Canceling 6th Revised Cal. P.U.C. Sheet No. 65
Cal. P.U.C. Sheet No. 65

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

	Şc	uthwest	Ch	arges [3] and	Gas Usage	Other St	ırcharges	Gas		Effecti∨e
Schedule No. and Type of Charge		Margin		ustments	Rate	CPUC	PPP [4]	Cost	Sales Rate	
GS-10 - Residential Gas Service										
Basic Service Charge	\$	5.00							\$	5.00
Cost per Therm										
Baseline Quantities	\$.53672	\$.12745	\$.66417	\$.00068	\$.16808	\$.31998	\$	1.15291
Tier II		.69836		.12745	.82581	.00068	.16808	.31998		1.31455
GS-11 - Residential Air-Conditioning Gas Service										
Basic Service Charge	\$	5.00							\$	5.00
Cost per Therm										
Tier I	\$.53672	\$.12745	\$.66417	\$.00068	\$.16808	\$.31998	\$	1.15291
Tier II		.69836		.12745	.82581	.00068	.16808	.31998		1.31455
Air-Conditioning		.32282		.12745	.45027	.00068	.16808	.31998		.93901
GS-12 - CARE Residential Gas Service										
Basic Service Charge	\$	4.00							\$	4.00
Cost per Therm										
Baseline Quantities	\$.33989	\$.12745	\$.46734	\$.00068	\$.02550	\$.31998	\$.81350
Tier II		.46920		.12745	.59665	.00068	.02550	.31998		.9428
OC 45 Consideration Desidential Octobration										
GS-15 - Secondary Residential Gas Service	\$	6.00							¢	6.0
Basic Service Charge		6.00 .83752	•	.12550	e 00000	¢ 000c0	£ 46000	£ 24000	\$	1.4517
Cost per Therm	Þ	.63/32	\$.12550	\$.96302	\$.00068	\$.16808	\$.31998	Ф	1.4017
GS-20 - Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$	25.00							\$	25.00
Cost per Therm	Ψ	23.00							Ψ	25.00
Baseline Quantities	æ	.53672	\$.12745	\$.66417	\$.00068	\$.16808	\$.31998	•	1.1529
Tier II	Þ	.69836	Þ	.12745	.82581	.00068	.16808	.31998	Ф	1.3145
CS 25 Multi Family Master Metered Gae										
GS-25 - Multi-Family Master Metered Gas										
Service - Submetered	•	25.00							•	25.0
Basic Service Charge	\$	25.00							\$	25.0
Cost per Therm		50.070	_	407.45	0 00447	A 00000	6 40000			4 4500
Baseline Quantities	\$.53672	\$.12745	\$.66417	\$.00068	\$.16808	\$.31998	\$	1.1529
Tier II		.69836		.12745	.82581	.00068	.16808	.31998	_	1.3145
Submeter Discount per Occupied Space	\$	(8.35)							\$	(8.3
GS-35 - Agricultural Employee Housing &										
Nonprofit Group Living Facility Gas Service		0.00								
Basic Service Charge	\$	8.80							\$	8.80
Cost per Therm										
Summer (May - October)					4	2 -	2	21 _	- 27	_
First 100	\$.28985	\$.11251	\$.40236	\$.00068	\$.02550	\$.31998	\$.74852
Next 500		.20705		.11251	.31956	.00068	.02550	.31998		.66572
Next 2,400		.13225		.11251	.24476	.00068	.02550	.31998		.59092
Over 3,000		.00907		.11251	.12158	.00068	.02550	.31998		.4677
Winter (November - April)										
First 100	\$.28662	\$.12862	\$.41524	\$.00068	\$.02550	\$.31998	\$.7614
Next 500		.20382	*	.12862	.33244	.00068	.02550	.31998	-	.6786
Next 2,400		.12902		.12862	.25764	.00068	.02550	.31998		.6038
										.4806
Over 3,000		.00585		.12862	.13447	.00068	.02550	.31998		

		Issued by	Date Filed	September 30, 2011
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Decision No		Senior Vice President	Resolution No.	

