5th Revised Cal. P.U.C. Sheet No. 68
4th Revised Cal. P.U.C. Sheet No. 68

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Canceling

Schedule No. and Type of Charge	Southwes Margin	Charges [5] t and Adjustments	Usage	Other St	urcharges PPP [6]	Gas Cost	Effective Sales Rate
GN-10 - Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm							
Baseline Quantities	\$ .56131	\$ .22941	\$.79072	\$.00068	\$.04491	\$ .35810	\$ 1.19441
Tier II	.67202	.22941	.90143	.00068	.04491	.35810	1.30512
GN-12 - CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm							
Baseline Quantities	\$ .33155	\$ .22941	\$.56096	\$.00068	\$ .02550	\$ .35810	\$ .94524
Tier II	.42011	.22941	.64952	.00068	.02550	.35810	1.03380
GN-15 - Secondary Residential Gas Service							4 0 00
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm	\$ .69610	\$ .23107	\$ .92717	\$ .00068	\$ .04491	\$ .35810	\$ 1.33086
GN-20 - Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Baseline Quantities	\$ .56131	\$ .22941	\$.79072	\$.00068	\$.04491	\$ .35810	\$ 1.19441
Tier II	.67202	.22941	.90143	.00068	.04491	.35810	1.30512
GN-25 - Multi-Family Master Metered Gas Service - Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Baseline Quantities	\$ .56131	\$ .22941	\$.79072	\$.00068	\$.04491	\$ .35810	\$ 1.19441
Tier II	.67202	.22941	.90143	.00068	.04491	.35810	1.30512
Submeter Discount per Occupied Space	\$ (10.95)	Ü					\$ (10.95)
GN-35 - Agricultural Employee Housing &							
Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm							
Summer (June - September)							
First 100	\$ .24831	\$ .19936	\$ .44767	\$ .00068	\$ .02550	\$ .35810	\$ .83195
Next 500	.17151		.37087	.00068	.02550	.35810	.75515
Next 2,400	.09711	.19936	.29647	.00068	.02550	.35810	.68075
Over 3,000	(.00037	.19936	.19899	.00068	.02550	.35810	.58327
Winter (October - May)							
First 100	\$ .24326	\$ .22461	\$ .46787	\$.00068	\$ .02550	\$ .35810	\$ .85215
Next 500	.16646	.22461	.39107	.00068	.02550	.35810	.77535
Next 2,400	.09206	.22461	.31667	.00068	.02550	.35810	.70095
Over 3,000	(.00542	.22461	.21919	.00068	.02550	.35810	.60347

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California Gas Tariff

Canceling \_\_\_\_

5th Revised Cal. P.U.C. Sheet No. \_\_\_\_ 4th Revised Cal. P.U.C. Sheet No. \_\_\_\_

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Och adala Na and Tara at Ohann	Southwest		arges [5] and	Subtotal Gas Usage		urcharges	Gas		ffecti∨e Sales
Schedule No. and Type of Charge	Margin	<u>Aaj</u>	<u>ustments</u>	Rate	CPUC_	PPP [6]	Cost		Rate
GN-40 - Core General Gas Service									
Basic Service Charge	\$ 11.00							\$	11.00
Cost per Therm									
Summer (June - September)									
First 100	\$ .44975	\$	.19936	\$.64911	\$ .00068	\$.04491	\$ .35810	\$	1.05280
Next 500	.35375		.19936	.55311	.00068	.04491	.35810		.95680
Next 2,400	.26075		.19936	.46011	.00068	.04491	.35810		.8638
Over 3,000	.13890		.19936	.33826	.00068	.04491	.35810		.7419
Winter (October - May)									
First 100	\$ .44975	\$	.22461	\$.67436	\$ .00068	\$.04491	\$ .35810	\$	1.0780
Next 500	.35375		.22461	.57836	.00068	.04491	.35810		.9820
Next 2,400	.26075		.22461	.48536	.00068	.04491	.35810		.8890
Over 3,000	.13890		.22461	.36351	.00068	.04491	.35810		.76720
GN-50 - Core Natural Gas Service for Motor									
Vehicles									
Basic Service Charge	\$ 25.00							\$	25.0
Cost per Therm	A HALA							<b>T</b>	
Summer (June - September)	\$ .07193	\$	.18447	\$ .25640	\$.00068	\$ .04491	\$ .35810	\$	.66009
Winter (October - May)	.07193		.21567	.28760	.00068	.04491	.35810		.69129
Gas Service Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May)	\$ 25.00 \$ .68869 .68869	\$	.18447 .21260	\$ .87316 .90129	\$ .00068 .00068	\$ .04491 .04491	\$ .35810 .35810	7.00	25.0 1.2768 1.3049
GS-66 - Core Small Electric Power									
Generation Gas Service	- /~								
Basic Service Charge	\$ 25.00							\$	25.00
Cost per Therm									
Summer (May - October)	\$ .08917	\$	.19936	\$ .28853	\$ .00068		\$ .35810	\$	.6473
Winter (November - April)	.08917		.22481	.31398	.00068		.35810		.67276
GN-70 - Noncore General Gas									
Transportation Service									
Basic Service Charge	\$ 100.00							\$	100.00
Cost per Therm	***	-0.0							
Summer (June - September)	\$ .14698	\$	.01001	\$ .15699	\$ .00068	\$ .04491		\$	.2025
Winter (October - May)	.14698		.01001	.15699	.00068	.04491			.20258
TFF - Transportation Franchise Fee Surcharge Provision	_								
TFF Surcharge per Therm								\$	.0037
MHPS - Master-Metered Mobile Home Park Safety Inspection Provision									

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## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

1st Revised Cal. P.U.C. Sheet No. \_

Original Cal. P.U.C. Sheet No. \_

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

			Subtotal				
		Charges [5]	Gas				Effective
	Southwest	and	Usage	Other Su	ırcharges	Gas	Sales
Schedule No. and Type of Charge	Margin	Adjustments	Rate	CPUC	PPP [6]	Cost	Rate

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00285 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, of this California Gas Tariff, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.

[4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[5] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GN-10,						
	GN-12,						
	GN-20,		GN-35,				
	GN-25	GN-15	GN-40	GN-50	GN-60	GN-66	GN-70
Upstream Intrastate Charges							
Reservation	\$ .18619	\$ .18766	\$.17994	\$.16505	\$.16505	\$.17994	
Storage	.02380	.02399					
Summer			.00000	.00000	.00000	.00000	
Winter			.02525	.03120	.02813	.02545	
FCAM Balancing Account Adjustment *	.01942	.01942	.01942	.01942	.01942	.01942	\$ .01001
Total Rate Adjustment	\$ .22941	\$ .23107					
Total Rate Adjustment (Summer)			\$.19936	\$ .18447	\$ .18447	\$.19936	\$ .01001
Total Rate Adjustment (Winter)			\$.22461	\$ .21567	\$ .21260	\$ .22481	\$ .01001

<sup>\*</sup> The FCAM surcharge includes an amount of \$.01001 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.

[6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00519 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

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