$.16808 | | \$ | .34100 |
| 2 | | 322 322 | ¢.17224 17224. | 86000. چ 86000. | \$.16808 .16808 | | φ | .34100 |
| - | .07 | 522 | .1/224 | .0008 | . 10008 | | | .54100 |
| | | | | | | | | |
| D | | | | | | | \$ | 11.00 |
| - D | | | | | | | \$ | 780.00 |
| | | | | | | | | |
| | | | | | | | | |
| 3 \$ | .11 | 251 | \$.58294 | \$.00068 | | \$.39240 | \$ | .97602 |
| 3 | | 251 | .47944 | .00068 | | .39240 | 0.85 | .87252 |
| 3 | | 251 | .38594 | .00068 | | .39240 | | .77902 |
| 3 | .11 | 251 | .23197 | .00068 | | .39240 | | .62505 |
| | | | | | | | | |
| , | .12 | 862 | \$.59905 | \$.00068 | | \$.39240 | \$ | .99213 |
| | | | .49555 | .00068 | | .39240 | | .88863 |
| 3\$ | .12 | 862 | .40205 | .00068 | | .39240 | | .79513 |
| 3\$ 3 | 40 | 862 | .24808 | .00068 | | .39240 | | .64116 |
| 3\$ 3 3 | .12 | | | | | | | |
| 3\$ 3 3 | .12 | | | | | | | |
| 3\$ 3 3 | .12 | | | | | | ~ | st 2, 20 |
| r, | 13 13 | 03 .12 03 .12 | 03 .12862 03 .12862 | 3 .12862 .49555 3 .12862 .40205 | 3 .12862 .49555 .00068 3 .12862 .40205 .00068 | 13 .12862 .49555 .00068 13 .12862 .40205 .00068 | 13 .12862 .49555 .00068 .39240 13 .12862 .40205 .00068 .39240 16 .12862 .24808 .00068 .39240 | 13 .12862 .49555 .00068 .39240 13 .12862 .40205 .00068 .39240 16 .12862 .24808 .00068 .39240 |

Advice Letter No. 872 Decision No._____

John P. Hester Senior Vice President Resolution No.