6th Revised Cal. P.U.C. Sheet No. 66 5th Revised Cal. P.U.C. Sheet No. 66

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Canceling

			Subtotal				
		Charges [3]	Gas			_	
Schedule No. and Type of Charge	Southwest Margin	and Adiustments	Usage Rate	CPUC	rcharges PPP [4]	Gas Cost	Effective Sales Rate
GS-40 - Core General Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm							
Summer (May - October)							
First 100	\$.47043	\$.11251	\$.58294	\$.00068	\$.16808	\$.31998	\$ 1.07168
Next 500	.36693	.11251	.47944	.00068	.16808	.31998	.96818
Next 2,400	.27343	.11251	.38594	.00068	.16808	.31998	.87468
Over 3,000	.11946	.11251	.23197	.00068	.16808	.31998	.72071
Winter (November - April)							
First 100	\$.47043	\$.12862	\$.59905	\$.00068	\$.16808	\$.31998	\$ 1.08779
Next 500	.36693	.12862	.49555	.00068	.16808	.31998	.98429
Next 2,400	.27343	.12862	.40205	.00068	.16808	.31998	.89079
Over 3,000	.11946	.12862	.24808	.00068	.16808	.31998	.73682
Over 5,000	.11340	.12002	.24000	.00000	. 10000	.51880	.73002
GS-50 - Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	φ 25.00						Ψ ∠5.00
**************************************	¢ 00000	¢ 40777	¢ 20760	¢ 000ee	¢ 46000	¢ 24000	¢ ener4
Summer (May - October)	\$.09983	\$.10777	\$.20760	\$.00068	\$.16808	\$.31998	\$.69634
Winter (November - April)	.09983	.11658	.21641	.00068	.16808	.31998	.70515
GS-60 - Core Internal Combustion Engine							
Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Summer (May - October)	\$.14522	\$.10827	\$.25349	\$.00068	\$.16808	\$.31998	\$.74223
Winter (November - April)	.14522	.12803	.27325	.00068	.16808	.31998	.76199
valiter (revember 7.pm)	.14022	.12000	.27020	.00000	.10000	.01000	.70100
GS-66 - Core Small Electric Power							
Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Summer (May - October)	\$.10652	\$.10847	\$.21499	\$.00068		\$.31998	\$.53565
Winter (November - April)	.10652	.12440	.23092	.00068		.31998	.55158
00.70 Name of 0.5							
GS-70 - Noncore General Gas							
Transportation Service	A 155 55						.
Basic Service Charge	\$ 100.00						\$ 100.00
Cost per Therm		•					
Summer (May - October)	\$.09902	\$.07322	\$.17224	\$.00068	\$.16808		\$.34100
Winter (No∨ember - April)	.09902	.07322	.17224	.00068	.16808		.34100
GSR - Sale for Resale Natural Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm							
Summer (May - October)							
First 100	\$.47043	\$.11251	\$.58294	\$.00068		\$.31998	\$.90360
Next 500	.36693	.11251	.47944	.00068		.31998	.80010
Next 300	.27343	.11251	.38594	.00068		.31998	.70660
Over 3,000	.11946	.11251	.23197	.00068		.31998	.55263
	.11940	.11251	.2319/	.00000		.५१५४	.55263
Winter (November - April)	e 47040	e 40000	¢ E0005	£ 00000		e 24000	¢ 04074
First 100	\$.47043	\$.12862	\$.59905	\$.00068		\$.31998	\$.91971
Next 500	.36693	.12862	.49555	.00068		.31998	.81621
Next 2,400	.27343	.12862	.40205	.00068		.31998	.72271
Over 3,000	.11946	.12862	.24808	.00068		.31998	.56874

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Decision No		Senior Vice President	Resolution No	0

California Gas Tariff

	6th Revised	Cal. P.U.C. Sheet No.	67
Canceling	5th Revised	Cal. P.U.C. Sheet No.	67

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Si	urcharges PPP [4]	Gas Cost	20 8	iffecti∨e iles Rate
TFF - Transportation Franchise Fee								
Surcharge Provision								
TFF Surcharge per Therm	-						\$.00530
MHPS - Master-Metered Mobile Home Park								
Safety Inspection Provision								
MHPS Surcharge per Space per Month	•						\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00337 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, of this California Gas Tariff, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

GS-10,								
GS-11,								
GS-12,			GS-35,					
GS-20,			GS-40,					
GS-25		GS-15	GSR	GS-50	GS-60	GS-66		GS-70
						<i>y</i>	8	
\$.01278	\$.01243						
			\$.00110	\$.00033	\$.00083	\$.00103		
			.01721	.00914	.02059	.01696		
.02622		.02622	.02622	.02622	.02622	.02622	\$.02622
.04293		.04133	.03967	.03570	.03570	.03570		
.04389		.04389	.04389	.04389	.04389	.04389		.04537
.00163		.00163	.00163	.00163	.00163	.00163		.00163
\$.12745	\$.12550				y		
			\$.11251	\$.10777	\$.10827	\$.10847	\$.07322
			\$.12862	\$.11658	\$.12803	\$.12440	\$.07322
	GS-11, GS-12, GS-20, GS-25 \$.01278 .02622 .04293 .04389 .00163	GS-11, GS-12, GS-20, GS-25 \$.01278 \$.02622 .04293 .04389 .00163	GS-11, GS-12, GS-20, GS-25 GS-15 \$.01278 \$.01243 .02622 .02622 .04293 .04133 .04389 .04389 .00163 .00163	GS-11, GS-12, GS-20, GS-25 GS-15 GSR \$.01278 \$.01243 \$.00110 .01721 .02622 .02622 .02622 .04293 .04133 .03967 .04389 .04389 .00163 .00163 .00163 \$.12745 \$.12550 \$.11251	GS-11, GS-12, GS-20, GS-25 GS-15 GSR GS-50 \$.01278 \$.01243 \$.00110 \$.00033 .01721 .00914 .02622 .02622 .02622 .02622 .04293 .04133 .03967 .03570 .04389 .04389 .04389 .04389 .00163 .00163 .00163 .00163 \$.12745 \$.12550 \$.11251 \$.10777	GS-11, GS-12, GS-20, GS-25 GS-15 GSR GS-50 GS-60 \$.01278 \$.01243 \$.00110 \$.00033 \$.00083 \$.01243 \$.01721 .00914 .02059 \$.02622 .02622 .02622 .02622 .02622 .02622 .02622 .02622 .02622 .02622 .02623 .02633 .03967 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03570 .03	GS-11, GS-12, GS-20, GS-25 GS-15 GSR GS-50 GS-60 GS-66 \$.01278 \$.01243 \$.00110 \$.00033 \$.00083 \$.00103 .01721 .00914 .02059 .01696 .02622 .02622 .02622 .02622 .02622 .02622 .04293 .04133 .03967 .03570 .03570 .03570 .04389 .04389 .04389 .04389 .04389 .00163 .00163 .00163 .00163 .00163 \$.12745 \$.12550 \$.11251 \$.10777 \$.10827 \$.10847	GS-11, GS-12, GS-20, GS-25 GS-15 GSR GS-50 GS-60 GS-66 GS-66 \$.01278 \$.01243 \$.00110 \$.00033 \$.00083 \$.00103 .01721 .00914 .02059 .01696 .02622 .02622 .02622 .02622 .02622 .02622 \$.04293 .04133 .03967 .03570 .03570 .03570 .04389 .04389 .04389 .04389 .04389 .04389 .04389 .00163 .00163 .00163 .00163 .00163 .00163 .00163 \$.12745 \$.12550 \$.11251 \$.10777 \$.10827 \$.10847 \$

⁺ The FCAM surcharge includes an amount of \$.04537 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.00219 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

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