Effective August 7, 2011

| Vegas, Nevada 89193-8510 fornia Gas Tariff | Canceli | na | | Revised | | U.C. She | |
|--|---|------------------------------|---|--|---|---|-----------------|
| | Carleen | <u> </u> | | | <u>.</u> 001.1. | 0.0.010 | |
| | ST | ATEMENT OF | RATES | | | | |
| EFFECTIVE RATES APPLI | | | | DIVISION : | SCHEDULE | S [1] [2] | |
| | | | Subtotal | | | | |
| | | Charges [3] | Gas | | | | |
| | Southwest | and | Usage | Other Su | | Gas | Effecti∨e |
| Schedule No. and Type of Charge | Margin | Adjustments | Rate | CPUC | PPP [4] | Cost | Sales Rate |
| TFF - Transportation Franchise Fee | | | | | | | |
| Surcharge Provision | | | | | | | |
| TFF Surcharge per Therm | | | | | | | \$.00629 |
| | | | | | | | |
| MHPS - Master-Metered Mobile Home Park | | | | | | | |
| Safety Inspection Provision | | | | | | | |
| MHPS Surcharge per Space per Month | | | | | | | \$.21000 |
| upon which the Balancing Account Adjustmen will also be subject to the TFF Surcharge, if a transported, multiplied by the monthly projecte current authorized franchise fee factor. | oplicable. Th | e TFF Surcha | rge shall be | the product | of the custor | ner-secured | d∨olumes |
| [2] For the purpose of administering the tarif | f provisions | of Rule No. | 00 T | rtation of Cu | stomer-Sec | urod Natura | |
| California Gas Tariff, the otherwise applicable | Procureme | | 22, Transpo | | Storner Occ | ureu matura | l Gas, of this |
| | ricourchie | nt Charge is e | | | | | al Gas, of this |
| [3] The Charges and Adjustments applicable t | | | qual to the n | onthly proje | cted cost of | | l Gas, of this |
| [3] The Charges and Adjustments applicable t | o each tariff | | qual to the n | onthly proje | cted cost of | | l Gas, of this |
| [3] The Charges and Adjustments applicable t | o each tariff GS-10, | | qual to the n | onthly proje | cted cost of | | ll Gas, of this |
| [3] The Charges and Adjustments applicable t | o each tariff | | qual to the n | onthly proje | cted cost of | | ll Gas, of this |
| [3] The Charges and Adjustments applicable t | o each tariff GS-10, GS-11, | | qual to the n | onthly proje | cted cost of | | Il Gas, of this |
| [3] The Charges and Adjustments applicable t | o each tariff GS-10, GS-11, GS-12, | | qual to the n includes the GS-35, | onthly proje | cted cost of | | Il Gas, of this |
| [3] The Charges and Adjustments applicable t Upstream Intrastate Charges | o each tariff GS-10, GS-11, GS-12, GS-20, GS-25 | GS-15 | qual to the n includes the GS-35, GS-40, | ionthly proje | cted cost of omponents: | gas. | |
| Upstream Intrastate Charges Storage | o each tariff GS-10, GS-11, GS-12, GS-20, | rate schedule | qual to the n includes the GS-35, GS-40, GSR | nonthly proje e following co GS-50 | cted cost of omponents: GS-60 | gas. GS-66 | |
| Upstream Intrastate Charges Storage Summer | o each tariff GS-10, GS-11, GS-12, GS-20, GS-25 | GS-15 | GS-35, GS-35, GS-40, GSR \$.00110 | nonthly proje e following co <u>GS-50</u> \$.00033 | cted cost of omponents: <u>GS-60</u> \$.00083 | gas. <u>GS-66</u> \$.00103 | |
| Upstream Intrastate Charges Storage Summer Winter | o each tariff GS-10, GS-11, GS-12, GS-20, GS-25 \$.01278 | GS-15 \$.01243 | Qual to the n includes the GS-35, GS-40, GSR \$.00110 .01721 | Control y proje e following co <u>GS-50</u> \$.00033 .00914 | GS-60 \$.00083 .02059 | gas. <u>GS-66</u> \$.00103 .01696 | GS-70 |
| Upstream Intrastate Charges Storage Summer Winter Variable | o each tariff GS-10, GS-11, GS-12, GS-20, GS-25 \$.01278 .02622 | GS-15 \$.01243 .02622 | qual to the n includes the GS-35, GS-40, GSR \$.00110 .01721 .02622 | GS-50 \$.00033 .00914 .02622 | GS-60 \$.00083 .02059 .02622 | gas. <u>GS-66</u> \$.00103 .01696 .02622 | |
| Upstream Intrastate Charges Storage Summer Winter Variable Interstate Reservation/Firm Access Charge | o each tariff GS-10, GS-11, GS-12, GS-20, GS-25 \$.01278 | GS-15 \$.01243 | Qual to the n includes the GS-35, GS-40, GSR \$.00110 .01721 | Control y proje e following co <u>GS-50</u> \$.00033 .00914 | GS-60 \$.00083 .02059 | gas. <u>GS-66</u> \$.00103 .01696 | GS-70 |
| Upstream Intrastate Charges Storage Summer Winter Variable | o each tariff GS-10, GS-11, GS-12, GS-20, GS-25 \$.01278 .02622 | GS-15 \$.01243 .02622 | qual to the n includes the GS-35, GS-40, GSR \$.00110 .01721 .02622 | GS-50 \$.00033 .00914 .02622 | GS-60 \$.00083 .02059 .02622 | gas. <u>GS-66</u> \$.00103 .01696 .02622 | GS-70 |

* The FCAM surcharge includes an amount of \$.04537 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.

.00163

.12550

.00163

\$.11251

\$.12862

.00163

\$.10777

\$.11658

.00163

\$.10827

\$.12803

.00163

\$.10847

\$.12440

.00163

.07322

.07322

\$

\$

.00163

.12745

\$

\$

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.00219 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Advice Letter No. 872 Decision No.

ITCAM

Total Rate Adjustment

Total Rate Adjustment (Summer)

Total Rate Adjustment (Winter)

Issued by John P. Hester Senior Vice President Date Filed_____ Effective_____ Resolution No.

August 2, 2011 August 7, 2011